Preliminary Site Assessment Report Parcel #011, Derek Scott Oates and Jennifer Fish Oates Property, State Project: U-5888 847 N Main Street, Waynesville, NC 28786 Page 1

Preliminary Site Assessment Report

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at

Derek Scott Oates and Jennifer Fish Oates Property Parcel #011 847 N Main Street, Waynesville, NC 28786 PIN #: 8615-69-0841 Facility ID No.: N/A Groundwater Incident No.: 41031

Prepared For:

Mr. Dennis G. Li, Ph.D NCDOT, Geotechnical Engineering Unit GeoEnvironmental Section 1589 Mail Service Center Raleigh, NC 27699-1589

Prepared By:

Seramur & Associates, PC 165 Knoll Drive Boone, NC 28607

Kes C Seran

Keith C. Seramur, P.G.

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1.0 Introduction

1.1 General Site Background Information

Seramur & Associates, PC was contracted to complete a Preliminary Site Assessment (PSA) at:

Derek Scott Oates and Jennifer Fish Oates Property Parcel #011 PIN #: 8615-69-0841 847 N Main Street, Waynesville, NC 28786 Facility ID No.: N/A Groundwater Incident No.: 41031

This property is located at the intersection of North Main Street, Walnut Street and Bridge Street in Downtown Waynesville (Figure 1). The property is currently developed with a consignment store. The proposed Right-of-Way (R/W) and a permanent utility easement (PUE) cover the south side of the property along N Main Street. A temporary construction easement (TCE) is on the west side of the building along Bridge Street (Figure 2). It is our understanding that the R/W and easements are being investigated as part of a traffic circle being built to replace the current intersection.

2.0 Scope of Work

The PSA scope of work included completing a geophysical survey at the property to investigate the potential for underground storage tanks within the easements and proposed R/W. Following the geophysical survey, soil sampling and analyses were performed to assess soil quality and estimate the volume of potentially contaminated soil at the site (Figure 3).

2.1 Background Research

According to Haywood County Tax Administration records, the property is currently owned by Derek Scott Oates and Jennifer Fish Oates. A review of historic aerial photographs showed that the property was developed in the 1950's. Haywood County Tax Administration records indicate that the building was constructed in 1950. There is no Facility I.D. Number associated with this property. There is an Incident Number (41031) associated with this property.

Seramur and Associates personnel obtained electronic incident files from NCDEQ for our background research. NCDEQ reports indicate that the property once operated as a cabinet shop and any prior use of the property is not known.

NCDEQ reports provided included an Initial Abatement Action Report documenting closure of a 550 gallon heating oil UST in 2006. Soil samples were not collected at the time of closure, but were collected at a later time in October, 2011. Contaminated soil was removed from the property in February, 2012, totaling 42.16 tons. Contaminated soil was removed to a depth of 13 feet BGS. A Notice of No Further Action was issued on February 23, 2012.

Preliminary Site Assessment Report Parcel #011, Derek Scott Oates and Jennifer Fish Oates Property, State Project: U-5888 847 N Main Street, Waynesville, NC 28786 Page 4

Seramur and Associates personnel made a pedestrian reconnaissance of the property during the initial site visit on September 25, 2018. At that time, the proposed work area was marked with white paint for utility locating purposes. A utility locate request was initiated with the North Carolina 811 system on October 14, 2018, approximately one week before commencing with drilling.

2.2 Plate 1 – Photos of Parcel #011



2.3 Geophysical Surveys

Seramur & Associates set up three grids for a geophysical survey at Parcel #011 (Figures 4 through 7). Grid 1 extended from the west side of the R/W and PUE towards the eastern side of the property. Grid 2 extended from the eastern end of Grid 1 toward the eastern property boundary. Grid 3 extended along the west side of the building covering about half of the TCE. This grid was in the location of the former heating oil UST. The GPR and magnetometer were used to survey areas outside of the three grids that were within the proposed R/W and easements. Geophysical data were collected along transects at a 2-foot spacing.

The Magnetometer survey was completed with a MF-1 Fluxgate magnetometer. The MF-1 Fluxgate magnetometer is designed to measure changes in the Earth's magnetic field associated with larger ferrous objects. It does not respond to smaller objects such as nails or wire, but responds well to variations in the Earth's magnetic field produced by manholes, steel pipe, buried drums and tanks. The sensitivity level is well suited for detecting buried USTs at commercial and industrial facilities. Magnetometer data was compiled in an Excel spreadsheet and a contour map with hill shade was drafted using Golden Software's Surfer® modeling program (Figure 4).

A Ground Penetrating Radar (GPR) survey was completed across the grids using Geophysical Survey Systems, Inc. 400 MHz antenna and a SIR-3000 Single Channel Data Acquisition System with a calibrated survey wheel. The GPR data was downloaded and saved onto a computer. The GPR grid data has been processed and modeled using GPR Slice® software. The GPR data processing included adjusting time zero, completing a background removal and adjusting the time variable gain to enhance deep reflections. GPR transect data collected across the probable USTs were processed using Radan® software.

Three-dimensional models of the GPR grid data were produced with the GPR Slice® software. Three time slices (or depth slices) were imaged in each of the two grids at depths of 0.3 to 0.8 feet, 1.6 to 2.1 feet and 3.2 to 3.7 feet (Figures 5 through 7). Each depth slice is a horizontal slice or plan view of reflections across an approximate 0.5-foot thickness of the subsurface. For example, the shallow GPR depth slices show reflections in the radar data between depths of 0.3 and 0.8 feet.

2.4 Soil Sampling and Analyses

Carolina Soil Investigations, LLC mobilized to the site on October 23^{rd} , 2018 to drill Geoprobe borings and collect soil samples. Our project design called for collecting a shallow and deep soil sample from each boring (Figure 3). The purpose of collecting samples at a depth of ~3.0 feet is to test for petroleum releases related to surface spills and releases from product lines. The purpose of collecting samples at a depth of ~9.0 feet is to test for petroleum releases related to underground storage tanks. Soil samples were collected at other depths within the Geoprobe cores if soil staining or petroleum vapors were observed or if limited core recovery occurred. Soil borings were drilled in the proposed R/W along North Main Street on the south side of the property and in the easements along the western side of the property (Figure 3). A track-mounted Geoprobe rig was used to drill a total of seven soil borings. A new pair of Nitrile gloves was worn while collecting each soil sample. A representative portion of each soil sample was placed in a zip lock bag and allowed to rest for a period of time to allow volatile vapors to accumulate in the headspace of the bag. A calibrated Photoionization detector (PID) was used to screen the headspace in each bag and the concentration of volatile petroleum vapors was measured and recorded (Table 1). The texture and type of soil material in the Geoprobe cores was described and recorded. Table 1 lists the soil boring data including sample number, depth, PID reading, lithology and type of soil material.

Samples were collected and shipped on ice to REDLab, LLC, in Wilmington, NC for laboratory analyses. REDLab analyzed the soil samples for petroleum constituents by Ultra-Violet Fluorescence using a QED HC-1 analyzer. The analytical results are reported as Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) and Total Petroleum as Hydrocarbons (TPH). REDLab provides a hydrocarbon spectrum with each of the sample results. This spectrum is used for a tentative identification of the type of hydrocarbon detected by the analytical method. A hydrocarbon fingerprint is interpreted by REDLab for each sample using a library search of spectra for known hydrocarbon types and concentrations. The laboratory reports and fingerprint spectra are included in Appendix B.

3.0 Results of Investigation

Parcel #011 contains a structure that currently operates as a consignment store. A heating oil UST was removed from the property in 2006 and an NCDEQ Incident was opened for the property in 2011. A Notice of No Further Action was issued after the contaminated soil was removed from the property in 2012.

3.1 Geophysical Surveys

Magnetometer Survey

Two magnetic anomalies were detected in Grid 1. One anomaly was a localized reading in the vicinity of a metal light pole. The second was a large anomaly just south of the center of the building. This anomaly is large enough to represent a UST. Magnetic anomalies were not detected in Grids 2 and 3.

Shallow GPR Depth Slice

The shallow GPR depth slices (0.3-0.8 feet) imaged disorganized areas of high amplitude reflections in a background of medium to low amplitude reflections. There was no evidence of buried infrastructure observed at this depth.

Intermediate GPR Depth Slice

The intermediate GPR depth slices (1.6-2.1 feet) images several sets of reflections related to site features. Grid one showed a linear high amplitude reflection extending from the road back

toward the building. This is interpreted as a utility line, possibly a sewer line. An oblong, high amplitude reflection was recorded south of the building at the same location as the large magnetic anomaly (Figure 4). Two profiles were collected across the oblong anomaly and show reflection characteristics typical of a UST (Insets A & B on Figure 6). An isosurface image was produced and a horizontal depth slice was overlaid on this image (Inset C on Figure 6). This shows the 3-D relationship between the utility line and the probable UST. This image also shows that the utility line is sloping toward the street as would be expected for a sewer line.

Grid 2 shows a linear high amplitude reflection extending from the road back toward the side of the building. This is interpreted as the water line. The water line is mapped about 3 feet west of this anomaly.

A rectangular area of low amplitude reflections (blue) in Grid 3 shows an outline of the UST excavation for the former heating oil UST.

Deep GPR Depth Slice

The deep GPR depth slices (3.2-3.7 feet) do not show any distinct reflections patterns related to buried infrastructure. There are a few small, high amplitude reflectors observed across the grid but there were no magnetic anomalies recorded at these locations.

The geophysical surveys imaged one probable UST on the south side of the building. They also imaged an outline of the former heating oil UST excavation.

3.2 Soil Borings, Sampling and Laboratory Results

The soil type at Parcel #011 consisted of fill material and saprolite, ranging from silty sand to sandy silt. Alluvium was encountered at depth in one boring (Table 1 and Figure 9). Groundwater was not encountered in any of the soil borings.

Borings B-1 and B-2 were drilled southeast of the building in the Proposed R/W (Figure 3). Borings B-3 and B-4 were drilled on either side of the probable UST south of the building. Borings B-5 and B-6 were drilled along the west side of the building around the former heating oil UST excavation. Boring B-7 was drilled in the PUE off of the southwest corner of the building.

Elevated DRO concentrations (28.4 ppm) were detected in S-1 collected from B-1 on the far east side of the property. Petroleum constituents in this soil maybe related to the releases at Parcel #012 to the east. The USTs on Parcel #012 were formerly located along the western side of that property. Concentrations above 5.3 ppm DRO were not detected in any other soil samples collected from Parcel #011.

3.3 Volume and Extent of Soil Contamination

Contaminated soil, defined as GRO concentrations above 50 ppm and DRO concentrations above 100 ppm, was not detected in soil samples collected at Parcel #011.

3.4 Conclusions

The large magnetic anomaly detected in Grid 1 is interpreted to be a probable UST. GPR profiles show reflection characteristics consistent with a UST in the center of Grid 1. The GPR depth slices and the 3-D isosurface model clearly shows anomalies of the size and shape of buried a UST.

Laboratory analyses of soil samples collected within the proposed Right-of-Way and easement on Parcel #011 did not detect concentrations of GRO and DRO constituents above their respective action levels.

3.5 Recommendations

SAPC recommends that the probable UST be properly closed. A licensed geologist or engineer should supervise the excavation and removal of this UST and completion of the UST Closure Report.

Appendix A

Table 1. Soil Boring Data - Parcel #011 - Derek S. and Jennifer F. Oates Property								
Boring No.	Depth (ft)	Depth (ft) Lithology		Soil Sample	PID ppm	Comments		
B-1	0.0 to 5.0	Silty Sand	Fill	S-1	0.1	Sample at 3.0 feet.		
B-1	5.0 to 10.0	Silty Sand	Fill	S-2	0.3	Sample at 9.5 feet.		
B-2	0.0 to 2.0	Silty Sand	Fill			Sample at 3.0 feet		
D-2	2.0 to 5.0	Siny Sand	Saprolite	S-3	0.1	Sample at 5.0 feet.		
B-2	5.0 to 10.0	Silty Sand	Saprolite	S-4	0.2	Sample at 9.0 feet.		
R 3	0.0 to 2.0	Silty Sand	Fill			Sample at 3.0 feet		
D- 3	2.0 to 5.0	Silly Sand	Saprolite	S-5	0.1	Sample at 5.0 reet.		
B-3	5.0 to 7.5	Silty Sand	Saprolite			Sample at 9.0 feet		
D-3	7.5 to 10.0	Silty Sand with Gravel	Alluvium	S-6	0.1	Sample at 9.0 leet.		
B-4	0.0 to 2.0	Silty Sand	Fill			Sample at 3.0 feet		
D-4	2.0 to 5.0	Sandy Silt	Saprolite	S-7	0.1	Sample at 5.0 reet.		
R /	5.0 to 10.0	Sandy Silt	Saprolite	S-8	0.1	Sample at 6.0 feet.		
D-4	5.0 10 10.0	Sandy Sit	Saprone	S-9	0.4	Sample at 9.0 feet.		
B-5	0.0 to 5.0	Sandy Silt	Fill	S-10	0.1	Sample at 3.0 feet.		
B-5	5.0 to 10.0	Sandy Silt	Fill	S-11	0.0	Sample at 9.0 feet.		
B-6	0.0 to 5.0	Sandy Silt	Fill	S-12	0.1	Sample at 1.5 feet.		
B-6	5.0 to 10.0	Sandy Silt	Fill	S-13	0.4	Sample at 9.5 feet.		
D 7	0.0 to 2.0	Silty Sand	Fill			Sample at 3.0 feet		
D-/	2.0 to 5.0	Sandy Silt	Saprolite	S-14	0.2	Sample at 5.0 leet.		
B-7	5.0 to 10.0	Sandy Silt	Saprolite	S-15	0.1	Sample at 9.0 feet.		

Tables and Figures

Table B-3: Summary of Soil Sampling ResultsRevision Date: 10/25/18

Incident Number and Name: 41031, Derek S. Oates and Jennifer F. Oates Property

Parcel ID#: 011

Analytic	UVF	UVF				
Contami						
Sample ID	DateSourceSampleIncidentCollectedAreaDepthPhase(mm/dd/vy)(ft, BGS)				TPH GR((mg/kg)	TPH DR((mg/kg)
S-1	10/23/18	B-1	3.0	PSA	< 0.58	28.4
S-2	10/23/18	B-1	9.5	PSA	< 0.52	5.2
S-3	10/23/18	B-2	3.0	PSA	< 0.52	0.10
S-4	10/23/18	B-2	9.0	PSA	< 0.56	0.30
S-5	10/23/18	B-3	3.0	PSA	< 0.61	< 0.25
S-6	10/23/18	B-3	9.0	PSA	< 0.58	< 0.23
S-7	10/23/18	B-4	3.0	PSA	< 0.53	0.07
S-8	10/23/18	B-4	6.0	PSA	< 0.49	3.0
S-9	10/23/18	B-4	9.0	PSA	< 0.75	0.14
S-10	10/23/18	B-5	3.0	PSA	< 0.30	0.70
S-11	10/23/18	B-5	9.0	PSA	< 0.55	< 0.22
S-12	10/23/18	B-6	1.5	PSA	< 0.56	0.56
S-13	10/23/18	B-6	9.5	PSA	< 0.63	5.3
S-14	10/23/18	B-7	3.0	PSA	<1.0	2.4
S-15	10/23/18	B-7	9.0	PSA	< 0.76	2.5
NC DEQ	50	100				

ft. BGS = feet below ground surface

mg/kg =milligrams per kilogram



















Ft.	S-11 BDL BDL		S- BL 5.	13 12 3
- Locations of Soil S	amples BDL - Below Detectab	le Limit BDL - Petroleum Constitue 5.2 Detected as GRO (up	nt Concentrations oper) and DRO (lower)	0 5 10 Feet
Figure 9 Cross-Sections A-A` and B-B`	State Project: U-5888 Haywood County, NC	Derek S. Oates Property 847 N Main Street Waynesville, NC	Parcel #011 Facility I.D.: N/A	Seramur & Associates, PC Boone, NC

Appendix B

Laboratory Reports and Chain of Custody Records



0.04

0.07

0.14

0.7

3

0.04

0.07

1.1

0.13

0.31

0.003

0.006

0.06

0.005

0.02

< 0.007

< 0.006

0.001

< 0.009

0.001

0

0

0 88.7

0

0 78.2

Final FCM QC Check OK

34

29

34

66 Residual HC,(P)

11.3 Deg Fuel 74%,(FCM)

21.8 V.Deg.PHC 77.3%,(FCM)

106.69

71 Residual HC

66 Residual HC

Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values uncorrected for moisture or stone content. Fingerprints provide a tentative hydrocarbon identification.

<0.58

< 0.53

< 0.49

<0.75

OK

< 0.3

Abbreviations :- FCM = Results calculated using Fundamental Calibration Mode : % = confidence of hydrocarbon identification : (PFM) = Poor Fingerprint Match : (T) = Turbid : (P) = Particulate detected

< 0.23

0.07

0.14

0.7

3

B = Blank Drift : (SBS)/(LBS) = Site Specific or Library Background Subtraction applied to result : (BO) = Background Organics detected : (OCR) = Outside cal range : (M) = Modifed Result.

% Ratios estimated aromatic carbon number proportions : HC = Hydrocarbon : PHC = Petroleum HC : FP = Fingerprint only. Data generated by HC-1 Analyser

23.2

21.3

19.7

29.9

12.0

Initial Calibrator QC check

< 0.58

< 0.53

<0.49

<0.75

< 0.3

Soil

Soil

Soil

Soil

Soil

S-6

S-7

S-8

S-9

S-10



% Ratios estimated aromatic carbon number proportions : HC = Hydrocarbon : PHC = Petroleum HC : FP = Fingerprint only. Data generated by HC-1 Analyser





Client Name:	Scrammer & Associates PC
Address:	165 Knoll Drive
	Boone, NC 25607
Contact:	Keith Seramor
Project Ref.:	NCLOT N-5888 POLL
Email:	Serambraic land, com
Phone #:	(828) 264-0289
Collected by:	Jory Anderson



RAPID ENVIRONMENTAL DIAGNOSTICS

CHAIN OF CUSTODY AND ANALYTICAL

REQUEST FORM

RED Lab, LLC 5598 Marvin K Moss Lane MARBIONC Bldg, Suite 2003 Wilmington, NC 28409

Each sample will be analyzed for BTEX, GRO, DRO, TPH, PAH total aromatics and BaP

Sample Collection	TAT Requested						1	1
Date/Time	24 Hour	48 Hour	Initials Sample ID			Total Wt.	Tare Wt.	Sample Wt.
10/23/18 9:13		X	JBA	5-1		543	43 (112
10123/18 9,18		X	JBA	5-7			42 8	17 - 6
10123/18 9.24		X	<u>78</u> A	5-3			42 11	12.5
10123/18 6:25		X	JBA	5-4		151	47 6	16.5
10123/18 9:28		X	JBA	5-5		546	13.7	11.6
10123/18 6:36		X	JBA	5-6		554	44.7	10.6
10123/18 6:39		X	JBA	S-7		55.7	411.2	11.2
10123/18 9:45		X	JRA	5-8		50.1	19.0	12.2
10123/18 9:47		X	TBA	5-6		177	43.5 V((.)	13.2
10123/18 9:51		X	JRA	5-10)		ST.I	14.0	6.1
10/23/18 9:56		X	JBA	5-11		57.0	11.1	16.7
10123/18 10:00		X	TRA	5-12		51.6	43.4	16.3
10/23/18 10:06		X	TRA	5-12		25.1	49,5	11.7
10/23/18 10:31		X	TRA	5-14		54.4	94.5	10.7
10123118 10:34		X	TRA	5-10		50.2	43.9	6.3
				2-0		52.4	43.3	8.6
Comments:								
						REI	D Lab USE C	ONLY
Relinqu	ished by		Date/Time	Accepted by	Date/Time	1	(-)	
1 / Col		10/24/18 (2:30	FedEr	12:30		15/		
Relinquished by			Date/Time	Accepted by	Date/Time			
				117 10	115 (785			-

Appendix C

Documents From NCDEQ Incident Files



North Carolina Department of Environment and Natural Resources

Beverly Eaves Perdue, Governor Dee Freeman, Secretary

Division of Waste Management Underground Storage Tank Section

Dexter R. Matthews, Director

February 23, 2012

United Community Bank Attn: Mike McKinney 165 North Main Street Waynesville, North Carolina 28786

> Re: Notice of No Further Action 15A NCAC 2L .0407(d) Risk-based Assessment and Corrective Action for Petroleum Underground Storage Tanks

> > Cabin Company 847 North Main Street, Waynesville Haywood County Incident Number: 2009 41031 ces Risk Classification: Low

Dear Mr. McKinney:

The 20-Day Report and Initial Abatement Action Report received by the UST Section, Asheville Regional Office on February 21, 2012 have been reviewed. The review indicates that the site is classified as low risk and that after soil excavation soil contamination does not exceed Soil-to-Groundwater Maximum Soil Contaminant Concentrations (MSCCs), established in Title 15A NCAC 2L .0411.

The UST Section determines that no further action is warranted for this incident. This determination shall apply unless the UST Section later finds that the discharge or release poses an unacceptable risk or a potentially unacceptable risk to human health or the environment. Pursuant to Title 15A NCAC 2L .0407(a) you have a continuing obligation to notify the Department of any changes that might affect the risk or land use classifications that have been assigned.

This No Further Action determination applies only to the subject incident; for any other incidents at the subject site, the responsible party must continue to address contamination as required. If you have any questions regarding this notice, please contact Caroline Davenport at (828) 296-4500.

Sincerely. Caroline E. Davenport

Hydrogeologist Asheville Regional Office

cc: Haywood County Health Department Singleton Environmental: <u>Singletonenv@bellsouth.net</u>



February 17, 2012

Ms. Caroline Davenport NCDENR-UST Division 2090 US Hwy 70 Swannanoa, NC 28778

RE: Cabin Company – Incident # 29007 41031

Ms. Davenport:

The bank forclosing on the property is: United Community Bank, 165 North Main Street, Waynesville, NC 28786. The contact is Mike McKinney. Please send the NFA letter to the bank. I do not have the current address for the Stricklands. You can reach me at (828) 667-5001 if you have any questions.

RECEIVED

FEB 2 1 2012 UST SECTION

Asheville Regional Office

Sincerely,

44

Chris Singleton, P.G. ______ Singleton Environmental, Inc.

PO Box 2012 • Enka, NC 28728 • PH: 828-667-5001 • FAX: 828-667-0105

INITIAL ACTIONS & ABATEMENT REPORT

February 17, 2012

PR SHE PE PE

Site Name:	Cabin Company 847 North Main Street Waynesville, NC 28782	FEB 2 1 2012		
Incident Number:	29007 41031 ces	Asheville Regional Ol		
UST Owner / Operator:	Mike & Jeanne Strickland Cabin Company 847 North Main Street Waynesville, NC 28786			
Consultant / Contractor:	Singleton Environmental, Inc. PO Box 2012 Enka, NC 28728 Telephone: (828) 667-5001			
Date Release Discovered:	October 24, 2011			
Estimated Quantity of Release:	Unknown/unquantified			
Cause/Source of Release:	One 550-gallon heating oil UST			
Latitude: Longitude:	(35° 29' 51.72" North) (82° 58' 45.11" West)			

Signature and Seal of Certifying Professional Geologist:

r ¥.

1.7

I, Christopher D. Singleton, a North Carolina Professional Geologist for Singleton Environmental, Inc. do certify that the information contained in this report is correct and accurate to the best of my knowledge.

12 Christo #1928 AIS 102 Singleton Environmental, Inc. is licensed to pra orth Carolina.

Introduction

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This report summarizes tank closure and initial site assessment activities for a 550-gallon heating oil underground storage tank (UST) at the property owned by the Cabin Company located at 847 North Main Street in Waynesville, North Carolina. Figure 1 shows the site location, and Figure 2 presents a site map showing the location of the former UST.

Site History

The following table summarizes information about the UST at the site:

Tank No.	Volume (gallons)	Contents (i.e., gasoline, diesel, kerosene, heating oil, waste oil, etc.)	Use (resale, heating building, distribution, farm or residential, etc.)	Date last used	Indicate whether UST has been removed or closed in place	Date of permanent closure (if applicable)	Was a release detected from this UST system? If yes, give date.
1	550	#2 Heating Oil	Heating Building	2006	Removed	2006	Yes 10/24/11

Ownership of Tank: Mike & Jeanne Strickland Cabin Company 847 North Main Street Waynesville, NC 28786

Initial Abatement Activities

The 550-gallon heating oil UST located at the site was removed in 2006. The UST was located on the western side of the building as shown in Figure 2. On October 24, 2011, Singleton Environmental, Inc. mobilized to the site to collect a confirmation soil sample using a Giddings Drill Rig. Contaminated soils were encountered directly underneath the former UST and on February 6, 2012 soil excavation activities were initiated. The contaminated soils were excavated to a depth of 9 feet below the bottom of the former UST, to a total depth of 13 feet below existing site grade. The final excavation measured 15 feet long by 12 feet wide by 13 feet deep. The completed excavation cavity was backfilled with clean suitable soil and compacted.

Contaminated soils removed from the UST excavation (42.16 tons) were transported to Environmental Soils, Inc. in Lattimore, North Carolina, for disposal.

Source Investigation

1

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One soil sample (SB-6 in Figure 2) was collected from the UST excavation on October 24, 2011 during the former UST assessment. Soil sample SB-6 was collected from directly beneath the former UST location at a depth of 5 ft-bgs. Sample SB-6 was submitted for laboratory analysis of diesel and gasoline range organics (DRO/GRO) by EPA Method 8015 with 3550 extraction.

Analytical results from SB-6 indicated a DRO concentration of 7,730 mg/kg. Petroleum concentrations detected in SB-6 are representative of soil that was excavated and removed from the site. Soil analytical results are summarized in Table 1.

Five additional soil samples (Soil-A, Soil-B, Soil-C, Soil-D and Soil-E in Figure 2) were collected from the UST excavation on February 7, 2012. Soil-B, Soil-C, Soil-D and Soil-E were collected from the four side walls of the excavation at a depth of approximately 13 feet below existing site grade. Soil-A was collected from the bottom of the excavation at a depth of approximately 13 feet below ground surface. Soil samples Soil-A, Soil-B, Soil-C, Soil-D and Soil-E were submitted for laboratory analysis of volatile organic compounds (VOCs) by EPA Method 8260, semi-volatile organic compounds (SVOCs) by EPA Method 8270, volatile petroleum hydrocarbons (VPH) by MADEP methods, and extractable petroleum hydrocarbons (EPH) by MADEP methods.

Analytical results from soil samples Soil-A, Soil-B, Soil-C, Soil-D and Soil-E did not detect any petroleum compounds above the soil-to-groundwater maximum contaminant levels. Refer to Table 1 for a summary of each constituent and the detected contamination level. A copy of the laboratory analytical report is included in Appendix A.

Conclusions and Recommendations

The results of this investigation indicate that contaminated soil beneath the former 550gallon heating oil UST located at the Cabin Company property has been removed. Therefore, Singleton Environmental recommends *no further action* at this site.

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TABLE 1 SOIL ANALYTICAL RESULTS Cabin Company

Waynesville, North Carolina

	SB-6 10/24/2011 4 ft-bgs	Soil-A 2/7/2012 13 ft-bgs	Soil-B 2/7/2012 13 ft-bgs	Soil-C 2/7/2012 13 ft-bgs	Soil-D 2/7/2012 13 ft-bgs	Soil-E 2/7/2012 13 ft-bgs	Reportable	
Diesel Range Organics Cong	centration in m	g/kg					Concentration	
(EPA Method 8015 with 3550 extrac	tion)		N A				(mg/kg)	
DRO	7,730	Not Available	Not Available		NOT AVAIIADIE	NOT AVAIIADIE		
Gasoline Range Organics (EPA Method 8015 with 5030 extrac	tion)							
GRO	Not Available	Not Available	Not Available		Not Available	Not Available	10	
Volatile Organic Compounds	Not Available	Non Dotect	Non Detect	Non-Detect	Non-Detect	Non-Detect	Soil-to-GW Max Soil Cont. Level (mg/kg)	Residential Max Soil Cont. Level (mg/kg)
(EPA Method 8260)	NOL AVAIIADIE	Non-Delect	NOII-Delect	NUL	NUIPDelect	NOT-Delect	(ing/kg/	(
Semivolatile Organic Compounds (EPA Method 8270)	Not Available	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect		
Petroleum Hydrocarbon Fractions	;			_				
(MADEP Methods)	Not Available	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect	70	020
C5-C8 Aliphatics (VPH)		- v					12	929
C9-C12 Aliphatics (VPH)								
Total C9-C18 Aliphatics							3 255	9.386
Total Co-C TO Allphatics			·					
C19-C36 Aliphatics (EPH)							Immobile	93,680
C9-C10 Aromatics (VPH)								
C11-C22 Aromatics (EPH)								
Total C9-C22 Aromatics							34	469

Note: 1. Bolded values indicate concentrations which have exceeded at least one maximum allowable

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soil concentration. Bolded standards indicate those which have been exceeded.

