

# Preliminary Site Assessment

I-95 Interchange Improvement

Parcel 274 PSH 42 - Robin Hood Oil Company

605 East Main Street, Benson, Johnston County, North Carolina

TIP No. I-5986B

WBS Element: 47532.1.3

November 21, 2019

Terracon Project No. 70197584



**Prepared for:**

North Carolina Department of Transportation  
Raleigh, North Carolina

**Prepared by:**

Terracon Consultants, Inc.  
Raleigh, North Carolina

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Environmental



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Geotechnical



Materials

# Preliminary Site Assessment

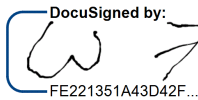
I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company  
605 East Main Street, Benson, Johnston County, North Carolina

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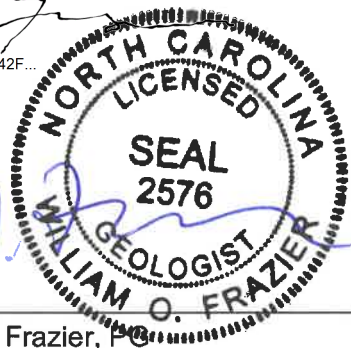
November 21, 2019

Terracon Project No. 70197584

DocuSigned by:  
  
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11/26/2019





William O. Frazier, PG  
Staff Geologist

For:

  
Michael T. Jordan, PG, RSM  
Department Manager



Donald R. Malone, PE, RSM  
Senior Engineer

**DOCUMENT NOT CONSIDERED FINAL UNLESS ALL SIGNATURES COMPLETED**

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November 21, 2019

North Carolina Department of Transportation  
Attention: Mr. John Pilipchuk, LG  
GeoEnvironmental Engineering Unit  
1589 Mail Service Center  
Raleigh, North Carolina 27699-1589

Re: Preliminary Site Assessment (PSA)  
I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company  
605 East Main Street, Benson, Johnston County, North Carolina  
TIP No. I-5986B  
WBS Element: 47532.1.3

Dear Mr. Pilipchuk:

Terracon Consultants, Inc. (Terracon) is pleased to submit a Preliminary Site Assessment (PSA) report for the above referenced site. This assessment was performed in accordance with our Proposal for Preliminary Site Assessment (Terracon Proposal No. P70197584) dated October 1, 2019. This report includes the findings of the investigation and provides our conclusions and recommendations. Terracon appreciates the opportunity to provide these services to the North Carolina Department of Transportation. If you have any questions concerning this report or need additional information, please contact us at 919-873-2211.

Sincerely,

**Terracon Consultants, Inc.**

Prepared by:

William O. Frazier, PG  
Staff Geologist

Reviewed by:

for Michael T. Jordan, PG, RSM  
Environmental Department Manager

Donald R. Malone, PE, RSM  
Senior Engineer

**DOCUMENT NOT CONSIDERED FINAL UNLESS ALL SIGNATURES COMPLETED**

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# PRELIMINARY SITE ASSESSMENT

## I-95 INTERCHANGE IMPROVEMENT

TIP NO. I-5986B

WBS ELEMENT: 47532.1.3

PARCEL 274 PSH 42 - ROBIN HOOD OIL COMPANY  
605 EAST MAIN STREET, BENSON, NORTH CAROLINA

## 1.0 INTRODUCTION

### 1.1 Site Description

<b>Site Name</b>	Parcel 274 PSH 42 – Robin Hood Oil Company
<b>Site Location/Address</b>	605 East Main Street, Benson, North Carolina 27532 (Johnston County Tax PIN: 153915-62-5812)
<b>General Site Description</b>	The site consists of an approximate 0.56-acre parcel developed with a one-story commercial building currently operating as convenience store, coffee shop, and Exxon gas station. The gas station currently operates four underground storage tanks (USTs). The site is also improved with the associated fueling islands, pump canopy, paved parking areas, and landscaped grounds.

### 1.2 Site History

The site is located at 605 East Main Street in Benson, Johnston County, North Carolina. At the time of the Preliminary Site Assessment (PSA), the site was operating as an Exxon gas station (Facility ID: 00-0-0000001859). According to the North Carolina Department of Environmental Quality (NCDEQ) – Division of Waste Management UST Section Registered Tank Database, the facility currently operates three 6,000-gallon gasoline USTs and one 2,000-gallon diesel UST that were reportedly installed in December 1988. The facility reportedly operated one 2,000-gallon gasoline UST, two 3,000-gallon gasoline USTs, one 1,000-gallon diesel UST, and one 500-gallon new/used oil UST from 1964 to 1988. Petroleum releases have not been reported at the facility.

### 1.3 Scope of Work

Terracon conducted the following PSA scope of work (SOW) in accordance with Terracon's Proposal No. P70197584 dated October 1, 2019. This PSA is being completed prior to a planned upgrade of the I-95 interchange and widening of the interstate in Benson, North Carolina (site). The scope of work included a geophysical investigation, the collection of soil samples, and

## **Preliminary Site Assessment – I-5986B**

Parcel 274 PSH 42 – Robin Hood Oil Company

605 East Main Street, Benson, NC

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preparation of a report documenting our investigation activities. The PSA is not intended to delineate potential impacts. The PSA was performed within the proposed rights-of-way (ROW) as indicated by NCDOT provided plan sheets.

### **1.4 Standard of Care**

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time period. Terracon makes no warranties, either expressed or implied, regarding the findings, conclusions or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies or other third parties supplying information used in the preparation of the report. These services were performed in accordance with our Proposal for Preliminary Site Assessment (Terracon Proposal No. P70197584) dated October 1, 2019 and were not conducted in accordance with ASTM E1903-11.

### **1.5 Additional Scope Limitations**

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, undetectable or not present during these services; thus, we cannot represent that the site is free of hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this PSA. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations or exploratory services; the data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

### **1.6 Reliance**

This report has been prepared for the exclusive use of the NCDOT. Authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the expressed written authorization of the client and Terracon.

## 2.0 FIELD ACTIVITIES

The following PSA activities are presented in the order that they were conducted in the field. **Exhibit 1** presents the topography of the site on a portion of the USGS topographic quadrangle map of Benson, North Carolina, 1997. **Exhibits 2A and 2B** depict the site layout and indicate the approximate locations of the site features, soil boring locations, and analytical results.

### 2.1 Geophysical Survey

On October 28 and 29, 2019, Terracon conducted a geophysical investigation at the site in an effort to determine if unknown, metallic USTs are present beneath the proposed ROW area. The geophysical investigation included an electromagnetic (EM) induction survey using a Geonics EM31-SH metal detection instrument and a ground penetrating radar (GPR) survey using a Geophysical Survey Systems SIR-4000 unit.

The geophysical investigation identified a possible metallic UST within the proposed ROW area, as depicted on **Exhibits 2A and 2B**. The possible UST measured approximately 4 feet long and was located approximately 2.3 feet below land surface (bls). Surface features such as a vent pipe or fill port were not observed in association with the possible UST. Terracon advanced a probe rod and hand auger at the possible UST location in an effort to confirm the feature; however, refusal was encountered between 1 and 1.5 feet bls upon an apparent gravel and asphalt-containing layer.

In addition to metal detection and GPR scans, NC One Call public utility locator was used to identify several underground utility lines and to clear boring locations. A copy of the geophysical report is in **Appendix A**.

### 2.2 Soil Sampling

Based on the findings of the geophysical investigation and Terracon's site observations, Terracon oversaw the advancement of five soil borings (605-SB-01 through 605-SB-05) along the southern portion of the parcel and within the proposed NCDOT ROW. The borings were completed by a North Carolina Certified Well Contractor (Quantex, Inc.) using a truck-mount Geoprobe® 7822DT direct-push drill rig.

Soil samples were collected in 5-foot, disposable, Macro-Core® sampler tubes to document soil lithology, color, moisture content, and sensory evidence of impacts. Each soil sample was screened for organic vapors using an 11.7 eV photoionization detector (PID). The PID data were collected in order to corroborate laboratory data and assist in selection of sample intervals for laboratory analysis. PID readings from the borings ranged from less than 1 part per million (ppm)

## Preliminary Site Assessment – I-5986B

Parcel 274 PSH 42 – Robin Hood Oil Company

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to 3,249 ppm, typically increasing with depth. The PID screening values are summarized in **Table 1**.

Based on the proposed disturbance depths and discussion with the NCDOT, each of the soil borings was advanced to a depth of approximately 10 feet below land surface (bls). Based on the results of the field screening, five soil samples, one from each boring, were collected from depths between approximately 4.5 feet and 9 feet bls. Soil samples were collected in the depth interval that was most likely to be impacted. Samples were placed in laboratory provided sample containers and shipped to REDLAB/QROS, LLC – Environmental Testing for analysis by Ultraviolet Fluorescence (UVF).

The drilling equipment used at the site was decontaminated prior to use and between the advancement of each boring. Non-dedicated sampling equipment was decontaminated using a Liquinox®-water wash followed by a distilled water rinse. Each of the boreholes was backfilled with bentonite pellets. Surface completion was achieved with either dirt or asphalt cold patch. Remaining investigation derived waste (IDW) was spread on the site.

Soil generally consisted of fine-grained sand to a depth of approximately 1 foot underlain by gravel and asphalt to approximately 2 feet bls and sandy clay and clayey sand to approximately 8 feet bls and lean clay to approximately 10 feet bls. Groundwater was not encountered in the soil borings. The soil boring logs are included in **Appendix B**. Sample locations were measured using a sub-foot Trimble Geo7X GPS unit and are depicted on **Exhibits 2A** and **2B**.

### 3.0 LABORATORY ANALYSES

Soil samples were submitted to QROS for analysis of the following:

- TPH-gasoline range organics (C<sub>5</sub>-C<sub>10</sub>) (TPH-GRO);
- TPH-diesel range organics (C<sub>10</sub>-C<sub>35</sub>) (TPH-DRO);
- Total petroleum hydrocarbons (C<sub>5</sub>-C<sub>35</sub>) (TPH);
- Benzene, toluene, ethylbenzene, and xylenes (BTEX);
- Total aromatics (C<sub>10</sub>-C<sub>35</sub>);
- 16 EPA Polycyclic Aromatic Hydrocarbons (16 EPA PAHs); and
- Benzo(a)pyrene (BaP).

Please refer to **Appendix C** for the laboratory analytical reports.

## 4.0 DATA EVALUATION

### 4.1 Soil Analytical Results

Laboratory analysis identified the following detections above the laboratory reporting limits in soil samples 605-SB-01 through 605-SB-05:

- BTEX was reported within 605-SB-02 at a concentration of 41.1 milligrams per kilogram (mg/kg);
- TPH-GRO was reported within 605-SB-01 through 605-SB-04 at concentrations ranging from 14.6 mg/kg to 117.9 mg/kg;
- TPH-DRO was reported within each sample at concentrations ranging from 2.4 mg/kg to 215.6 mg/kg;
- TPH was reported within each sample at concentrations ranging from 17.3 mg/kg to 306.8 mg/kg;
- Total aromatics (C<sub>10</sub>-C<sub>35</sub>) was reported within each sample at concentrations ranging from 3.7 mg/kg to 138.7 mg/kg;
- 16 EPA PAHs was reported within 605-SB-04 and 605-SB-05 at concentrations ranging from 4.9 mg/kg to 5.3 mg/kg; and
- BaP was not detected above laboratory reporting limits within the samples collected.

Laboratory analysis identified concentrations of TPH-GRO and TPH-DRO in excess of the NCDEQ Action Levels (50 mg/kg and 100 mg/kg, respectively) within 605-SB-01 and 605-SB-02.

**Table 2** summarizes the results of the analyses of the soil samples. **Exhibit 2B** depicts the boring locations and detected compounds.

## 5.0 CONCLUSIONS AND RECOMMENDATIONS

The findings of this investigation are discussed below.

- The geophysical investigation identified a possible metallic UST within the proposed NCDOT ROW, measuring approximately 4 feet long and buried at a depth of approximately 2.3 feet bls. Surface features such as a vent pipe or fill port were not observed in

## Preliminary Site Assessment – I-5986B

Parcel 274 PSH 42 – Robin Hood Oil Company

605 East Main Street, Benson, NC

November 21, 2019 ■ Terracon Project No. 70197584



association with the possible UST. The feature could not be confirmed to be a UST, because the probe rod and hand auger encountered refusal at approximately 1 to 1.5 feet bls at the possible UST location.

- Laboratory analysis reported concentrations of BTEX, TPH-GRO, TPH-DRO, TPH, Total Aromatics, and 16 EPA PAHs in multiple soil borings at the site. The detected concentrations of TPH-GRO and TPH-DRO exceed the NCDEQ Action Levels in 605-SB-01 and 605-SB-02.
- The area of contamination appears to be located to the south of the existing pump islands and includes the area to the west of the identified possible UST. An estimated weight and volume of petroleum impacted soil in this area is 233 tons, or 156 cubic yards. This calculation is based on an impacted area of approximately 700 square feet and depths ranging from 4 to 10 feet bls, where evidence of contamination was encountered. The density was estimated at 1.5 tons of soil per cubic yard. The actual amount of impacted soil can only be determined after excavation or by advancing additional borings at the site to further delineate the extents of petroleum impacts.
- Terracon recommends NCDOT provide a copy of the results to the owner and/or operator of the site.
- Terracon recommends NCDOT provide a copy of the results to NCDEQ.
- Terracon does not recommend further assessment of the ROW at this site. However, based on detections of petroleum compounds, impacted soil and groundwater encountered during NCDOT's project should be managed and/or disposed of in accordance with applicable local and State requirements. In addition, construction workers should be alert for potential soil and/or groundwater impacts at the site.

## 6.0 REFERENCES

NCDOT, 2016. Revised GeoEnvironmental Report for Preliminary Site Assessments. "Hazardous Material Report." August 30, 2016.

## **TABLES**

**Table 1**  
**Summary of PID Field Screening Values**  
**Preliminary Site Assessment**  
**Parcel# 274 PSH 42 - Robin Hood Oil Company**  
**605 East Main Street, Benson, Johnston County, North Carolina**  
**Terracon Project No. 70197584**

<b>Boring Depth (feet bls)</b>	<b>605-SB-01</b>	<b>605-SB-02</b>	<b>605-SB-03</b>	<b>605-SB-04</b>	<b>605-SB-05</b>
(0 - 2)	<0.1	<0.1	<0.1	<0.1	<0.1
(3 - 4)	254	<0.1	<0.1	<0.1	<0.1
(4 - 6)	2317	25.8	5.7	66	151
(6 - 8)	3249	2.5	<0.1	<0.1	30.2
(8 - 10)	773	1171	393	233	93.2

**Notes:**

Field screening was conducted on October 31, 2019

Values shown are given in parts per million (ppm)

PID - Photo-ionization detector

PID was calibrated using 100 ppm isobutylene gas

ft bls - feet below land surface.



**Table 2**  
**Summary of Soil Analytical Results**  
**Preliminary Site Assessment**  
**Parcel# 274 PSH 42 - Robin Hood Oil Company**  
**605 East Main Street, Benson, Johnston County, North Carolina**  
**Terracon Project No. 70197584**

Sample ID:	605-SB-01	605-SB-02	605-SB-03	605-SB-04	605-SB-05	NCDEQ Action Level	MSCC Industrial / Commercial
Sample Depth (ft bls):	8	9.5	9	4.5	4		
BTEX (C6 - C9)	<1.5	<b>41.1</b>	<0.49	<1.8	<1.6	NE	NE
GRO (C5 - C10)	<b>69.9</b>	<b>117.9</b>	<b>14.9</b>	<b>17.8</b>	<1.6	50	NE
DRO (C10 - C35)	<b>215.6</b>	<b>188.9</b>	<b>2.4</b>	<b>74.2</b>	<b>68.4</b>	100	NE
TPH (C5 - C35)	<b>285.5</b>	<b>306.8</b>	<b>17.3</b>	<b>92</b>	<b>68.4</b>	NE	NE
Total Aromatics (C10-C35)	<b>11.9</b>	<b>18.5</b>	<b>3.7</b>	<b>138.7</b>	<b>128.1</b>	NE	NE
16 EPA PAHs	<0.47	<b>0.71</b>	<0.16	<b>5.3</b>	<b>4.9</b>	NE	NE
BaP	<0.059	<0.021	<0.02	<0.07	<0.066	NE	<b>0.78</b>

**Notes:**

Soil samples were collected on October 31, 2019.

Detected compounds are shown in the table.

Concentrations are reported in milligrams per kilogram (mg/kg).

ft bls - feet below land surface.

GRO - Gasoline Range Organics.

DRO - Diesel Range Organics.

TPH - Total Petroleum Hydrocarbons.

BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes.

16 EPA PAHs - Environmental Protection Agency Polycyclic Aromatic Hydrocarbons (acenaphthene, acenaphthylene, anthracene, benzo[a]anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[g,h,i]perylene, benzo[a]pyrene, chrysene, dibenzo[a,h]anthracene, fluoranthene, fluorene, indeno[1,2,3-c,d]pyrene, naphthalene, phenanthrene, pyrene).

NE - Standard not established.

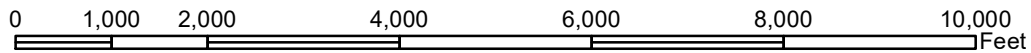
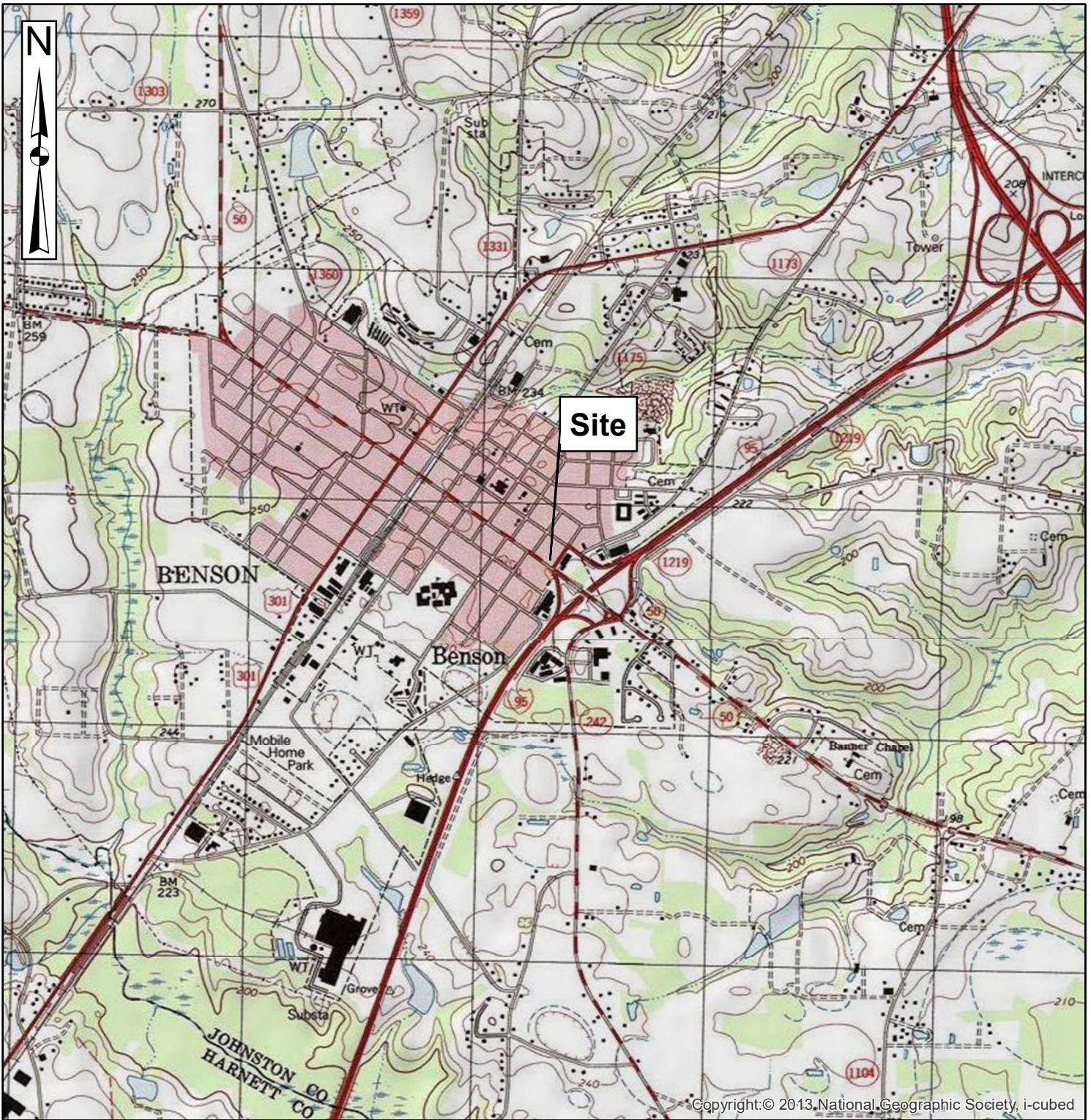
Detections shaded in gray exceed the North Carolina Department of Environmental Quality (NCDEQ) Action Level.

MSCC Industrial/Commercial - Maximum Soil Contaminant Concentration Levels Industrial/Commercial soil cleanup levels.

Bold: Constituent concentration reported above the method detection limit.

## FIGURES





USGS TOPOGRAPHIC MAP  
 SITE: BENSON, NC QUADRANGLE (1997)  
 SOUTH: DUNN, NC QUADRANGLE (1997)

1 inch = 2,000 feet

PM:	WOF
Drawn By:	WOF
Checked By:	MTJ
Approved By:	MTJ

Project No.	70197584
Scale:	1:24,000
Filename:	Exhibit 1 - Topo_605
Date:	Nov. 2019

**Terracon**

2401 Brentwood Drive, Suite 107 Raleigh, NC 27604  
 Phone: (919) 873-2211 Fax: (919) 873-9555

<b>Topographic Vicinity Map</b>
Preliminary Site Assessment Robin Hood Oil Company 605 East Main Street Benson, North Carolina

<b>EXHIBIT NO.</b>
<b>1</b>

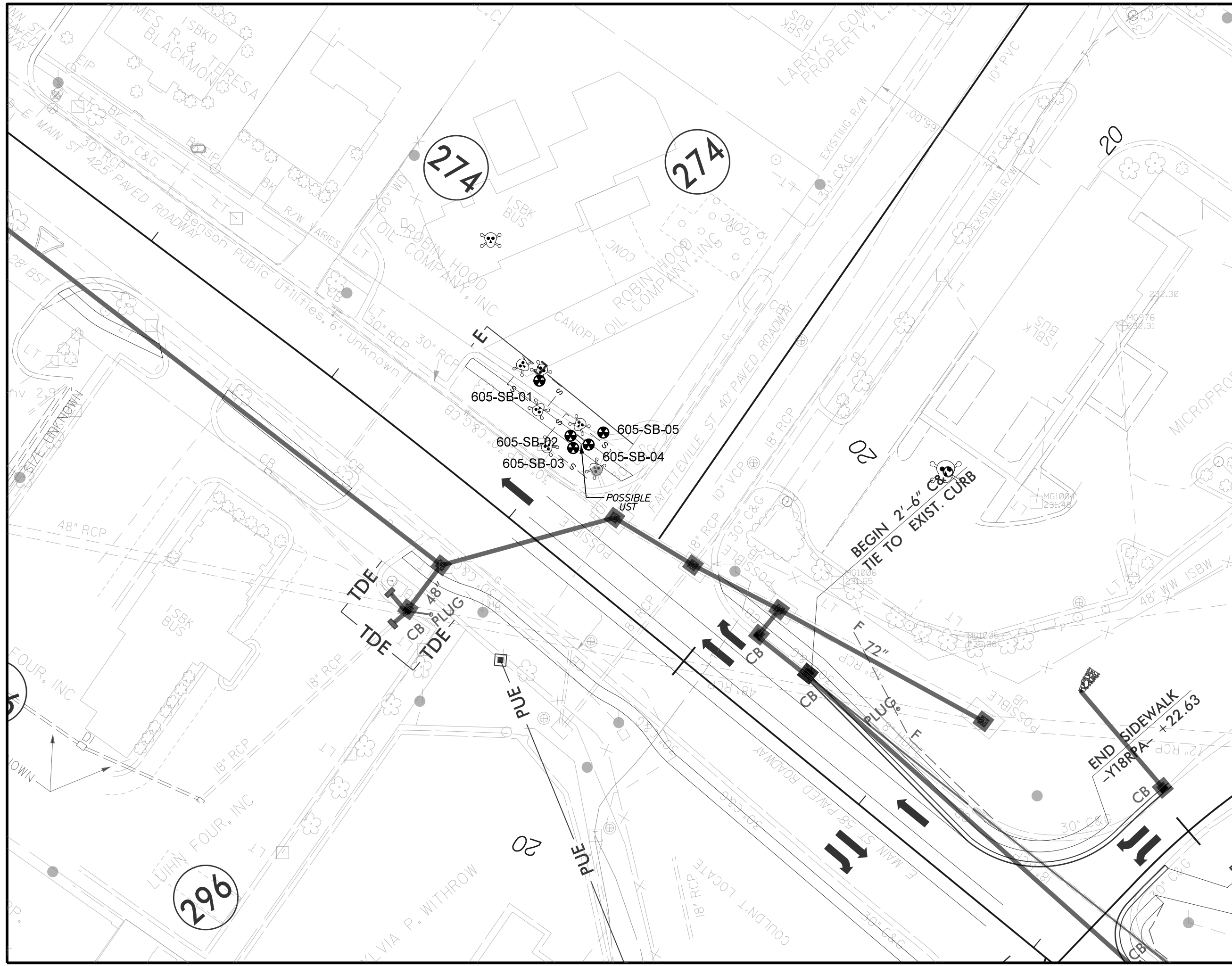


**SITE DIAGRAM WITH BORING LOCATIONS**

PARCEL 274  
ROBIN HOOD OIL CO.  
605 EAST MAIN STREET  
BENSON, JOHNSTON COUNTY, NC

**LEGEND**

- PROPERTY LINE
- - - EXISTING RIGHT OF WAY LINE
- - - EXISTING EDGE OF PAVEMENT
- E- NEW TEMPORARY CONSTRUCTION EASEMENT
- ☠ KNOWN CONTAMINATION SITE
- ☠-s- KNOWN SOIL CONTAMINATION AREA
- ⊕ BORING LOCATION
- POSSIBLE UST



**SITE DIAGRAM WITH BORING LOCATIONS AND ANALYTICAL DATA**

PARCEL 274  
 ROBIN HOOD OIL CO.  
 605 EAST MAIN STREET  
 BENSON, JOHNSTON COUNTY, NC

**LEGEND**

- PROPERTY LINE
- EXISTING RIGHT OF WAY LINE
- EXISTING EDGE OF PAVEMENT
- E — NEW TEMPORARY CONSTRUCTION EASEMENT
- ☠ — KNOWN CONTAMINATION SITE
- ☠ — s — KNOWN SOIL CONTAMINATION AREA
- — BORING LOCATION
- — POSSIBLE UST

**NOTES**

\* COMPOUNDS DETECTED ABOVE LABORATORY REPORTING LIMITS ARE SUMMARIZED IN THE ANALYTICAL DATA TABLES

CONCENTRATIONS SHOWN IN ITALICS EXCEED THEIR NCDEQ ACTION LEVEL

mg/kg = MILLIGRAMS PER KILOGRAM  
 ft bls = FEET BELOW LAND SURFACE

**ROBIN HOOD OIL COMPANY, INC**

274

274

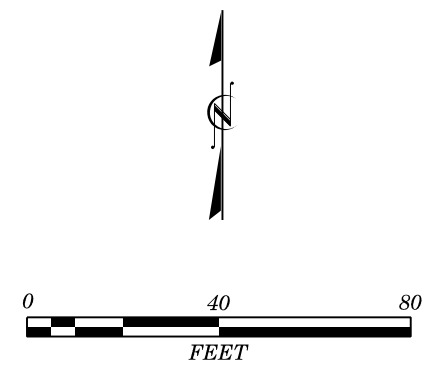
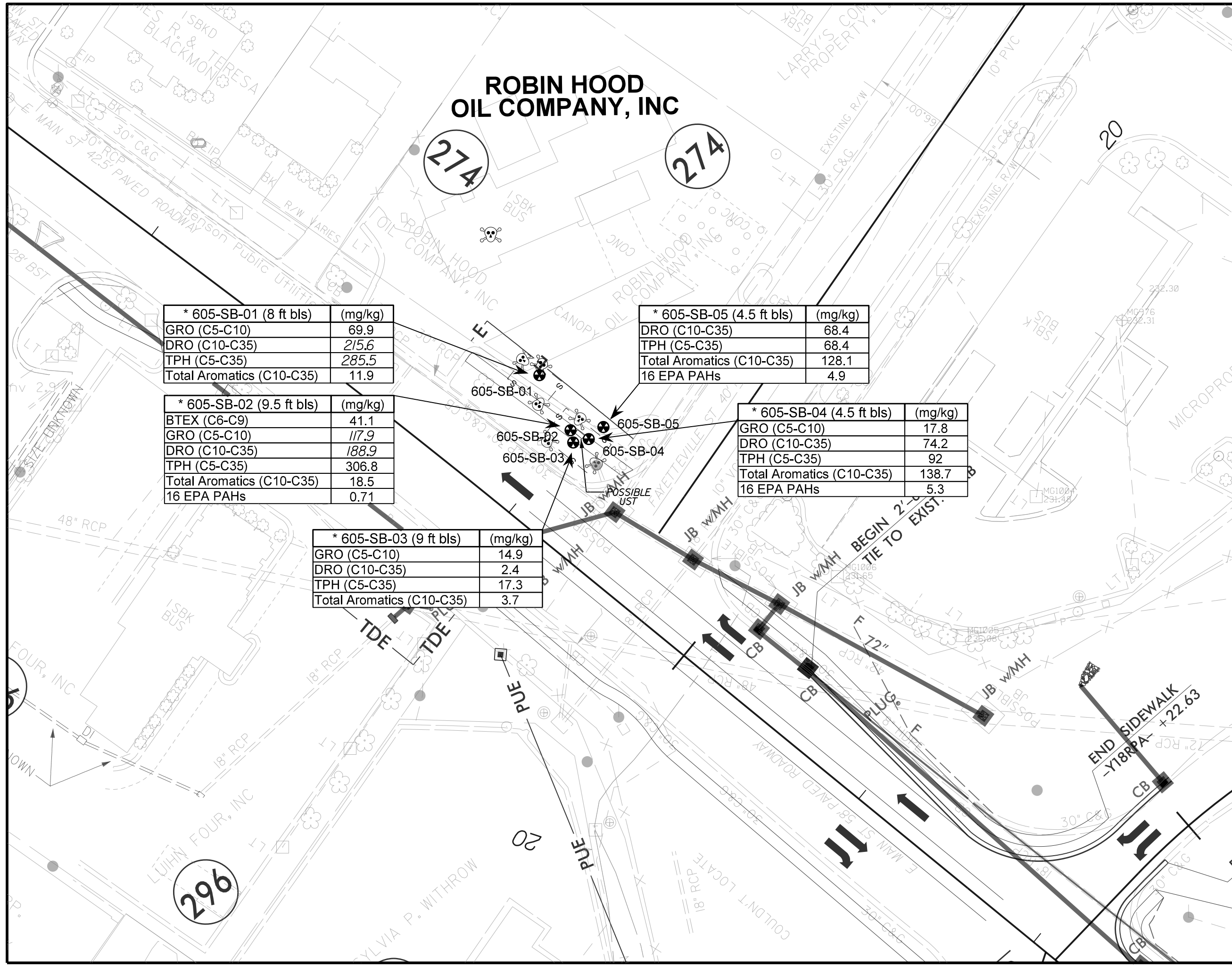
* 605-SB-01 (8 ft bls)	(mg/kg)
GRO (C5-C10)	69.9
DRO (C10-C35)	<i>215.6</i>
TPH (C5-C35)	<i>285.5</i>
Total Aromatics (C10-C35)	11.9

* 605-SB-05 (4.5 ft bls)	(mg/kg)
DRO (C10-C35)	68.4
TPH (C5-C35)	68.4
Total Aromatics (C10-C35)	128.1
16 EPA PAHs	4.9

* 605-SB-02 (9.5 ft bls)	(mg/kg)
BTEX (C6-C9)	41.1
GRO (C5-C10)	<i>117.9</i>
DRO (C10-C35)	<i>188.9</i>
TPH (C5-C35)	306.8
Total Aromatics (C10-C35)	18.5
16 EPA PAHs	0.71

* 605-SB-04 (4.5 ft bls)	(mg/kg)
GRO (C5-C10)	17.8
DRO (C10-C35)	74.2
TPH (C5-C35)	92
Total Aromatics (C10-C35)	138.7
16 EPA PAHs	5.3

* 605-SB-03 (9 ft bls)	(mg/kg)
GRO (C5-C10)	14.9
DRO (C10-C35)	2.4
TPH (C5-C35)	17.3
Total Aromatics (C10-C35)	3.7



**APPENDIX A**

**GEOPHYSICAL SURVEY REPORT**





November 8, 2019

John Pilipchuk, L.G., P.E.  
North Carolina Department of Transportation  
GeoEnvironmental Engineering Unit  
1589 Mail Service Center  
Raleigh, NC 27699-1589

Re: Report for GeoEnvironmental Phase II Site Investigations  
Locate USTs and Utilities using Geophysical Methods  
Robin Hood Oil Company  
605 East Main Street  
Benson, Johnston County, North Carolina  
ID: 35976; TIP: I-5986B; WBS Element No. 47532.1.3  
Terracon Project No. 70197584

Dear Mr. Pilipchuk:

On October 28 and 29, 2019, a representative of Terracon Consultants, Inc. (Terracon) performed geophysical exploration services at the above referenced site in general accordance with Terracon Proposal No. P70197584 dated October 1, 2019. This report is presented as a summary of those geophysical services.

## 1.0 PROJECT DESCRIPTION

Based on the RFP from the NCDOT, PSAs are requested for the Robin Hood Oil Company site, located at 605 East Main Street in Benson, North Carolina. The project consisted of the exploration of an approximately 3,150 square-foot area of the existing right-of-way (ROW) of the existing gas station. The purpose of the geophysical exploration was to aid in identifying anomalies consistent with Underground Storage Tanks (USTs) utilizing non-intrusive geophysical methods.

## 2.0 EXPLORATION METHODS

Terracon used a frequency domain electromagnetic profiler (EM) consisting of a Geonics EM-31-SH system with data logger to collect EM data. In general, field data collection followed the procedures referenced in ASTM D6639-18. More information on both the general method and collection procedures can be found in the referenced standard. EM collects soil conductivity in millisiemens per meter (mS/m) and magnetic susceptibility in parts per trillion (ppt).

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## Report for GeoEnvironmental Phase II Site Investigations

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC

November 8, 2019 ■ Terracon Project No. 70197584



Data was collected on a bi-directional grid at approximately 5-foot spacings in both directions. Data was post-processed utilizing trackmaker 31 software engineered by Geomar and Surfer software developed by Golden software.

Additionally, a Ground Penetrating System (GPR) consisting of a 350 MHz antenna and SIR-4000 system made by Geophysical Survey Systems Inc. (GSSI), was utilized to collect GPR data. Data was collected on a bi-directional grid with spacings of approximately 5-feet in both directions. Following the completion of field data collection, data was post-processed utilizing RADAN software engineered by GSSI.

### 3.0 FINDINGS AND CONCLUSIONS

Terracon reviewed the EM and GPR data collected. Due to interference from multiple buried utilities and above-ground structures, the anomalies consistent with USTs could not be isolated from the EM data. In general, soil conductivity measurements between -20 to 40 mS/m and magnetic susceptibility measurements between -4 to 4 ppt were considered “background”. Measurements outside of these ranges were interpreted to be caused by above or below ground anomalies. The depth of EM signal penetration is approximately 9-feet below the existing grade, however, the actual depth is not produced from the data collected.

Upon review of the GPR data, an anomaly consistent with a UST was identified at coordinates 35.3779875 N, -78.5417551 W and approximately 3.25 feet below the existing grade and approximately 4 feet long. GPR is not able to provide accurate information regarding an anomaly’s diameter/width. Further details on the location of this anomaly is provided in Appendix A. The depth of GPR signal penetration across the site was approximately 8 feet below the existing grade.

### 4.0 LIMITATIONS

It should be noted that the process relies on instrument signals to indicate physical conditions in the field. Signal information can be affected by on-site conditions beyond the control of the operator, such as, but not limited to, cultural features, concrete/soil types, concrete/soil moisture, groundwater table depth, and/or reinforcing steel spacing. Interpretation of those signals is based on a combination of known factors combined with the experience of the operator and geophysical scientist evaluating the results. Utilizing conventional observation, sampling, and testing of select areas are recommended to confirm the results from the geophysical surveys. As with all geophysical methods, the geophysical results provide a level of confidence, but should not be considered absolute. We cannot be responsible for the interpretation of geophysical results by others.



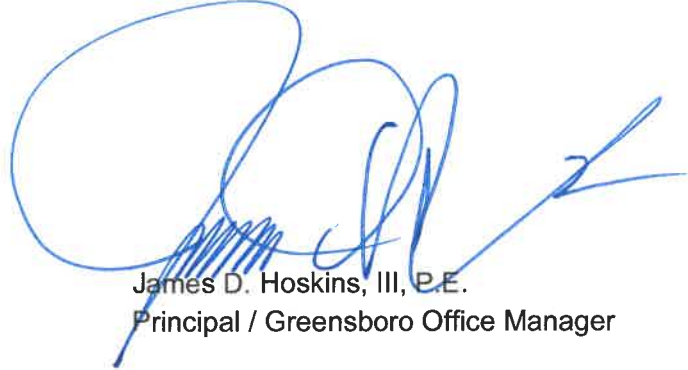
## 4.0 CLOSURE

We appreciate the opportunity to work with you on this project. Please do not hesitate to contact the undersigned if you have any questions regarding this information or if we can be of further service to you.

Sincerely,  
**Terracon Consultants, Inc.**



Joshua A. Lopez  
Geophysicist



James D. Hoskins, III, P.E.  
Principal / Greensboro Office Manager

Attachments: Appendix A – Geophysical Exploration Results

**SITE LOCATION**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

**SITE LOCATION DIAGRAM**

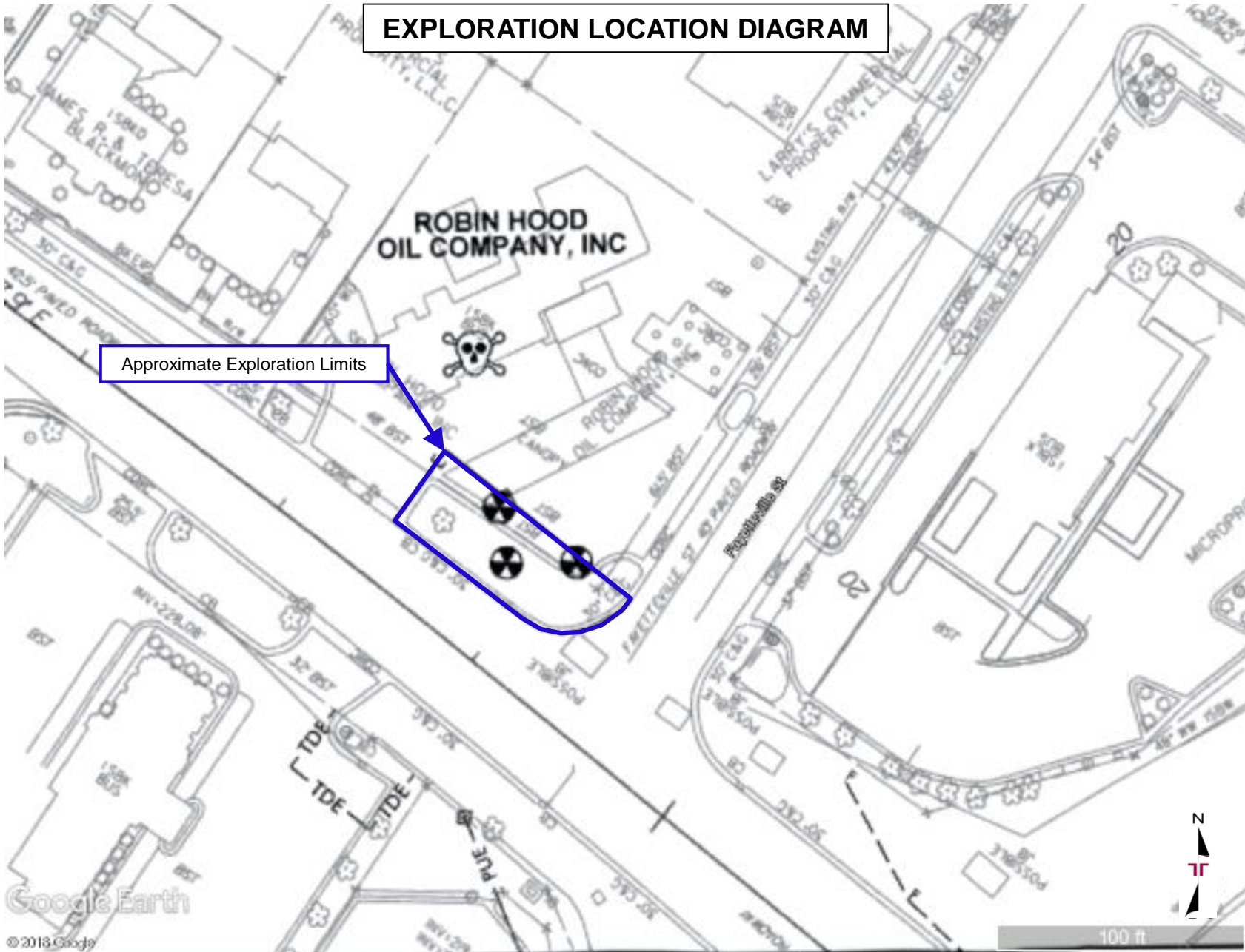




**EXPLORATION LOCATION**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

**EXPLORATION LOCATION DIAGRAM**





**EXPLORATION LOCATION**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

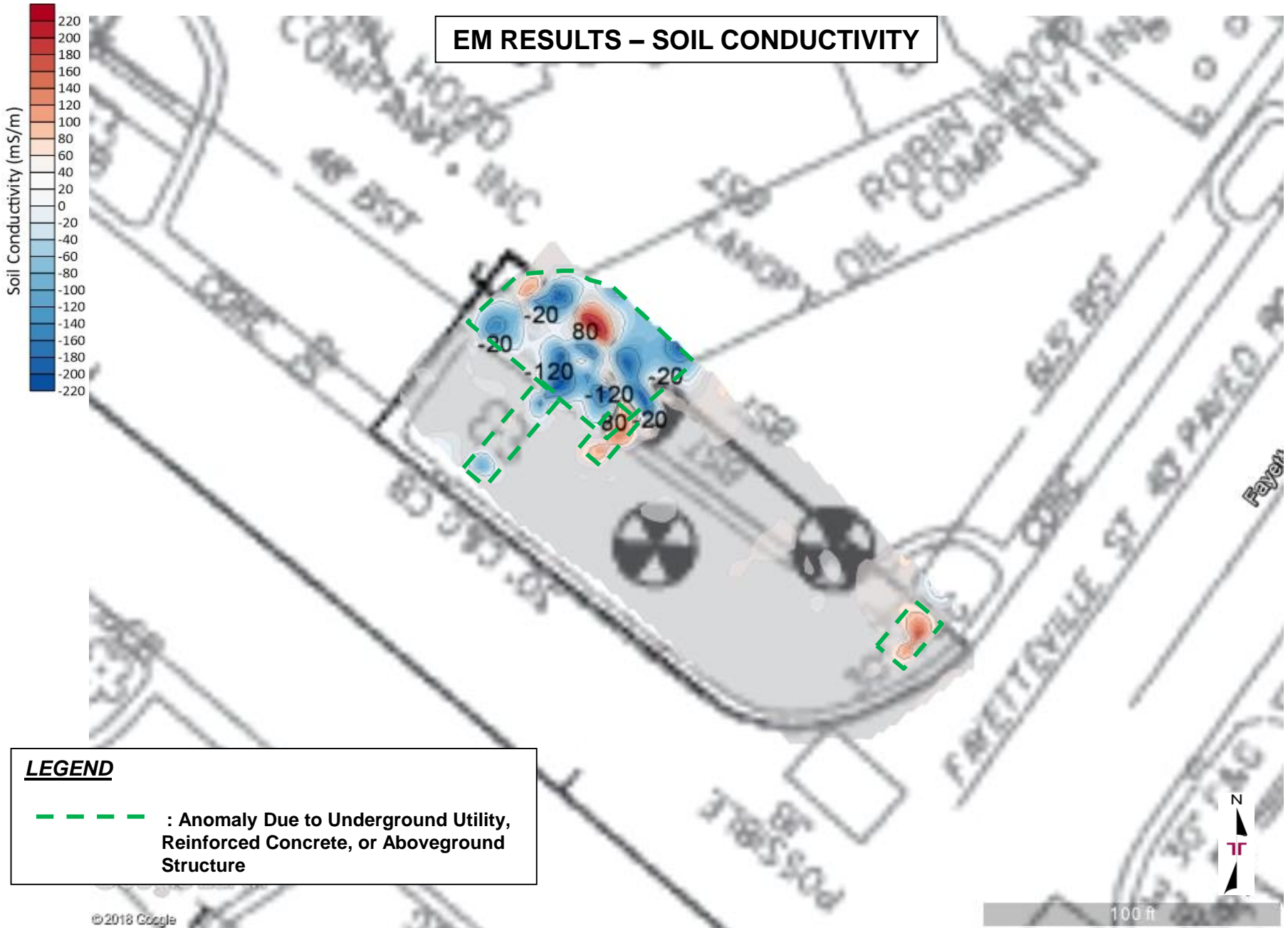
**EXPLORATION LOCATION DIAGRAM**



## EXPLORATION RESULTS

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

### EM RESULTS – SOIL CONDUCTIVITY





**EXPLORATION RESULTS**

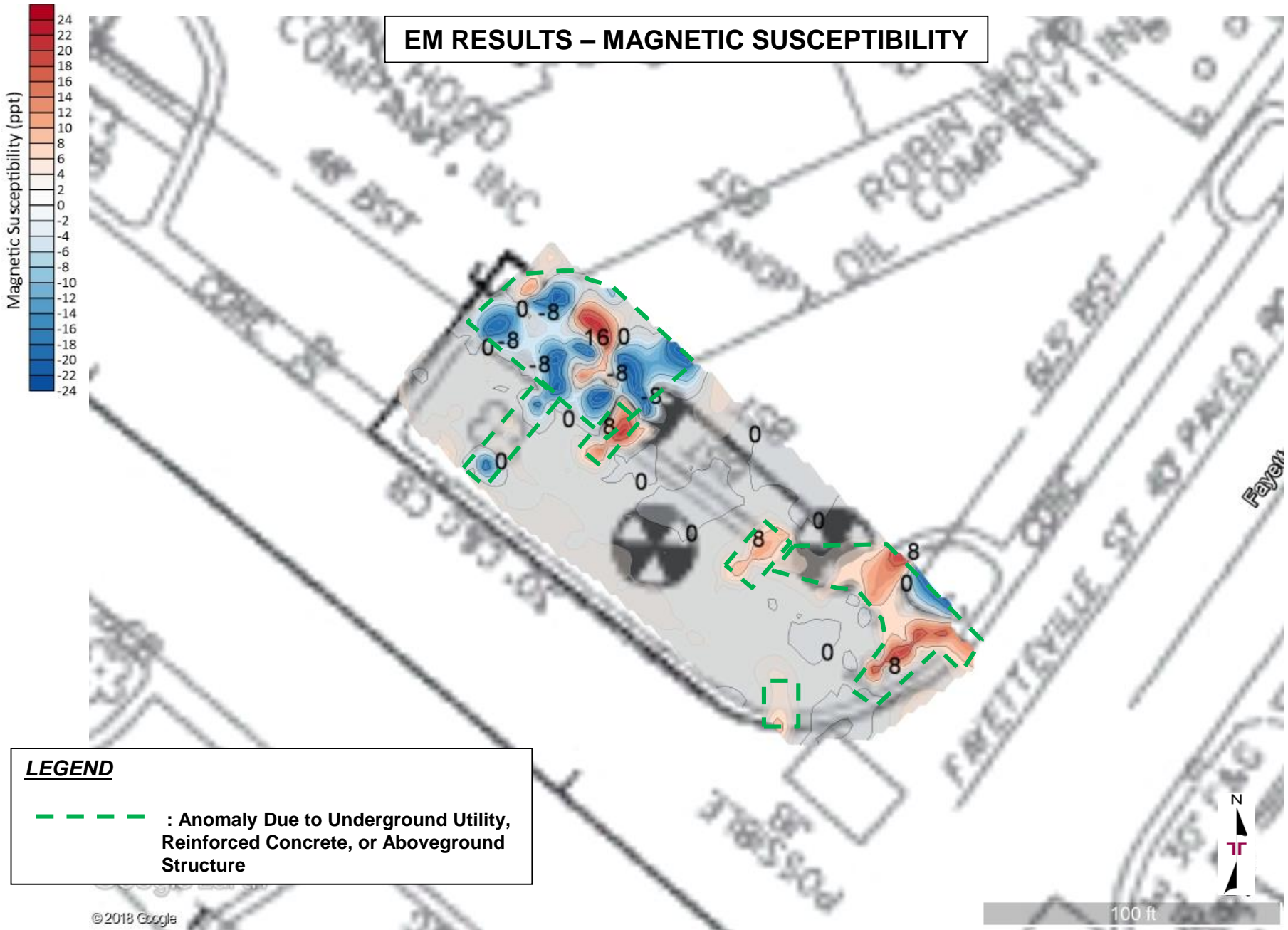
NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584



**EXPLORATION RESULTS**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

**EM RESULTS – MAGNETIC SUSCEPTIBILITY**



**LEGEND**

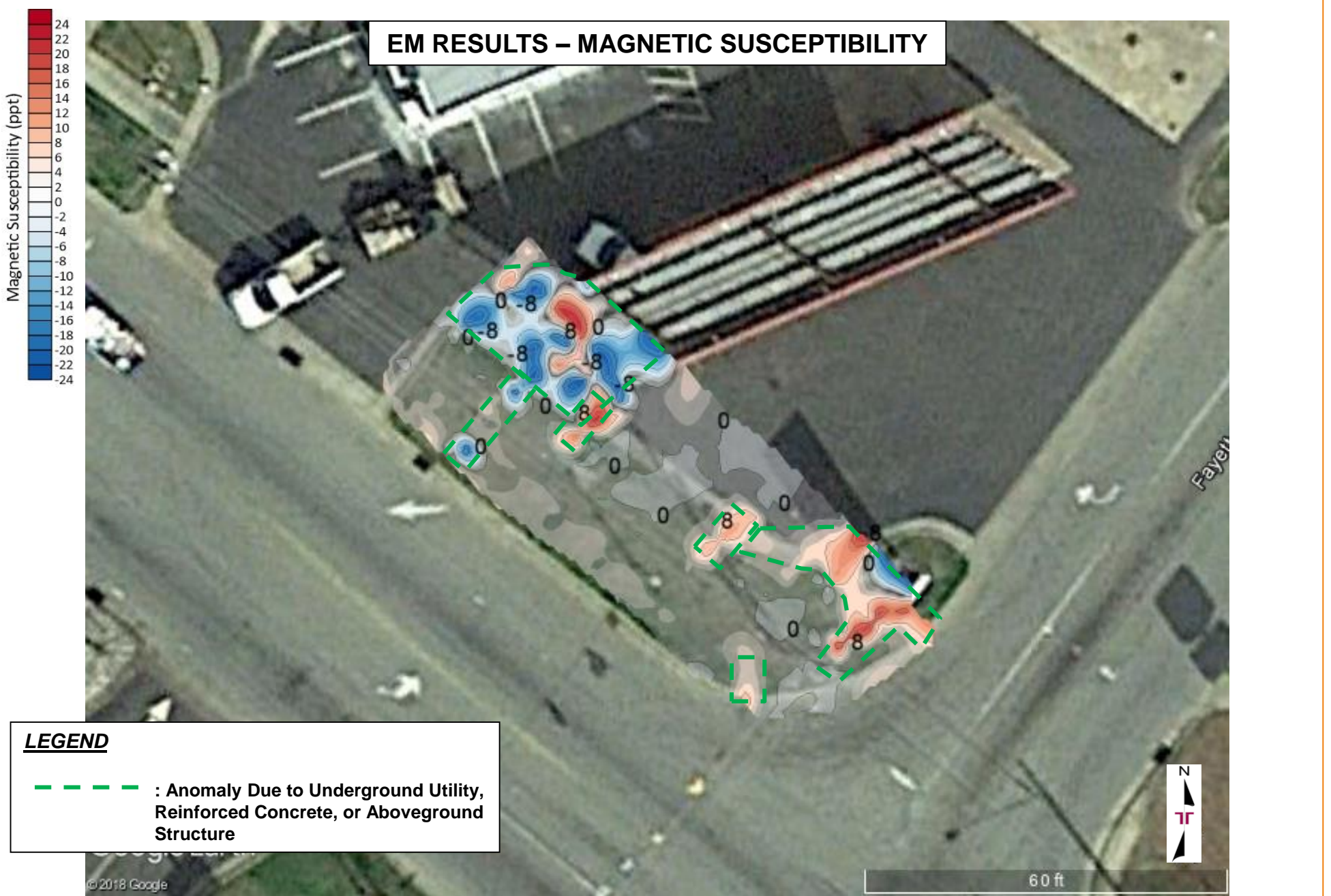
--- : Anomaly Due to Underground Utility, Reinforced Concrete, or Aboveground Structure

© 2018 Google



**EXPLORATION RESULTS**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

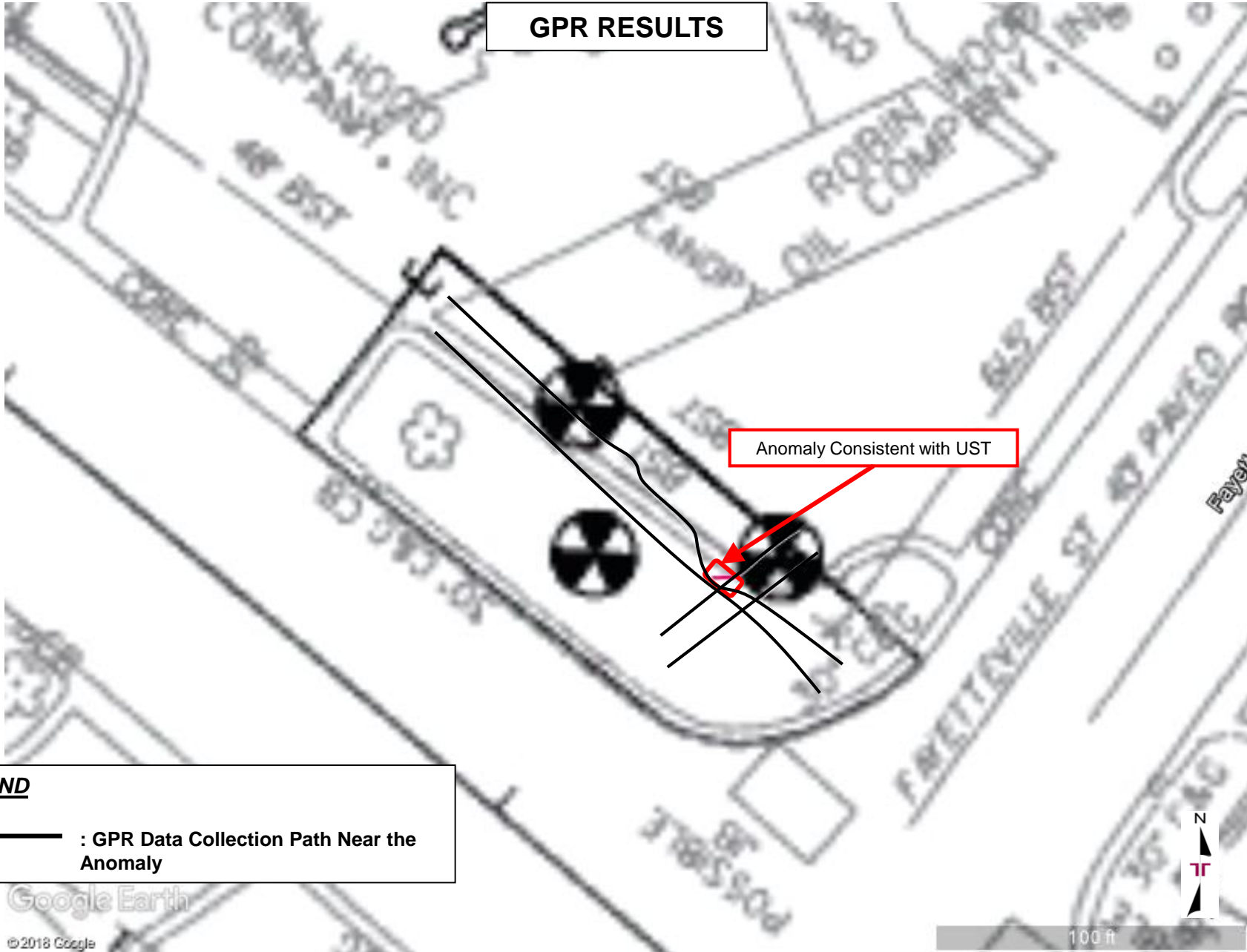




**EXPLORATION RESULTS**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

**GPR RESULTS**



**LEGEND**

**—————** : GPR Data Collection Path Near the Anomaly

Google Earth

© 2018 Google

**EXPLORATION RESULTS**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

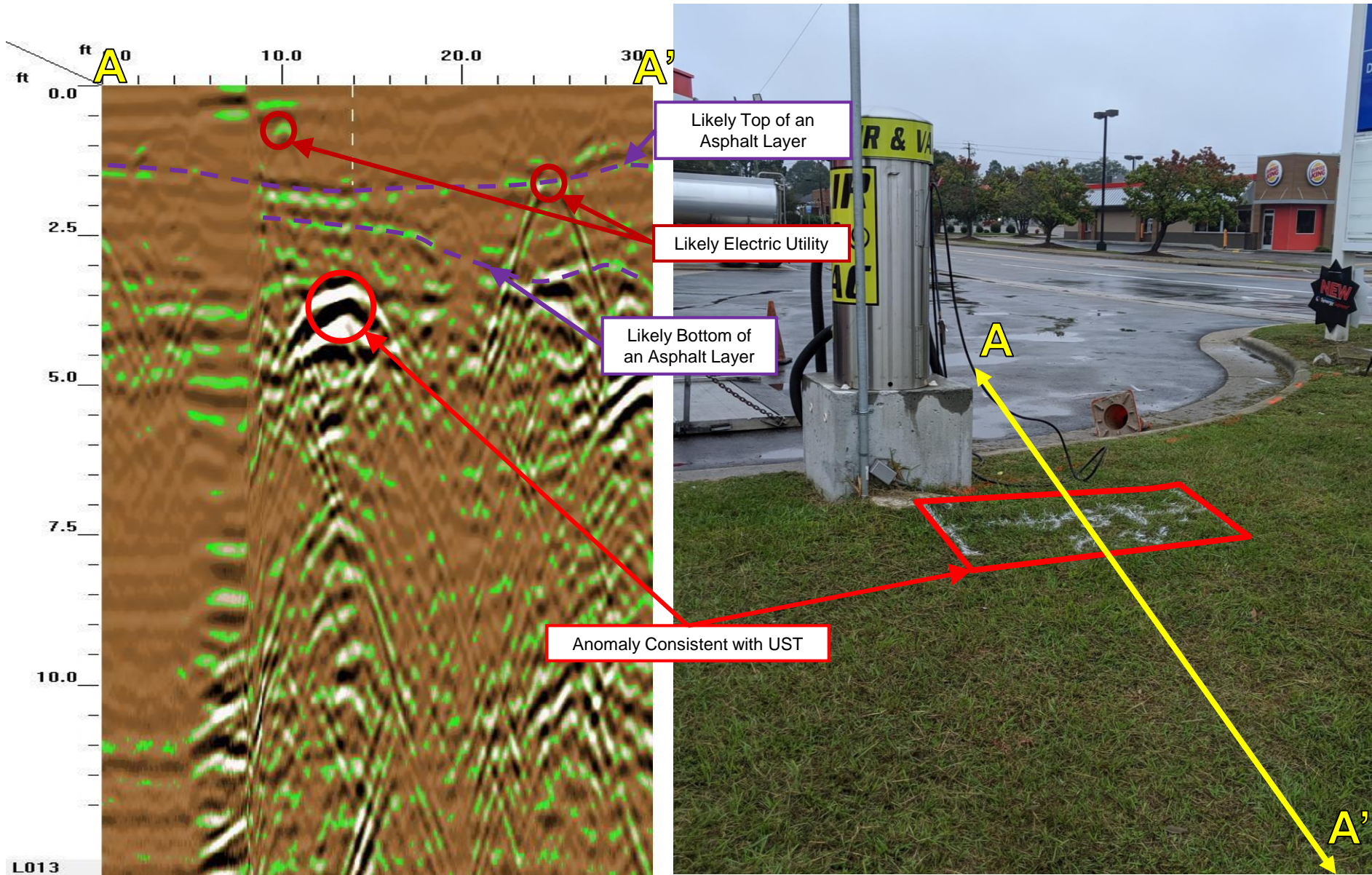




**EXPLORATION RESULTS**

NCDOT Project I-5986B – Robin Hood Oil Company ■ Benson, NC  
November 8, 2019 ■ Terracon Project No. 70197584

**GPR RESULTS**



**APPENDIX B**

**SOIL BORING LOGS**

# BORING LOG NO. 605-SB-01

**PROJECT:** I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company

**SITE:** 605 East Main Street  
Benson, Johnston County, North Carolina

**CLIENT:** NCDOT  
Raleigh, North Carolina

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. ENVIRONMENTAL SMART LOG. ROBIN HOOD OIL CO. GINT LOGS.GPJ TERRACON.DATATEMPLATE.GDT 11/13/19

GRAPHIC LOG	LOCATION See Exhibit 2A	DEPTH (ft)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	RECOVERY (in.)	OVA/PID (ppm)	SAMPLE SENT TO LAB (ID NUMBER)
	DEPTH MATERIAL DESCRIPTION						
1.0	<b>ASPHALT AND AGGREGATE BASE COURSE</b>					<0.1	605-SB-01 (8 feet) UVF 12:45
2.0	<b>CLAYEY SAND (SC)</b> , brown, moderate odor observed, moist				254		
5.0	<b>FINE SAND (SC)</b> , trace clay, gray and tan, moderate odor observed, moist				36		
7.0	<b>LEAN CLAY (CL)</b> , tan and gray, very strong odor observed, moist				17.8		
10.0	<b>Boring Terminated at 10 Feet</b>				255		
					1880		
					2317		
					52	3249	
						1418	
						773	

The stratification lines represent the approximate transition between differing soil types and/or rock types; in-situ these transitions may be gradual or may occur at different depths than shown.

Advancement Method: 2-inch DPT		Notes: UVF: Ultraviolet fluorescence
Abandonment Method: Boring backfilled with bentonite upon completion.		
<b>WATER LEVEL OBSERVATIONS</b>  <i>Evidence of groundwater table not observed during boring advancement</i>	 2401 Brentwood Rd, Ste 107 Raleigh, NC	Boring Started: 10-31-2019 Drill Rig: GeoProbe 7822DT Project No.: 70197584
		Boring Completed: 10-31-2019 Driller: Quantex, Inc. Appendix B

# BORING LOG NO. 605-SB-02

**PROJECT:** I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company

**SITE:** 605 East Main Street  
Benson, Johnston County, North Carolina

**CLIENT:** NCDOT  
Raleigh, North Carolina

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. ENVIRONMENTAL SMART LOG ROBIN HOOD OIL CO. GINT LOGS.GPJ TERRACON\_DATATEMPLATE.GDT 11/13/19

GRAPHIC LOG	LOCATION See Exhibit 2A	DEPTH (ft)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	RECOVERY (in.)	OVA/PID (ppm)	SAMPLE SENT TO LAB (ID NUMBER)
	DEPTH MATERIAL DESCRIPTION						
1.0	<b>FINE SAND (SP)</b> , brown, odor not observed, dry to moist					<0.1	605-SB-02 (9.5 feet) UVF 11:50
1.5	<b>ASPHALT AND AGGREGATE BASE COURSE</b>						
5.0	<b>FINE SAND (SP)</b> , brown, mild odor observed from 5 to 6 feet, dry to moist				28	<0.1	
6.0						25.8	
9.0	<b>CLAYEY SAND (SC)</b> , gray, mild odor observed, moist				60	2.5	
10.0	<b>LEAN CLAY (CL)</b> , tan and orange, moderate to moderately strong odor observed, moist					1171	
	<b>Boring Terminated at 10 Feet</b>	10					

The stratification lines represent the approximate transition between differing soil types and/or rock types; in-situ these transitions may be gradual or may occur at different depths than shown.

Advancement Method:  
2-inch DPT

Abandonment Method:  
Boring backfilled with bentonite upon completion.

**WATER LEVEL OBSERVATIONS**

*Evidence of groundwater table not observed during boring advancement*

2401 Brentwood Rd, Ste 107  
Raleigh, NC

Notes: UVF: Ultraviolet fluorescence	
Boring Started: 10-31-2019	Boring Completed: 10-31-2019
Drill Rig: GeoProbe 7822DT	Driller: Quantex, Inc.
Project No.: 70197584	Appendix B

# BORING LOG NO. 605-SB-03

**PROJECT:** I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company

**SITE:** 605 East Main Street  
Benson, Johnston County, North Carolina

**CLIENT:** NCDOT  
Raleigh, North Carolina

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. ENVIRONMENTAL SMART LOG ROBIN HOOD OIL CO. GINT LOGS.GPJ TERRACON.DATATEMPLATE.GDT 11/13/19

GRAPHIC LOG	LOCATION See Exhibit 2A	DEPTH (ft)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	RECOVERY (in.)	OVA/PID (ppm)	SAMPLE SENT TO LAB (ID NUMBER)
	DEPTH MATERIAL DESCRIPTION						
1.0	<b>FINE SAND (SP)</b> , brown, odor not observed, dry					<0.1	605-SB-03 (9 feet) UVF 12:00
2.0	<b>ASPHALT AND AGGREGATE BASE COURSE</b>					<0.1	
5.0	<b>CLAYEY SAND (SC)</b> , brown, mild odor observed, dry to moist				36	<0.1	
8.0	<b>FINE SAND (SP)</b> , brown, odor not observed, moist	5				5.7	
10.0	<b>SANDY LEAN CLAY (CL)</b> , gray and orange, moderate odor observed, moist				36	<0.1	
	<b>Boring Terminated at 10 Feet</b>	10				393	

The stratification lines represent the approximate transition between differing soil types and/or rock types; in-situ these transitions may be gradual or may occur at different depths than shown.

Advancement Method:  
2-inch DPT

Abandonment Method:  
Boring backfilled with bentonite upon completion.

**WATER LEVEL OBSERVATIONS**  
*Evidence of groundwater table not observed during boring advancement*

2401 Brentwood Rd, Ste 107  
Raleigh, NC

Notes: UVF: Ultraviolet fluorescence	
Boring Started: 10-31-2019	Boring Completed: 10-31-2019
Drill Rig: GeoProbe 7822DT	Driller: Quantex, Inc.
Project No.: 70197584	Appendix B



# BORING LOG NO. 605-SB-04

**PROJECT:** I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company

**SITE:** 605 East Main Street  
Benson, Johnston County, North Carolina

**CLIENT:** NCDOT  
Raleigh, North Carolina

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. ENVIRONMENTAL SMART LOG ROBIN HOOD OIL CO\_GINT LOGS.GPJ TERRACON\_DATATEMPLATE.GDT 11/13/19

GRAPHIC LOG	LOCATION See Exhibit 2A	DEPTH (ft)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	RECOVERY (in.)	OVA/PID (ppm)	SAMPLE SENT TO LAB (ID NUMBER)
	DEPTH MATERIAL DESCRIPTION						
1.0	<b>FINE SAND (SP)</b> , brown, odor not observed, dry					<0.1	605-SB-04 (4.5 feet) UVF 12:15
2.0	<b>ASPHALT AND AGGREGATE BASE COURSE</b>						
5.5	<b>SANDY LEAN CLAY (CL)</b> , brown, mild odor observed	5			41	<0.1	
6.5	<b>FINE SAND (SW)</b> , with gravel, brown, odors not observed, dry					66	
10.0	<b>LEAN CLAY (CL)</b> , gray and orange, moderate odor observed between 9 and 10 feet, stiff				60	<0.1	
	<b>Boring Terminated at 10 Feet</b>	10				233	

The stratification lines represent the approximate transition between differing soil types and/or rock types; in-situ these transitions may be gradual or may occur at different depths than shown.

Advancement Method:  
2-inch DPT

Abandonment Method:  
Boring backfilled with bentonite upon completion.

**WATER LEVEL OBSERVATIONS**

*Evidence of groundwater table not observed during boring advancement*



2401 Brentwood Rd, Ste 107  
Raleigh, NC

Notes:  
UVF: Ultraviolet fluorescence

Boring Started: 10-31-2019	Boring Completed: 10-31-2019
Drill Rig: GeoProbe 7822DT	Driller: Quantex, Inc.
Project No.: 70197584	Appendix B



# BORING LOG NO. 605-SB-05

**PROJECT:** I-95 Interchange Improvement  
Parcel 274 PSH 42 - Robin Hood Oil Company

**SITE:** 605 East Main Street  
Benson, Johnston County, North Carolina

**CLIENT:** NCDOT  
Raleigh, North Carolina

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL REPORT. ENVIRONMENTAL SMART LOG ROBIN HOOD OIL CO\_GINT LOGS.GPJ TERRACON\_DATATEMPLATE.GDT 11/13/19

GRAPHIC LOG	LOCATION See Exhibit 2A	DEPTH (ft)	WATER LEVEL OBSERVATIONS	SAMPLE TYPE	RECOVERY (in.)	OVA/PID (ppm)	SAMPLE SENT TO LAB (ID NUMBER)
	DEPTH MATERIAL DESCRIPTION						
	<p><b>ASPHALT AND AGGREGATE BASE COURSE</b></p> <p>2.0 <b>LEAN CLAY (CL)</b>, brown, odor not observed, moist, (gray staining and moderate odor observed at 4 feet)</p> <p>4.0 <b>FINE SAND (CL)</b>, with gravel, tan, mild odor observed, dry</p> <p>4.5 <b>SANDY LEAN CLAY (CL)</b>, tan and orange, mild odor observed</p> <p>8.0 <b>LEAN CLAY (CL)</b>, tan, gray, and orange, moderate odor observed, moist to wet, (sand seam at 9.5 feet)</p> <p>10.0 <b>Boring Terminated at 10 Feet</b></p>	<p>5</p> <p>10</p>			<p>46</p> <p>60</p>	<p>&lt;0.1</p> <p>&lt;0.1</p> <p>151</p> <p>15.6</p> <p>30.2</p> <p>93.2</p>	<p>605-SB-05 (4 feet) UVF 12:30</p>

The stratification lines represent the approximate transition between differing soil types and/or rock types; in-situ these transitions may be gradual or may occur at different depths than shown.

Advancement Method:  
2-inch DPT

Abandonment Method:  
Boring backfilled with bentonite upon completion.

**WATER LEVEL OBSERVATIONS**

*Evidence of groundwater table not observed during boring advancement*

2401 Brentwood Rd, Ste 107  
Raleigh, NC

Notes:  
UVF: Ultraviolet fluorescence

Boring Started: 10-31-2019	Boring Completed: 10-31-2019
Drill Rig: GeoProbe 7822DT	Driller: Quantex, Inc.
Project No.: 70197584	Appendix B

## **APPENDIX C**

### **LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY FORMS**



### Hydrocarbon Analysis Results

**Client:** TERRACON  
**Address:** 2401 BRENTWOOD ROAD #107  
 RALEIGH NC

**Samples taken** Thursday, October 31, 2019  
**Samples extracted** Thursday, October 31, 2019  
**Samples analysed** Friday, November 1, 2019

**Contact:** WILL FRAZIER

**Operator** MAX MOYER

**Project:** #70197584

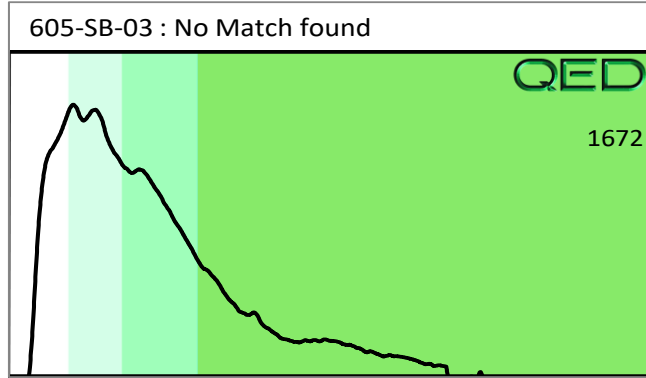
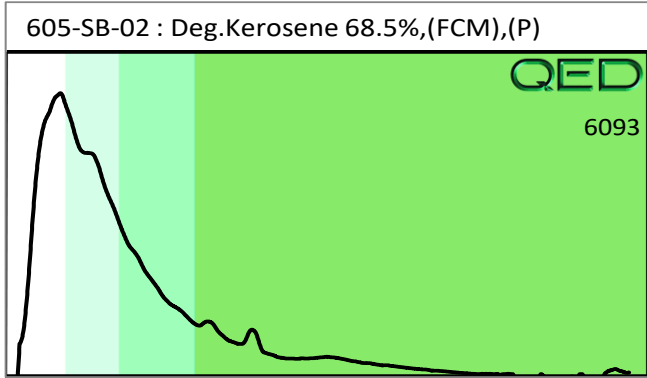
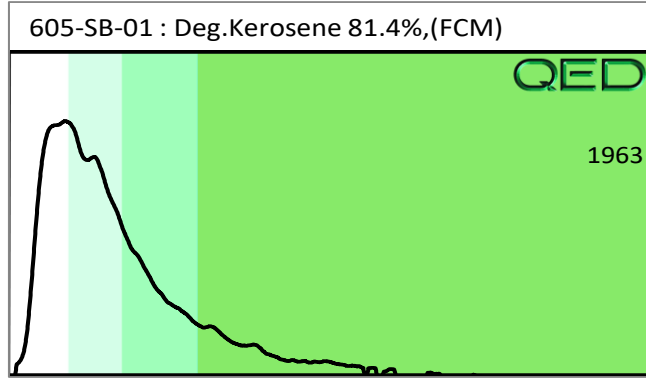
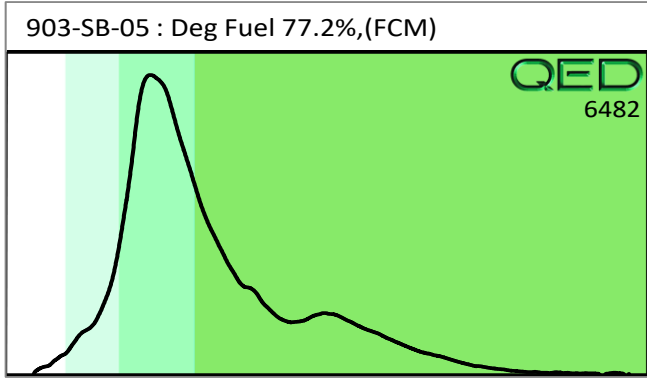
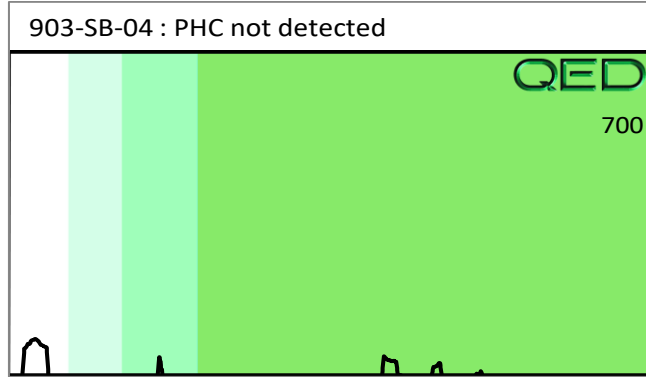
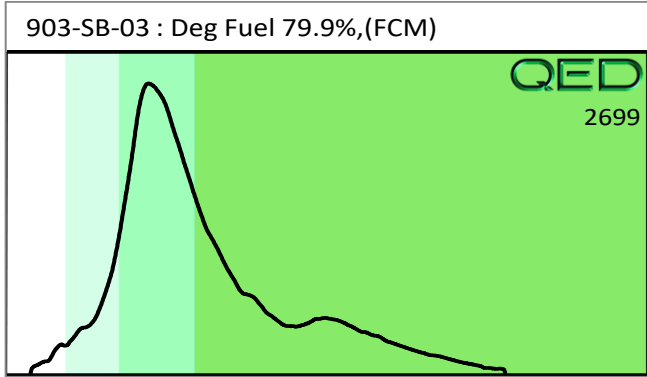
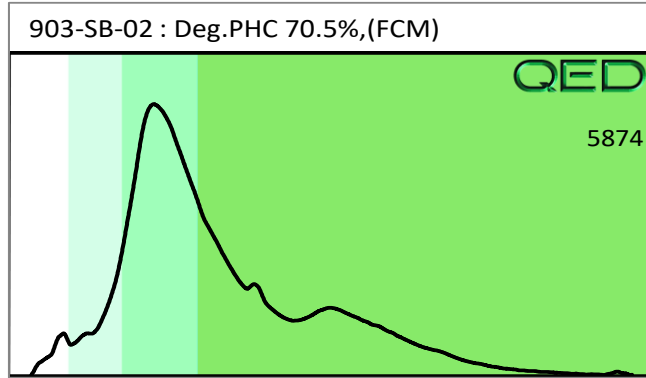
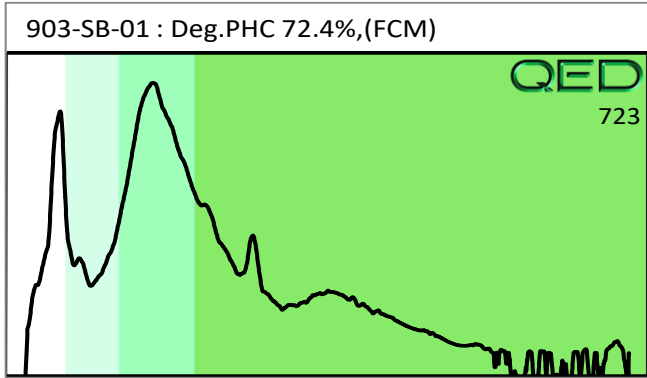
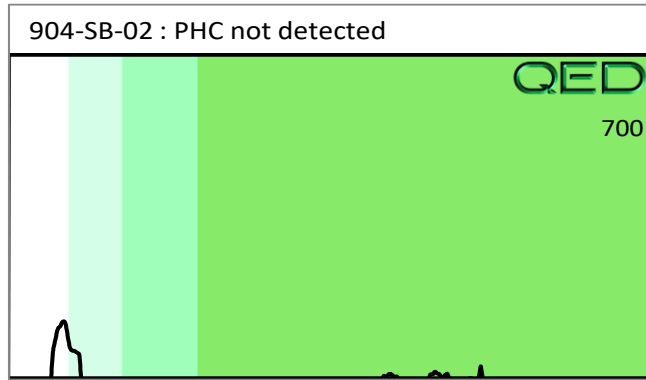
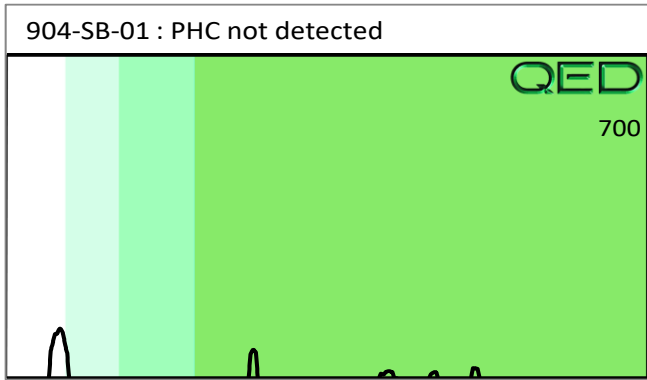
													U00902
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	BaP	% Ratios			HC Fingerprint Match
										C5 - C10	C10 - C18	C18	
s	904-SB-01	21.0	<0.52	<0.52	<0.52	<0.52	<0.1	<0.17	<0.021	0	0	0	PHC not detected
s	904-SB-02	20.5	<0.51	<0.51	<0.51	<0.51	<0.1	<0.16	<0.02	0	0	0	PHC not detected
s	903-SB-01	10.7	<0.27	1.7	0.27	1.97	0.2	<0.09	<0.011	96.5	2.4	1.1	Deg.PHC 72.4%,(FCM)
s	903-SB-02	22.8	<0.57	8.3	3.5	11.8	1.7	<0.18	<0.023	87.5	9.5	3	Deg.PHC 70.5%,(FCM)
s	903-SB-03	21.8	<0.55	0.97	2.4	3.4	1.4	<0.17	<0.022	66.7	26.9	6.5	Deg Fuel 79.9%,(FCM)
s	903-SB-04	22.0	<0.55	<0.55	<0.55	<0.55	<0.11	<0.18	<0.022	0	0	0	PHC not detected
s	903-SB-05	22.4	<0.56	1.7	5.7	7.4	3.6	<0.18	<0.022	57	34	9	Deg Fuel 77.2%,(FCM)
s	605-SB-01	58.6	<1.5	69.9	215.6	285.5	11.9	<0.47	<0.059	99.7	0.3	0	Deg.Kerosene 81.4%,(FCM)
s	605-SB-02	21.0	41.1	117.9	188.9	306.8	18.5	0.71	<0.021	99.7	0.2	0.1	Deg.Kerosene 68.5%,(FCM),(P)
s	605-SB-03	19.5	<0.49	14.9	2.4	17.3	3.7	<0.16	<0.02	98.7	1.1	0.2	No Match found
Initial Calibrator QC check			OK			Final FCM QC Check			OK			101.2 %	

Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values uncorrected for moisture or stone content. Fingerprints provide a tentative hydrocarbon identification.

Abbreviations :- FCM = Results calculated using Fundamental Calibration Mode : % = confidence of hydrocarbon identification : (PFM) = Poor Fingerprint Match : (T) = Turbid : (P) = Particulate detected

B = Blank Drift : (SBS)/(LBS) = Site Specific or Library Background Subtraction applied to result : (BO) = Background Organics detected : (OCR) = Outside cal range : (M) = Modified Result.

% Ratios estimated aromatic carbon number proportions : HC = Hydrocarbon : PHC = Petroleum HC : FP = Fingerprint only. **Data generated by HC-1 Analyser**







### Hydrocarbon Analysis Results

**Client:** TERRACON  
**Address:** 2401 BRENTWOOD ROAD #107  
 RALEIGH NC

**Samples taken** Thursday, October 31, 2019  
**Samples extracted** Thursday, October 31, 2019  
**Samples analysed** Friday, November 1, 2019

**Contact:** WILL FRAZIER

**Operator** MAX MOYER

**Project:** #70197584

U00902

Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	BaP	% Ratios			HC Fingerprint Match
										C5 - C10	C10 - C18	C18	
s	605-SB-04	70.1	<1.8	17.8	74.2	92	138.7	5.3	<0.07	58.5	32.5	9	Deg.Fuel 85.3%,(FCM)
s	605-SB-05	65.6	<1.6	<1.6	68.4	68.4	128.1	4.9	<0.066	0	77.8	22.2	Deg.Fuel 86%,(FCM)
Initial Calibrator QC check			OK			Final FCM QC Check			OK			98.9 %	

Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values uncorrected for moisture or stone content. Fingerprints provide a tentative hydrocarbon identification.  
 Abbreviations :- FCM = Results calculated using Fundamental Calibration Mode : % = confidence of hydrocarbon identification : (PFM) = Poor Fingerprint Match : (T) = Turbid : (P) = Particulate detected  
 B = Blank Drift : (SBS)/(LBS) = Site Specific or Library Background Subtraction applied to result : (BO) = Background Organics detected : (OCR) = Outside cal range : (M) = Modified Result.  
 % Ratios estimated aromatic carbon number proportions : HC = Hydrocarbon : PHC = Petroleum HC : FP = Fingerprint only. **Data generated by HC-1 Analyser**

