Pyramid Environmental & Engineering, P.C. Project # 2018-242 Preliminary Site Assessment (PSA) – Parcel 005 - EAC Investments, LLC

PRELIMINARY SITE ASSESSMENT PARCEL 005 - EAC INVESTMENTS, LLC 1105 MEBANE OAKS ROAD MEBANE, ALAMANCE COUNTY, NORTH CAROLINA STATE PROJECT: I-5711 WBS ELEMENT: 50401.1.FS1 OCTOBER 20, 2018

Report prepared for:

Mr. Gordon Box GeoEnvironmental Section Geotechnical Engineering Unit North Carolina Department of Transportation 1020 Birch Ridge Drive Raleigh, NC 27610



Report reviewed by:

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C-257 –Geology C-1251 – Engineering

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Acronyms

BLS	.Below Land Surface
BTEX	.Benzene, Toluene, Ethylbenzene, & Xylenes
CADD	.Computer Aided Design and Drafting
COC	.Chain of Custody
CSA	.Comprehensive Site Assessment
DEQ	.Department of Environmental Quality
DRO	.Diesel Range Organics
DWM	.Division of Waste Management
EM	.Electromagnetic (as with EM-61)
EPA	.Environmental Protection Agency
GRO	.Gasoline Range Organics
GCLs	.Gross Contaminant Levels
GPR	.Ground Penetrating Radar
HASP	.Health & Safety Plan
MSCC	.Maximum Soil Contaminant Concentration
MTBE	.Methyl Tertiary Butyl Ether
μg/L	.Micrograms per Liter
mg/kg	.Milligrams per kilogram
NPDES	.National Pollutions Discharge Elimination System
NCAC	.North Carolina Administrative Code
NCDOT	North Carolina Department of Transportation
OSHA	Occupational Safety and Health Administration
OVA	.Organic Vapor Analyzer
PPM	.Parts Per Million
PID	.Photo-ionization Detector
PSA	.Preliminary Site Assessment
PVC	.Poly-vinyl Chloride
RFP	.Request for Proposal
ROW	.Right of Way
SVOCs	.Semi-Volatile Organic Compounds
TW	.Temporary Well
TPH	.Total Petroleum Hydrocarbons
UVF	.Ultraviolet Fluorescence (UVF) QED Analyzer
UST	.Underground Storage Tank
US EPA	.United States Environmental Protection Agency
VOCs	.Volatile Organic Compounds

EXECUTIVE SUMMARY OF RESULTS

Pyramid Environmental & Engineering P.C. (Pyramid) has prepared this Preliminary Site Assessment (PSA) report documenting background information, field activities, assessment activities, findings, conclusions, and recommendations for Parcel 005, owned by EAC Investments, LLC. The property currently contains an active gas station surrounded by asphalt and grass medians at 1105 Mebane Oaks Road, Mebane, NC. This PSA was conducted on behalf of the North Carolina Department of Transportation (NCDOT) in accordance with Pyramid's August 9, 2018, technical proposal. This PSA is a part of State Project I-5711.

The purpose of this assessment was to determine the presence or absence of underground storage tanks (USTs) and impacted soils between the existing edge of pavement and the proposed Right-Of-Way (ROW) and/or easements, whichever distance was greater. The PSA was conducted with particular attention to the areas to be cut as indicated by slope stake lines and cross-sections or to be excavated for the installation of drainage features.

The following statements summarize the results of the PSA:

• Site History: Pyramid interviewed DEQ personnel, interviewed property owners, and reviewed aerial photographs to assess past uses of the property. Pyramid reviewed historical aerial photographs obtained from Google Earth dating back to 1993. Historical information reviewed as part of the PSA indicated that the property was undeveloped in 1998. The 2005 aerial shows the gas station building on the property, indicating that construction of the building occurred sometime between 1998 and 2005. Visual observations and the NCDOT documents indicate that three known USTs are currently operating at the facility. Records review provided the following UST and Facility ID information for the property: UST Number WS-8994, Facility ID 36280.

On August 31, 2018, Pyramid emailed the Alamance County parcel address (1105 Mebane Oaks Road, Mebane, NC) to Ms. Mindy Lepard, Hydrogeologist with the Department of Environmental Quality (DEQ), UST Section, with a request to investigate any environmental incidents associated with the parcel. Ms. Lepard responded to the email and verified that Groundwater Incident #44230 is associated with this site and has been closed out.

Pyramid reviewed the environmental incident documents associated with the above-referenced incident. The documents indicate that a UST petroleum release was reported at the site in October 2013. Soil sampling was completed in association with an Initial Abatement Action Report submitted in December 2013. The DEQ reviewed the report and granted a Notice of No Further Action (NNFA) for the site in January 2014.

On September 10, 2018, Pyramid Project Manager Eric Cross performed a site investigation at the property. Mr. Cross did not observe any significant environmental risks on the property at the time of the investigation. Out of the three known USTs, the two southern USTs were observed to be within the NCDOT proposed ROW. The northern of the three known USTs is directly adjacent to the proposed ROW on its west side, with its east edge apparently on the proposed ROW line.

• **Geophysical Survey**: A total of nine EM anomalies were identified. The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface. The EM survey recorded three high-amplitude anomalies associated with the three known USTs, and one EM anomaly associated with unknown buried metal. These anomalies were further investigated with GPR.

GPR verified the sizes and orientations of the three known USTs. The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide. GPR recorded evidence of isolated high-amplitude reflectors in the southern portion of the property that lacked the size and characteristics typically associated with a UST. This feature was classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide. Collectively, the geophysical data recorded evidence of three known USTs and one no confidence anomaly at Parcel 5.

• Limited Soil Assessment: A total of five soil borings were performed across the property. Soil samples were screened in the field using an organic vapor analyzer (OVA) and select soil samples were analyzed for Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) using a QED Analyzer. The DEQ action level for TPH-GRO is 50 milligrams per kilogram (mg/kg) and the action level for TPH-DRO is 100 mg/kg. Soil samples were screened with an OVA and select soil samples were analyzed for DRO and GRO using a QED Analyzer. None of the soil samples analyzed exhibited DRO or GRO concentrations above DEQ action levels.

- Limited Groundwater Assessment: The water table was not encountered in the upper 8 feet of the soil column that was sampled during this PSA. Review of the NCDOT engineering plans for this parcel indicate that groundwater will not be encountered during construction activities, based on shallow excavations and a water table depth greater than 8 feet below the ground surface. Therefore, it was not necessary to collect a groundwater sample.
- **Contaminated Soil Volumes:** No evidence of petroleum-impacted soils (DRO/GRO > DEQ Action Levels) was observed during this investigation. Therefore, no recommendations for the treatment, handling, or disposal of such materials are warranted.

It should be noted that, if impacted soil is encountered during road construction outside of the area analyzed by this investigation, the impacted soil should be managed according to NC DEQ Division of Waste Management (DWM) guidelines and disposed of at a permitted facility.

1.0 INTRODUCTION

Pyramid Environmental & Engineering P.C. (Pyramid) has prepared this Preliminary Site Assessment (PSA) report documenting background information, field activities, assessment activities, findings, conclusions, and recommendations for Parcel 005, owned by EAC Investments, LLC. The property currently contains an active gas station surrounded by asphalt and grass medians at 1105 Mebane Oaks Road, Mebane, NC. This PSA was conducted on behalf of the North Carolina Department of Transportation (NCDOT) in accordance with Pyramid's August 9, 2018, technical proposal. This PSA is a part of State Project I-5711.

The purpose of this assessment was to determine the presence or absence of underground storage tanks (USTs) and impacted soils between the existing edge of pavement and the proposed Right-Of-Way (ROW) and/or easements, whichever distance was greater. The PSA was conducted with particular attention to the areas to be cut as indicated by slope stake lines and cross-sections or to be excavated for the installation of drainage features. The location of the subject site is shown on **Figure 1**.

1.1 Background Information

Based on the NCDOT's August 1, 2018, *Request for Technical and Cost Proposal (RFP)*, the PSA was conducted between the existing edge of pavement and the proposed ROW and/or easement lines (whichever distance was greater), with emphasis on the areas to be cut as indicated by slope stake lines and cross-sections or to be excavated for the installation of drainage features and/or other utilities, in accordance with the CADD files provided to Pyramid by the NCDOT. The PSA included the following:

- Research the properties for past uses and possible releases.
- Conduct a preliminary geophysical site assessment and limited soil assessment across the entire parcel with emphasis on the areas to be cut as indicated by slope stake lines and cross-sections or to be excavated for the installation of drainage features and/or other utilities.
- If groundwater is likely to be encountered by subsequent excavation required by construction, then Pyramid will attempt to obtain a groundwater sample from the parcel.

<u>1.2 Project Information</u>

Prior to field activities, a Health and Safety Plan was prepared. Prior to drilling activities, the public underground utilities were located and marked by the North Carolina One-Call Service. Pyramid's geophysical staff provided additional private utility locating services to mark the on-site private, buried utilities.

2.0 SITE HISTORY

The NCDOT Pre-Scope comments for Parcel 005 in the RFP documents provided to Pyramid on August 1, 2018, provided the following background information related to the site:

"Currently convenience store/gas station. Three tanks currently in use. GWI # 44230 is associated with this site and has closed out."

Pyramid interviewed DEQ personnel, interviewed property owners, and reviewed aerial photographs to assess past uses of the property. Pyramid reviewed historical aerial photographs obtained from Google Earth dating back to 1993. Aerial photographs ranging from 1993 to 2017 are included in **Appendix A**. Historical information reviewed as part of the PSA indicated that the property was undeveloped in 1998. The 2005 aerial shows the gas station building on the property, indicating that construction of the building occurred sometime between 1998 and 2005. Visual observations and the NCDOT documents indicate that three known USTs are currently operating at the facility. Records review provided the following UST and Facility ID information for the property: UST Number WS-8994, Facility ID 36280.

On August 31, 2018, Pyramid emailed the Alamance County parcel address (1105 Mebane Oaks Road, Mebane, NC) to Ms. Mindy Lepard, Hydrogeologist with the Department of Environmental Quality (DEQ), UST Section, with a request to investigate any environmental incidents associated with the parcel. Ms. Lepard responded to the email and verified that Groundwater Incident #44230 is associated with this site and has been closed out.

Pyramid reviewed the environmental incident documents associated with the abovereferenced incident. The documents indicate that a UST petroleum release was reported at the site in October 2013. Soil sampling was completed in association with an Initial Abatement Action Report submitted in December 2013. The DEQ reviewed the report and granted a Notice of No Further Action (NNFA) for the site in January 2014. The NNFA letter and environmental sampling reports associated with the incident are included as **Appendix B**.

On September 10, 2018, Pyramid Project Manager Eric Cross performed a site investigation at the property. Mr. Cross did not observe any significant environmental risks on the property at the time of the investigation. The three known USTs were observed to be within the NCDOT proposed ROW and/or easements.

3.0 GEOPHYSICAL INVESTIGATION

Pyramid's classifications of USTs for the purposes of this PSA report are based directly on the geophysical UST ratings provided to us by the NCDOT. These ratings are as follows:

Geophysical Surveys for Underground Storage Tanks on NCDOT Projects									
High Confidence	Intermediate Confidence	Low Confidence	No Confidence						
Known UST	Probable UST	Possible UST	Anomaly noted but not						
Active tank - spatial location, orientation, and approximate depth determined by geophysics.	Sufficient geophysical data from both magnetic and radar surveys that is characteristic of a tank. Interpretation may be supported by physical evidence such as fill/vent pipe, metal cover plate, asphalt/concrete patch, etc.	Sufficient geophysical data from either magnetic or radar surveys that is characteristic of a tank. Additional data is not sufficient enough to confirm or deny the presence of a UST.	characteristic of a UST. Should be noted in the text and may be called out in the figures at the geophysicist's discretion.						

The geophysical investigation consisted of electromagnetic (EM) induction-metal detection and ground penetrating radar (GPR) surveys. A total of nine EM anomalies were identified. The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface. The EM survey recorded three high-amplitude anomalies associated with the three known USTs, and one EM anomaly associated with unknown buried metal. These anomalies were further investigated with GPR.

GPR verified the sizes and orientations of the three known USTs. The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide. GPR recorded evidence of isolated high-amplitude reflectors in the southern portion of the property that lacked the size and characteristics typically associated with a UST. This feature was classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide. Collectively, the geophysical data recorded evidence of three known USTs and one no confidence anomaly at Parcel 5.

The full details of the geophysical investigation are documented in Pyramid's Geophysical Investigation Report, dated September 17, 2018, which is included as **Appendix C**.

4.0 SOIL SAMPLING ACTIVITIES & RESULTS

4.1 Soil Assessment Field Activities

On October 2, 2018, Pyramid mobilized to the site, drilled soil borings and collected the proposed soil samples for the PSA. Five (5) soil borings (5-1 through 5-5) were advanced on the subject property. The soil borings were completed using a truck-mounted Geoprobe drill rig. The selected locations were chosen to avoid public utilities along the adjacent roads and private utilities associated with the business while remaining in the proposed ROW and/or easement, or within other areas of concern such as proposed drainage features and areas designated for soil removal as indicated by the NCDOT engineering plans. The locations of the borings are shown on **Figure 2**.

Soil samples were continuously collected in four-foot long disposable sleeves from each boring for geologic description and visual examination for signs of contamination. Soil recovered from each sleeve was screened in the field using an Organic Vapor Analyzer (OVA) approximately every 2 feet, depending on the soil recovery. In general, the soil sample with the highest OVA reading was selected from each boring for QED Ultra-Violet Fluorescence (UVF) laboratory analysis. If field screening detected multiple elevated readings, then additional soil samples from each boring were selectively chosen for UVF analysis. The soil boring logs with the soil descriptions, visual examination, and OVA screening results are included in **Appendix D**. The OVA field screening results are summarized in **Table 1**. To prevent cross-contamination, new disposable nitrile gloves were worn by the sampling technician during the sampling activities and were changed between samples. Petroleum odor was not detected in any of the boring samples during the field screening.

The soil samples selected for total petroleum hydrocarbon (TPH) analyses were analyzed utilizing the QED UVF HC-1 Analyzer system from RED Lab. The DEQ & NCDOT now accept this instrument as an analytical method to provide total petroleum hydrocarbon (TPH) results for soil analysis for PSA projects. Pyramid preserved the samples for UVF analysis in methanol-filled containers provided by RED Lab, an approved laboratory for performing the UVF screening. The samples were analyzed in the field in real-time when possible by a Pyramid employee who has been certified by RED Lab to perform the QED analyses. The soil samples selected for analysis using the QED Analyzer were analyzed for TPH as diesel range organics (DRO) and TPH as gasoline range organics (GRO).

4.2 Soil Sample Analytical Results

QED Results

The DEQ action level for TPH-GRO is 50 milligrams per kilogram (mg/kg) and the action level for TPH-DRO is 100 mg/kg. Soil samples were screened with an OVA and select soil samples were analyzed for DRO and GRO using a QED Analyzer. None of the

soil samples analyzed exhibited DRO or GRO concentrations above DEQ action levels. The soil sample QED results are summarized in **Table 2**. A copy of the QED analysis report is included in **Appendix E**.

4.3 Temporary Monitoring Well Installation

The water table was not encountered in the upper 8 feet of the soil column that was sampled during this PSA. Review of the NCDOT engineering plans for this parcel indicate that groundwater will not be encountered during construction activities, based on shallow excavations and a water table depth greater than 8 feet below the ground surface. Therefore, it was not necessary to collect a groundwater sample.

5.0 CONCLUSIONS AND RECOMMENDATIONS

As requested by the NCDOT, Pyramid has completed a PSA at Parcel 005 (EAC Investments, LLC) located at 1105 Mebane Oaks Road, Mebane, NC. The following is a summary of the assessment activities and results.

5.1 Geophysical Investigation

Pyramid performed electromagnetic (EM) and ground penetrating radar (GPR) surveys across the <u>accessible</u> portions of the Parcel. A total of nine EM anomalies were identified. The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface. The EM survey recorded three high-amplitude anomalies associated with the three known USTs, and one EM anomaly associated with unknown buried metal. These anomalies were further investigated with GPR.

GPR verified the sizes and orientations of the three known USTs. The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide. GPR recorded evidence of isolated high-amplitude reflectors in the southern portion of the property that lacked the size and characteristics typically associated with a UST. This feature was classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide. Collectively, the geophysical data recorded evidence of three known USTs and one no confidence anomaly at Parcel 5.

5.2 Limited Soil Assessment

The DEQ action level for TPH-GRO is 50 milligrams per kilogram (mg/kg) and the action level for TPH-DRO is 100 mg/kg. Soil samples were screened with an OVA and select soil samples were analyzed for DRO and GRO using a QED Analyzer. None of the soil samples analyzed exhibited DRO or GRO concentrations above DEQ action levels.

5.3 Limited Groundwater Assessment

The water table was not encountered in the upper 8 feet of the soil column that was sampled during this PSA. Review of the NCDOT engineering plans for this parcel indicate that groundwater will not be encountered during construction activities, based on shallow excavations and a water table depth greater than 8 feet below the ground surface. Therefore, it was not necessary to collect a groundwater sample.

5.4 Recommendations

Petroleum-Impacted Soils

No evidence of petroleum-impacted soils (DRO/GRO > DEQ Action Levels) was observed during this investigation. Therefore, no recommendations for the treatment, handling, or disposal of such materials are warranted.

Out of the three known USTs, the two southern USTs were observed to be within the NCDOT proposed ROW. The northern of the three known USTs is directly adjacent to the proposed ROW on its west side, with its east edge apparently on the proposed ROW line.

It should be noted that, if impacted soil is encountered during road construction outside of the area analyzed by this investigation, the impacted soil should be managed according to NC DEQ Division of Waste Management (DWM) guidelines and disposed of at a permitted facility.

6.0 LIMITATIONS

The results of this preliminary investigation are limited to the boring locations completed during this limited assessment and presented in this report. The laboratory results only reflect the current conditions at the locations sampled on the date this PSA was performed.

7.0 CLOSURE

This report was prepared for, and is available solely for use by, the NCDOT and their designees. The contents thereof may not be used or relied upon by any other person without the express written consent and authorization of Pyramid Environmental & Engineering, P.C. (Pyramid). The observations, conclusions, and recommendations documented in this report are based on site conditions and information reviewed at the time of Pyramid's investigation. Pyramid appreciates the opportunity to provide this environmental service.

FIGURES





	LEGEND	
	 EXISTING RC EXISTING PR PROPOSED R TEMPORARY PROPOSED P PROPOSED P PROPOSED S PROPOSED S 	OW OPERTY BOUNDARY OW LINE CONSTRUCTION EASEMENT ERMANENT DRAINAGE ERMANENT UTILITY S CUT LINE S FILL LINE RAINAGE PIPING
	SOIL BORING	LOCATION
	KNOWN UST	WITHIN SURVEY AREA
Analytical re	esults are presented	in Table 2 of PSA Report
0	25 FEET	- IV - 50
TITLE	SOIL BOBING	LOCATIONS AND
	THREE K	NOWN USTs
PROJECT	PARC MEBANE, NOR NCDOT PRC	TEL 5 TH CAROLINA DJECT I-5711 503 INDUSTRIAL AVENUE
GEOPHY	SICS 33 Licer	GREENSBORO, NC 27406 6.335.3174 (p) 336.691.0648 (f) ase # C1251 Eng. / #C257 Geolog
DATE: 10-10-201	8	REVISION NO. 0
		FIGURENIA

TABLES

TABLE 1

Summary of Soil Field Screening Results NCDOT Project I-5711 Parcel 005 - Speedway 1105 Mebane Oaks Road Mebane, Alamance County, North Carolina

SOIL BORING	SAMPLE ID	DEPTH	PID
10/2/2018		(feet bgs)	READINGS (PPM)
	5-1(0-2)	0 to 2	2.0
5-1	5-1(2-4)	2 to 4	1.3
	5-1(4-6)	4 to 6	1.6
	5-1(6-8)	6 to 8	1.3
	5-2(0-2)	0 to 2	2.7
5.2	5-2(2-4)	2 to 4	2.8
5-2	5-2(4-6)	4 to 6	3.0
	5-2(6-8)	6 to 8	2.2
	5-3(0-2)	0 to 2	2.8
53	5-3(2-4)	2 to 4	3.6
5-5	5-3(4-6)	4 to 6	No Recovery
	5-3(6-8)	6 to 8	3.9
	5-4(0-2)	0 to 2	No Recovery
5 4	5-4(2-4)	2 to 4	2.1
5-4	5-4(4-6)	4 to 6	2.2
	5-4(6-8)	6 to 8	1.5
5.5	5-5(2-3)	2 to 3	0.4
5-5			

bgs= below ground surface

PID= photo-ionization detector

PPM= parts-per-million

= sampled for lab analysis &/or QROS-QED analysis

OVA= Organic Vapor Analyzer

TABLE 2 Summary of Soil Sample QED Analytical Results for GRO/DRO NCDOT State Project I-5711 Parcel 5 (Speedway) - 1105 Mebane Oaks Road Mebane, Alamance County, North Carolina

				QROS - QED Analysis				
SAMPLE ID	DATE	DEPTH (feet)	PID (ppm)	GRO (mg/kg) (C5-C10)	DRO (mg/kg) (C10-C35)	TPH (mg/kg) (C5-C35)		
5-1(2-4)	10/2/2018	2-4	1.3	<0.52	<0.52	<0.52		
5-2(2-4)	10/2/2018	2-4	2.8	<0.35	<0.35	<0.35		
5-2(4-6)	10/2/2018	4-6	3.0	1.6	0.57	2.17		
5-3(2-4)	10/2/2018	2-4	3.6	1.6	1.8	3.4		
5-3(6-8)	10/2/2018	6-8	3.9	3.1	4.6	7.7		
5-4(4-6)	10/2/2018	4-6	2.2	<0.36	<0.36	<0.36		
5-5(2-3)	10/2/2018	2-3	0.4	3.5	0.57	4.07		
NC Initial Ac	tion Level - U	ST Section	ו for					
5035/5	5030-GRO; 35	550-DRO		50	100	NA		
PID=	photo-ionizaton	detector	GRO=	Gasoline Range Organics	TPH= Total Petroleum	NA= Not Applicable		
PPM=	parts-per-million		DRO=	Diesel Range Organics	Hydrocarbons (GRO + DRO)			

PPM= parts-per-million

DRO= Diesel Range Organics

mg/kg= milligrams-per-kilogram

* Bold values indicate concentrations above initial action levels

APPENDIX A









APPENDIX B



North Carolina Department of Environment and Natural Resources

Pat McCrory, Governor

Division of Waste Management UST Section John E. Skvarla, III, Secretary Dexter R. Matthews, Director

January 9, 2014

WILCOHESS, LLC Mr. Stephen Williams 5446 University Parkway Winston-Salem, NC 27105

> Re: Notice of No Further Action 15A NCAC 2L .0407(d) Risk-based Assessment and Corrective Action for Petroleum Underground Storage Tanks

> > WILCOHESS #168 1105 Mebane Oaks Road, Mebane, NC Alamance County Incident Number (if applicable): 44230 Risk Classification: Low Ranking: L0R

Dear Mr. Williams:

The Initial Abatement Action Report received by the UST Section, Winston-Salem Regional Office on December 27, 2013 has been reviewed. The review indicates that after tank closure and soil excavation soil contamination does not exceed the lower of the soil-to-groundwater or residential maximum soil contaminant concentrations (MSCCs), established in Title 15A NCAC 2L .0411.

The UST Section determines that no further action is warranted for this incident. This determination shall apply unless the UST Section later finds that the discharge or release poses an unacceptable risk or a potentially unacceptable risk to human health or the environment. Pursuant to Title 15A NCAC 2L .0407(a) you have a continuing obligation to notify the Department of any changes that might affect the risk or land use classifications that have been assigned.

This No Further Action determination applies only to the subject incident; for any other incidents at the subject site, the responsible party must continue to address contamination as required.

If you have any questions regarding this notice, please contact me at the address or telephone number listed below.

Sincerely. Karen J. Hall

Environmental Sr. Technician Winston-Salem Regional Office

UST Regional Offices

Asheville (ARO) – 2090 US Highway 70, Swannanoa, NC 28778 (828) 296-4500 Fayetteville (FAY) – 225 Green Street, Suite 714, Systel Building, Fayetteville, NC 28301 (910) 433-3300 Mooresville (MOR) – 610 East Center Avenue, Suite 301, Mooresville, NC 28115 (704) 663-1699 Raleigh (RRO) – 1628 Mail Service Center, Raleigh, NC 27699 (919) 791-4200 Washington (WAS) – 943 Washington Square Mall, Washington, NC 27889 (252) 946-6481 Wilmington (WIL) – 127 Cardinal Drive Extension, Wilmington, NC 28405 (910) 796-7215 Winston-Salem (WS) – 585 Waughtown Street, Winston-Salem, NC 27107 (336) 771-5000 Guilford County Environmental Health, 400 West Market Street, Suite 300, Greensboro, NC 27401, (336) 641-3771

UST-61	24-Hour R	elease	and U	ST Le	ak Rep	orti	ng Form.				
For Releases This form an under	should be completed a rground storage tank (L	and submitted to JST) system. T	o the UST Sec This form is rec suspec	tion's regior uired to be ted release	nal office follow submitted with	ving a kno iin 24 hou	own or suspected release from irs of discovery of a known or				
(DWM USE ONI Incident # Risk (H,I,I Received On Received Reported by (<i>circle one</i>): Phone, F Region	ID Number 000036280 sak Discovered <u>10/3/13</u> Non-Commercial? Comm n-regulated? <u>Reg</u>										
INCIDENT DESCRIPTION											
Incident Name: WILCOHESS #168											
Address: 1105 Mebane (Daks Road	1			Со	unty: Ala	amance				
City/Town: Mebane		Zip Code:	27302	Regional Raleigh, V	Office <i>(circle c</i> Nashington, W	one): Ash /ilmington	eville, Mooresville, Fayetteville, n, <u>Winston-Salem</u>				
Latitude (decimal degrees): 36.0727 Longitude (decimal degrees): 79.2735 Obtained by: Briefly describe suspected or confirmed release: (including but not limited to: nature of release, date of release, amount of free product present and recovery efforts, initial responses conducted, impacts to receptors) GPS Petroleum Impact to the subsurface was observed as part of a non-regulatory sub-surface investigation. (see attached). There is no known impact to GIS Address matching receptors Other Unknown Describe location:											
 Release Detection Equipment of During UST Closure/Removal Property Transfer 	HOW RELE	ASE WAS (C Visual/Od Water in Water Su	DISCOV Check one) dor Tank upply Well Con	ERED (Internation	Release Code	e) Xa Gro Sur Oth	undwater Contamination face Water Contamination er (specify)				
	SOL	JRCE OF	CONTAN	INATIO	N						
Source of Release (Check one to indicate primary source) Tank Piping Dispenser Submersible Turbine Pump Delivery Problem Other Unknown Definitions presented on reverse	Cause of Re (Check one to indic cau Spill Corrosion Physical or Mect Damage Install Problem Other Cother Cother Cother	elease cate primary use) hanical	Type of I (Check A Petrole Non-Pet Both Loca (Check Facility Reside Other	Release < one) um ⇒troleum (tion k one) / ence	(Check (Check Gasoli Keroso Heatin Other Produ Metals Other Other	Product one to inc ne/ Diese ene g Oil Petroleun cts Inorganics	Type Releaseddicate primary product type released)dicate primary product type released)dicate primary product type Diesel/Veg. Oil BlendIIDiesel/Veg. Oil BlendIVE10 – E20E10 – E20E21 – E84E85 – E99Ethanol 100%E01 – E09				
1. Municipal 2. Military 3. Unkr <u>Operation Type</u> 1. Public Service 2. Agricultural	nown <u>4. Private</u> 5. F 3. Residential 4. Ed	Federal 6. Co ucation/Relig.	unty 7. State 5. Industrial	, 6. Comme	rcial 7. Minir	ng					

	IMPACT ON D	DRINKING WA	TER SUPPLIES					
Water Supply Wells Affected? 1. Yes	2. No	<u>3. Unknown</u>						
Number of Water Supply Wells Affected								
Water Supply Wells Contaminated: (Include I	Jsers Names, Addre	esses and Phone Nu	umbers. Attach additional sh	neet if necessary)				
1. 2. 3.								
	UST	SYSTEM OV	WNER					
UST Owner/Company WILCOHE	SS LLC							
Point of Contact Mr. Stephen Williams		A	^{ddress} 5446 Universi	ty Parkway				
City Winston-Salem	State NC	Z	^{ip Code} 27105	Telephone Number 336.767.6280				
	UST S	YSTEM OPE	RATOR					
UST Operator/Company WILCOHESS LLC		A	Address 5446 University Parkway					
City Winston-Salem	State NC	Z	ip Code 27105	Telephone Number 336.767.6280				
LA			OF UST INCIDENT					
Landowner WILCOHESS LLC		A	^{ddress} 5446 Universit	y Parkway				
^{City} Winston-Salem	State NC	; Z	^{ip Code} 27105	Telephone Number 336.767.6280				
Draw Sketch of Ar	ea (showing	two major ro	oad intersections) or Attach Map				
See Attached								
Person Reporting Incident R. Nelson Dail	Company Sime	on & Associates, Ind	с.	Telephone Number 540.951.4234				
Title President	Address P.O. Box	k 10007 Blacksburg	, VA 24062	Date 10-4-13				

Definitions of Sources

Tank: means the tank that stores the product and is part of the underground storage tank system

Piping: means the piping and connectors running from the tank or submersible turbine pump to the dispenser or other end-use equipment (Vent, vapor recovery, or fill lines are excluded.)

Dispenser: includes the dispenser and the equipment used to connect the dispenser to the piping (e.g., a release from a suction pump or from components located above the shear valve)

Submersible Turbine Pump (STP) Area includes the submersible turbine pump head (typically located in the tank sump), the line leak detector, and the piping that connects the submersible turbine pump to the tank

Delivery Problem: identifies releases that occurred during product delivery to the tank. (Typical causes associated with this source are spills and overfills.)

Other: serves as the option to use when the release source is known but does not fit into one of the preceding categories (e.g., for releases from vent lines, vapor recovery lines, and fill lines)

Unknown: identifies releases for which the source has not been determined

Definitions of Causes

Spill: use this cause when a spill occurs (e.g., when the delivery hose is disconnected from the tank fill pipe or when the nozzle is removed from the dispenser) Overfill: use when an overfill occurs (e.g., overfills may occur from the fill pipe at the tank or when the nozzle fails to shut off at the dispenser)

Physical or Mechanical Damage: use for all types of physical or mechanical damage, except corrosion (e.g., puncture of tank or piping, loose fittings, broken components, and components that have changed dimension)

Corrosion: use when a metal tank, piping, or other component has a release due to corrosion (e.g., for steel, corrosion takes the form of rust) Installation Problem: use when the problem is determined to have occurred specifically because the UST system was not installed properly Other: use this option when the cause is known but does not fit into one of the preceding categories (e.g., putting regulated substances into monitoring wells) Unknown: use when the cause has not been determined





Accutest Lab	orat	ories South	east, Inc.			10/2/20	13 10:37
Job Number:	FA8440			and the second secon	1. M. 1.		ang ng pangangang
Account: Project	Wilco 1	ystems, Inc 68: Mebane, NC				en seu geoletador Xalendaria	
Project Number:							
Results flagged as "Excee	d" if any	of the selected criteria	exceeded (most stringe	ent).	Legend	17112	Exceed
Cilent Sample ID:		NC 2L. Groundwater	NC UST GW GCL (Gross	NC UST Soll MSCC Soll-to-	NC Soli PSRG - Residential	B-1	
Date Sampled:		Interim (IMACs)	Levels) (NCDENR	4/16/12) ²	(NCDENR 7/13)	9/22/2013	
Matrix:		(NCDENR 04/13)1	4/16/12)		,,	Ground Water	1147 S. 16992
		<u></u>					
EDAME FOR HELD BERE DATABASE	AUDED	· · · · · · · · · · · · ·	*****				
Benzene	ug/l	. 1	5000	-		8.3	1
Toluene	ug/l	600	260000			2417	
Einyibenzene	ug/i uali	500	85500	· · · · · · · · · · · · · · · · · · ·	~	22/3	
Methyl Tert Butyl Ether	ug/l	20	20000		-	41	
CC SEULADER DE CERTERE	(BE(0))					<u> </u>	
Acenephthene	ug/i	80	2120		-	0.89 U	1
Acenaphthylene	ug/l	200	1965	-		0.89 U	
Aninfacene Benzo(a)anihrenene	ug/i	2000	<u> </u>		<u></u>	0.89 U	
Benzo(a)pyrene	ug/l	0.005	0.81	<u> </u>		0.044 U	<u>├ · · · · </u>
Benzo(b)fluoranthene	ug/l	0.05	0,75	-		0.044 U	
Benzo(g,h,i)perylene	lug/l	200	200	-	н	0.044 U	
Chrysene	ug/i	5	5		-	0.044 U	
Dibenzo(a,h)anthracene	ug/l	0.005	1.2	-	-	0.044 U	
Fluoranthene	ug/l	300	300			OKKU	
Indeno(1,2,3-cd)ovrene	ug/i	0.05	990			0,89.0	
Naphthalene	ug/i	6	6000	-		0.89 U	
1-Methylnephthalene	ug/l	1	1000		-	0.44 U	
2-Methyinaphthalene	ug/i	200	12500			0.44 U	
Pyrene	ug/l	200	200		-	0.44 U	<u> </u>
					•		
Client Sample ID:		NC 2L Groundwater	NC UST GW GCL (Gross	NC UST Soli MSCC Soli-to-	NC Soll PSRG - Residential	B-1	B-2
Lab Sample IU: Date Sampled		Standards + Interim (IMACe)	Contamination	Water (NCDENR	Health-Based	FA8440-1	FA8440-3
Matrix:		(NCDENR 04/13) ¹	4/16/12)	44 104 124	(NODERK 1713)	Soli	Soil
Contention Constant	26013)	· · · · · · · · · · · · · · · · · · ·					
Benzene	mg/kg		-	0.0056	1.1	0.0014 U	0.0017 U
Toluene	mg/kg	-		4.3	820	0,0014 U	0.0017 U
Xvlene (total)	mg/kg mg/kg		<u></u>	4.9	130	0.0016.0	0.0019 U
Methyl Tert Butyl Ether	mg/kg		-	0.091	43	0.0014 U	0.0017 U
ENTERING STREET, MARKEN	700 P + 15						
an seminanan menerasa	222201						
Acenaphthene	mg/kg	······································	-	8,2	680	0.20 U	0.17 U
Acenaphthylene	mg/kg	-	-	11	NA	0.20 U	0.17 U
Animacene Benzo(a)anthracene	mg/kg mg/kg	-		940	3400	0.200	0.170
Benzo(a)pyrene	mg/kg			0.096	0,015	0.012 U	0.011 U
Benzo(b)flugranthene	mg/kg			1.2	0.15	0.012 U	0.011 U
Benzo(k)fluoranthene	mg/Kg mg/ka		-	6400	15	0.012 U	0.011 U
Chrysene	mg/kg		-	39	15	0.099 U	0.086 U
Dibenzo(a,h)anthracene	mg/kg			0,17	0.015	0.012 U	0.011 U
Fluorene	mg/kg mg/kg		-	290 47	460	1 0.099 U 0.20 U	0.086 U
Indeno(1,2,3-cd)pyrene	mg/kg		· · · · · · · · · · · · ·		0.15	0.012.0	0.011 U
Naphthalene	mg/kg			0.16	3,6	0.20 U	0.17 U
1-Methylnaphthalene	mg/kg			0.004	16	0.099 U	0.086 U
Phenanthrene	mg/kg	•		56	-+0	0.20 U	<u>0.17</u> U
Pyrene	mg/kg		-	270	340	0.099 U	0,086 U
Conardictionality				······································			
Solids, Percent	%	<u> </u>				67.8	nn n
Regulatory limits listed in for advisory purposes on detailed in later versions of insing or reporting any dat result exceeded regulat 'NOTE: The 2L GW stand. Ketone < 2 ug/l; hexachio Aromatics + C11-C22 Arob	this doci y. Accute of the refi a. ory criteri ards inclu ocyclohe	ument have been obtail est assumes no respon erenced regulation. It is la. ude the following criter exane (somers (alpha+1 200 weil	ned from the latest vers sibility for errors in regi 6 the responsibility of th na that must be determin beta+delta+gamma) < .0	lon of the regulations ulatory documents or le user to verify these ned manually: Endrin 2 ug/l; Aromatics carb	cited and are used changes to criteria limits before + Endrin Aldehyde + on C9-C22 (C8- C10	Endrin	
	natics) <	200 ug/i				· · · · · ·	

TABLE 1: SOIL SCREENING RESULTS

		1000 1.5. 0.	•••••	COPERNING		
					PEQIN TS	
DODINO	DATE	DEDTU	O LUDI F	1401071407	NET	
BURING			SAMPLE	MOISTURE	NEI	
NO,	COLLECTED	10	INTERVAL	CONTENT	READING	COMMENTS
		WATER	(FBLS)		(ppm)	
			0-2	Dry	0.0	
			2 - 4	Dry	0.0	
			4 - 6	Dry	0.0	
			6-8	Dry	0.0	
			8 - 10	Dry	0.0	
			10 - 12	Dry	0.0	
			12 - 14	Dry	0.0	
			14 - 16	Dry	0.0	
B-1	9/22/2013	32	16 - 18	Dry	0.0	
5,	0.22.2010	~-	18 - 20	Dry	0.0	
			20 - 22	Dry	0.0	
1			22 - 24	Dry	0.0	
			24 - 26	Moist	0.0	
			26 - 28	Moist	0.0	Soil Sample Collected for Lab Analyses
			28 - 30	Moist	0.0	
			30 - 32	Wet	0.0	
			32 - 34	Wet	0.0	
			35	Wet	refusal	GW Sample Collected for Lab Analyses @ 31 - 35' bls
			0 - 2	Dry	0.0	
			2 - 4	Dry	0.0	
			4 - 6	Dry	0.0	
			6 - 8	Dry	0.0	
			8 - 10	Dry	0.0	
			10 - 12	Dry	0.0	
			12 - 14	Dry	0.0	
			14 - 16	Dry	0.0	
82	0/22/2012	× 35	16 - 18	Dry	0.0	
0-2	912212013	- 35	18 - 20	Dry	0.0	
			20 - 22	Dry	0.0	
			22 - 24	Dry	0.0	
			24 - 26	Dry	0.0	
		:	26 - 28	Dry	0.0	Soil Sample Collected for Lab Analyses
			28 - 30	Dry	0.0	
			30 - 32	Dry	0.0	
			32 - 34	Dry	0.0	
			35	Div	refusal	

Facility Name: WilcoHess No. 0168, Mebane, North Carolina

Soil samples were screened using a organic vapor analyzer (OVA)

FBLS = Feet Below Land Surface

PPM = Parts Per Million

GW = Groundwater

TABLE 2: SOIL ANALYTICAL RESULTS

Facility Name: WilcoHess No. 0168, Mebane, North Carolina

ility Name: WilcoHess No. 168, Mebane, North Carolina											
Location	Date	Collection Interval	OVA Response	Benzene	To lu ene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1-Methyi naphthalene	2-Methyl naphthalene
B-1	09/22/13	26 - 28	0.0	0.0014 U	0.0014 U	0.0016 U	0.0044 U	0.0014 U	0.20 U	0.099 U	0.099 U
B-2	09/22/13	26 - 28	0.0	0.0017 U	0.0017 U	0.0019 U	0.0053 U	0.0017 U	0.17 U	0.086 U	0.086 U
Soil to Groundv	vater MSCC	(mg/kg)		0.0056	4.3	4.9	4.6	0.091	0.16	0.004	3.6
Residential MSCC (mg/kg)			18	1200	1560	3129	350	313	20	63	
Industrial MSCC (mg/kg)				164	32000	40000	81760	3100	8176	100	1635

Analytical Results reported in milligrams per kilogram (mg/kg)

MSCC = Maximum Soil Contaminant Concentration

Qualifiers:

U = Result below Method Detection Limit (MDL)

J = Estimated Value

MTBE = Methyl tert-Butyl Ether

Values in bold type exceed their respective Soil to Groundwater MSCC

TABLE 3: GROUNDWATER ANALYTICAL RESULTS

Facility Name: WilcoHess No. 0168, Mebane, North Carolina

Sample									
Location	Date	Benzene	Toluene	Ethyl-benzene	Xylenes	МТВЕ	Naphthalene	1-Methyl Naphthalene	2-Methyl Naphthalene
B-1	09/22/13	8.3	21.4	2.3	9.1	1.1	0.89 U	0.44 U	0.44 U
NC GW QI	ality Standard	1	600	600	500	20	6	1	30
GCL		5000	260000	84500	85500	200000	6000	1000	12500

Qualifiers:

Analytical results reported in micrograms per liter (µg/L)

MTBE = Methyl tert-Butyl Ether

U = Result below Method Detection Limit (MDL) J = Estimated Value

NC GW Quality Standard = North Carolina Groundwater Quality Standard

GCL = Gross Contamination Levels for Groundwater

Concentrations in bold exceed NC GW Quality Standard
e-Hardcopy 2.0 Automated Report

10/02/13







Technical Report for

Earth Systems, Inc Wilco 168; Mebane, NC

Accutest Job Number: FA8440

Sampling Date: 09/22/13

Report to:

Earth Systems

zlowenstein@earthsys.net

ATTN: Zach Lowenstein

Total number of pages in report: 14



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Harry Behzadi, Ph.D. Laboratory Director

Client Service contact: Sue Bell 407-425-6700

Certifications: FL (E83510), LA (03051), KS (E-10327), IA (366), IL (200063), NC (573), NJ (FL002), SC (96038001) DoD ELAP (L-A-B L2229), CA (04226CA), TX (T104704404), PA (68-03573), VA (460177), AK, AR, GA, KY, MA, NV, OK, UT, WA This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories. Test results relate only to samples analyzed.

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Sample Summary

Earth Systems, Inc

Wilco 168; Mebane, NC

Sample Collected Matrix Client Number Date Time By Received Code Type Sample ID FA8440-1 09/22/13 13:00 BD 09/24/13 SO Soil **B-1** FA8440-2 09/22/13 13:10 BD 09/24/13 AQ Ground Water B-1 FA8440-3 09/22/13 13:55 BD 09/24/13 SO Soil B-2

Soil samples reported on a dry weight basis unless otherwise indicated on result page.



Job No: FA8440

Summary of Hits

Job Number:	FA8440
Account:	Earth Systems, Inc
Project:	Wilco 168; Mebane, NC
Collected:	09/22/13

FA8440-1 B-1		•	ĸL	MDL	Units	Method
	1			· · · · · · · · · · · · · · · · ·	<u>, , , , , , , , , , , , , , , , , , , </u>	
No hits reported in th	his sample.					
FA8440-2 B-1	1					
Benzene		8.3	1.0	0.21	ug/l	SW846 8260B
Toluene		21.4	1.0	0.20	ug/l	SW846 8260B
Ethylbenzene		2.3	1.0	0.29	ug/l	SW846 8260B
Xylene (total)		9.1	3.0	0.50	ug/l	SW846 8260B
Methyl Tert Butyl Et	ther	1.1	1.0	0.21	ug/l	SW846 8260B
Fluoranthene ^a		0.44 J	2.2	0.44	ug/1	SW846 8310

FA8440-3 B-2

No hits reported in this sample.

(a) All hits confirmed by spectral match using a diode array detector.







Sample Results

Report of Analysis



			Repo	ort of A	Analysis		Page 1 of 1
Client Sa Lab Sam Matrix: Method: Project:	mple ID: 1 ple ID: 1	B-1 FA8440-1 SO - Soil SW846 8260B Wilco 168; Meb	ane, NC		D: D: Pe	nte Sampled: 09 nte Received: 09 rcent Solids: 67	0/22/13 0/24/13 /.1
Run #1 Run #2	File ID Y10916.1	DF D 1	Analyzed 09/25/13	By EP	Prep Date n/a	Prep Batch n/a	Analytical Batch VY484
Run #1 Run #2	Initial W 5.24 g	/eight					
Pnrgeabl	e Aromatics	, MTBE	<u> </u>			<u> </u>	

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0014 U	0.0071	0.0014	mg/kg	
108-88-3	Toluene	0.0014 U	0.0071	0.0014	mg/kg	
100-41-4	Ethylbenzene	0.0016 U	0.0071	0.0016	mg/kg	
1330-20-7	Xylene (total)	0.0044 U	0.021	0.0044	mg/kg	
1634-04-4	Methyl Tert Butyl Ether	0.0014 U	0.0071	0.0014	mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts	
1868-53-7	Dibromofluoromethane	101%		75-12	24%	
2037-26-5	Toluene-D8	117%		75-12	26%	
460-00-4	4-Bromofluorobenzene	122%		71-13	33%	
17060-07-0	1,2-Dichloroethane-D4	105%		72-13	35%	

U = Not detectedMDL - Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound





E = Indicates value exceeds calibration range

Client Sa Lab Sam Matrix: Method: Project:	mple ID: B-1 ple ID: FA844(SO - Sc SW846 Wilco 1)-1 iil 8310 S 68; Meb	W846 3550C ane, NC		Date Sampled:09/22/13Date Received:09/24/13Percent Solids:67.1			
Run #1 Run #2	File ID EE083432.D	DF 1	Analyzed 09/26/13	By RS	Prep Date 09/25/13	Prep Batch OP48734	Analytical Batch GEE2990	
Run #1	Initial Weight 30.2 g	Final V 5.0 ml	/olume					

Report of Analysis

Run #2

Polynuclear Aromatic Hydrocarbons

CAS No.	Compound Result RL		RL	MDL	Units	Q
83-32-9	Acenaphthene	0.20 U	0.49	0.20	mg/kg	
208-96-8	Acenaphthylene	0.20 U	0.49	0.20	mg/kg	
120-12-7	Anthracene	0.20 U	0.49	0.20	mg/kg	
56-55-3	Benzo(a)anthracene	0.012 U	0.49	0.012	mg/kg	
50-32-8	Benzo(a)pyrene	0.012 U	0.049	0.012	mg/kg	
205-99-2	Benzo(b)fluoranthene	0.012 U	0.049	0.012	mg/kg	
191-24-2	Benzo(g, h, i)perylene	0.012 U	0.049	0.012	mg/kg	
207-08-9	Benzo(k)fluoranthene	0.012 U	0.049	0.012	mg/kg	
218-01-9	Chrysene	0.099 U	0.49	0.099	mg/kg	
53-70-3	Dibenzo(a, h)anthracene	0.012 U	0.049	0.012	mg/kg	
206-44-0	Fluoranthene	0.099 U	0.49	0.099	mg/kg	
86-73-7	Fluorene	0,20 U	0.49	0.20	mg/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	0,012 U	0.049	0.012	mg/kg	
91-20-3	Naphthalene	0.20 U	0.49	0.20	mg/kg	
90-12-0	1-Methylnaphthalene	0.099 U	0.49	0.099	mg/kg	
91-57-6	2-Methylnaphthalene	0.099 U	0.49	0.099	mg/kg	
85-01-8	Phenanthrene	0.20 U	0.49	0.20	mg/kg	
129-00-0	Pyrene	0.099 U	0.49	0.099	mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts	
84-15-1	o-Terphenyl	78%		46-14	-4%	
92-94-4	p-Terphenyl	83%		61-13	9%	

U = Not detected MDL - Method Detection Limit

- RL = Reporting Limit
- E = Indicates value exceeds calibration range
- J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



Page 1 of 1



				Repo	rt of A	nalysis		Page 1 of 1
Client Sa Lab Samj Matrix: Method: Project:	mple ID: ple ID:	B-1 FA844 AQ - 0 SW84 Wilco	40-2 Ground Wa 6 8260B 168; Meba	uter ane, NC		D D P	ate Sampled: ate Received: ercent Solids:	09/22/13 09/24/13 n/a
Run #1 Run #2	File ID J08911(5,D	DF 1	Analyzed 09/27/13	By MM	Prep Date n/a	Prep Batcl n/a	n Analytical Batch VJ4487
Run #1 Run #2	Purge V 5.0 ml	Volume	;				••••••••••••••••••••••••••••••••••••••	

Purgeable Aromatics, MTBE

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	8.3	1.0	0.21	ug/l	
108-88-3	Toluene	21.4	1.0	0.20	ug/1	
100-41-4	Ethylbenzene	2.3	1.0	0.29	ug/l	
1330-20-7	Xylene (total)	9.1	3.0	0.50	ug/1	
1 634-04-4	Methyl Tert Butyl Ether	1.1	1.0	0.21	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethanc	97%		83-1	18%	
17060-07-0	1,2-Dichloroethane-D4	98%		791	25%	
2037-26-5	Toluene-D8	93%	•	85-1	12%	
460-00-4	4-Bromofluorobenzene	90%		83-1	18%	

U = Not detectedMDL - Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive cvidence of a compound



ω 2

							1460 1 01 1	
Client Sar	nple ID: B-1				· · · · · · · · · · · · · · · · · · ·		····	
Lab Samp	ole ID: FA844	0-2			Da	09/22/13		
Matrix: AQ - G		round W	ater		Di	ate Received:	09/24/13	
Method: SW846		58310 S	8310 SW846 3510C Percent Solids:			ercent Solids:	n/a	
Project:	Wilco	168; Meb	ane, NC		1	icont Somus.		
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch	
Run #1 ^a	AA071846.D	1	09/26/13	RS	09/26/13	OP48748	GAA2806	
Run #2								
	Initial Volume	Final V	/olume				· · · · · · · · · · · · · · · · · · ·	
Run #1	900 ml	1.0 ml						

Report of Analysis

Page 1 of 1

 ω_{2}

Run #2

Polynuclear Aromatic Hydrocarbons

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	0.89 U	2.2	0.89	ug/l	
208-96-8	Acenaphthylene	0,89 U	2.2	0.89	ug/l	
120-12-7	Anthracene	0.89 U	2.2	0.89	ug/l	
56-55-3	Benzo(a)anthracene	0.044 U	0.22	0.044	ug/l	
50-32-8	Benzo(a)pyrene	0.044 U	0.22	0.044	ug/l	
205-99-2	Benzo(b)fluoranthene	0,044 U	0.22	0,044	ug/l	
191-24-2	Benzo(g,h,i)perylene	0.044 U	0.22	0.044	ug/1	
207-08-9	Benzo(k)fluoranthene	0,044 U	0.22	0.044	ug/l	
218-01-9	Chrysene	0.44 U	2.2	0.44	ug/l	
53-70-3	Dibenzo(a, h)anthracene	0,044 U	0,22	0.044	ug/l	
206-44-0	Fluoranthene	0.44	2.2	0,44	ug/l	J
86-73-7	Fluorene	0.89 U	2.2	0.89	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	0.044 U	0.22	0.044	ug/l	
91-20-3	Naphthalene	0.89 U	2.2	0.89	ug/l	
90-12-0	1-Methylnaphthalene	0,44 U	2.2	0,44	ug/l	
91-57-6	2-Methylnaphthalene	0.44 U	2.2	0.44	ug/l	
85-01-8	Phenanthrene	0.89 U	2.2	0.89	ug/l	
129-00-0	Pyrene	0.44 U	2.2	0.44	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limit	ts	
84-15-1	o-Terphenyl	83%		43-12	2%	
92944	p-Terphenyl	85%		30-12	2%	

(a) All hits confirmed by spectral match using a diode array detector.

U = Not detectedMDL - Method Detection Limit

RL = Reporting Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



E = Indicates value exceeds calibration range

	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·		
Client Sa	mple ID:	B-2						
Lab Sam	ple ID:	FA844	0-3			Date Sampled: 09/22/13		
Matrix:		SO - Soil				Date Received: $09/24/13$		
Method: Project:		SW846	5 8260B			Pe	7.7	
		Wilco	168; Meba	me, NC				
	File ID		DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y10917	.D	1	09/25/13	EP	n/a	n/a	VY484
Run #2								
	Initial '	Weight		······		W		
Run #1	3.74 g	-						
Run #2								

Report of Analysis

Purgeable Aromatics, MTBE

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0017 U	0.0086	0.0017	mg/kg	
108-88-3	Toluene	0.0017 U	0.0086	0.0017	mg/kg	
100-41-4	Ethylbenzene	0.0019 U	0.0086	0.0019	mg/kg	
1330-20-7	Xylene (total)	0.0053 U	0.026	0.0053	mg/kg	
1634-04-4	Methyl Tert Butyl Ether	0.0017 U	0.0086	0.0017	mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts	
1868-53-7	Dibromofluoromethane	101%		75-12	24%	
2037-26-5	Toluene-D8	119%		75-12	26%	
460-00-4	4-Bromofluorobenzene	120%		71-1	33%	
17060-07-0	1,2-Dichloroethane-D4	105%		72-1	35%	

U = Not detected MDL - Method Detection Limit RL = Reporting Limit

- E = Indicates value exceeds calibration range
- J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



Page 1 of 1

			Ittept				Tage T OF T
Client Sa	mple ID: B-2						······
Lab Sam	ple ID: FA844()-3			Da	te Sampled: 09	0/22/13
Matrix:	SO - So	il			Da	te Received: 09	/24/13
Method:	SW846	8310 S	W846 3550C		Pe	rcent Solids: 77	.7
Project:	Wilco 1	68; Meb	ane, NC				
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	EE083468.D	1	09/27/13	RS	09/26/13	OP48759	GEE2992
Run #2	······································						
	Initial Weight	Final V	Volume				
Run #1	30.1 g	5.0 ml					

Report of Analysis

Run #2

Polynuclear Aromatic Hydrocarbons

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	0.17 U	0.43	0.17	mg/kg	
208-96-8	Acenaphthylene	0.17 U	0.43	0.17	mg/kg	
120-12-7	Anthracene	0.17 U	0.43	0.17	mg/kg	
56-55-3	Benzo(a)anthracene	0.011 U	0.43	0.011	mg/kg	
50-32-8	Benzo(a)pyrene	0.011 U	0.043	0.011	mg/kg	
205-99-2	Benzo(b)fluoranthene	0.011 U	0.043	0.011	mg/kg	
191-24-2	Benzo(g, h, i)perylene	0.011 U	0.043	0.011	mg/kg	
207-08-9	Benzo(k)fluoranthene	0.011 U	0.043	0.011	mg/kg	
218-01-9	Chrysene	0.086 U	0.43	0.086	mg/kg	
53-70-3	Dibenzo(a,h)anthracene	0.011 U	0.043	0.011	mg/kg	
206-44-0	Fluoranthene	0.086 U	0.43	0.086	mg/kg	
86-73-7	Fluorene	0.17 U	0.43	0.17	mg/kg	
193-39-5	Indeno(1,2,3-cd)pyrcne	0.011 U	0.043	0.011	mg/kg	
91-20-3	Naphthalene	0.17 U	0.43	0.17	mg/kg	
90-12-0	1-Methylnaphthalene	0.086 U	0.43	0.086	mg/kg	
91-57-6	2-Methylnaphthalene	0.086 U	0.43	0.086	mg/kg	
85-01-8	Phenanthrene	0.17 U	0.43	0.17	mg/kg	
129-00-0	Pyrene	0.086 U	0.43	0.086	mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts	
84-15-1	o-Terphenyl	84%		46-14	14%	
92-94-4	p-Terphenyl	92%		61-13	39%	

U = Not detectedMDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound





Section 4



Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

Chain of Custody



	Cutes 4405 TI	st Ľ Ch Vinelar EL. 407	abo ain 425-67	oral of Sulte Waccu	tori Cu ^{C-15} FAX: tost.con		S D d 425	01 9 670	2811 7	he	as	t	Acci	utest		4	8	4	SKIF	! () AGE		/0F		
Company Name Faith Systems Address 6015 Hallon Rd. City Target Stallon Rd. Project Contact Richt Observe B Phones 561 588 39.85 Bampler(e) Namo(e) (Phone) Richard Diaman	1 36/6 1	Project Na Rineal City Project # Pax # Cilent Purc	Me L	Will with	ແດ ແລ	68		Slate	N	2			XIMBE	1 5310			Analyii		mation		THE OWNER		Matrix Co- DW - Drinking GW - Ground SW - Surtace SW - Surtace SU - Surtace SU - Surtace SU - Surtace Cl - Oil LIQ - Other L AIR - Air SOL - Other WP - Wip	Cigs Weter Water er Water pa Iquici Bollui e	+
Acceleration Bandrie J B-1 2. B-1 3. B-0	9.kc/s	1310 1310 1335		10 50 61 30	FOTAL P DF HOTTLEF			2 3		1 1000	PHI/2HIC	21	N N BE	N. N.									LAB USE O	<u>NLY</u>	
																								·····	
TURNAROUND TIME (Business Days) Approved By: / Ru	Sh Code					Date D				nallo									Com	ionts 7	Remar	(S			
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Semicle Custom my Reincusters by Sempler: Data Time: Beilinguisters by Sempler: 1331/3 Reinguisters by Sempler: 1331/3 5 1 1921/73 120 1921/73 130 Lab Use Only: Custody Seel In Place: Y N	it be docum Rec (0 30 2 1 Rec 8 np Blank F	ented be xelved E xelved E xelveerE Providec	iow each	lime sa La Pr	mples ch Ll - Hi eserved	ianne Sic	poss re A	Pic Pic Pic Pilic	able:	lydin: Ishe Ishe Y	d by d by d by	Tota	Nec	ly Cooler	3:	Cools	ate Ti (23) ate Tri r Temp	ne: 3 /6 ne: erature	Re 42 4 Re 8 (5) C	icelvec /= icelvec icelvec	d By: X d By: :2	-6			

FA8440: Chain of Custody Page 1 of 2

ACCUTEST S JOB NUMBER: FA 8440 DATE/TIMB RECEIVED: 09-211-13 930 (MM METHOD OF DELIVERY: FRDEX UPS A AIRBILL NUMBERS: 7967 4952	DRIES SAMPLE RECEIPT CONFIRMATION CLIENT: EACH System Project: (Dico 168 UDDYY 24:00) NIMBER OF COOLERS RECEIVED: 1 NOCUTEST COURIER GREYHOUND DELIVERY OTHER 9373	- · ·
COOLER INFORMATION CUSTODY SEAL NOT PRESENT OR NOT INTACT CHAIN OF CUSTODY NOT RECEIVED (COC) ANALYSIS REQUESTED IS UNCLEAR OR MISSING SAMPLE DATES OR TIMES UNCLEAR OR MISSING TEMPERATURE CRITERIA NOT MET WET ICE PRESENT TRIP BLANK INFORMATION TRIP BLANK NOT PROVIDED V TRIP BLANK NOT PROVIDED V TRIP BLANK NOT ON COC TRIP BLANK NOT ON COC TRIP BLANK NOT INTACT PRECEIVED WATER TRIP BLANK RECEIVED WATER TRIP BLANK MISC. INFORMATION NUMBER OF ENCORES 7 25-GRAM	TEMPERATURE INFORMATION IR THERM ID CORR. FACTOR IR THERM ID OBSERVED TEMPS: 2.2 CORRECTED TEMPS: 2.2 CORRECTED TEMPS: 2.2 CORRECTED TEMPS: 2.4 SAMPLE INFORMATION SAMPLE RECEIVED IMPROPERLY PRESERVED INSUFFICIENT VOLUME FOR ANALYSIS SAMPLE RECEIVED BUT ANALYSIS NOT REQUESTED INDECTIVED BUT ANALYSIS NOT REQUESTED INDECTIVED BUT ANALYSIS REQUESTED INDECTIVED BUT ANALYSIS REQUESTED INDECTIVED BUT ANALYSIS REQUESTED INDECTIVED SECTIVED BROKEN SAMPLE CONTAINER(S) RECEIVED BROKEN	
IBCHNICIAN SIGNATURE/DATE RWULD9- NF 12/10	-24-13 REVIEWER SIGNATURE/DATE Boeipt confirmation 122910_xis	

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FA8440: Chain of Custody Page 2 of 2



APPENDIX C



PYRAMID GEOPHYSICAL SERVICES (PROJECT 2018-242)

GEOPHYSICAL SURVEY

METALLIC UST INVESTIGATION: PARCEL 5 NCDOT PROJECT I-5711 (50401.1.FS1)

1105 MEBANE OAKS ROAD, MEBANE, NC

SEPTEMBER 17, 2018

Report prepared for:

Gordon Box NCDOT Geotechnical Engineering Unit 1020 Birch Ridge Drive Raleigh, NC 27610

Prepared by:

Eric C. Cross, P.G. NC License #2181

Doug Canavello

Reviewed by:

Douglas A. Canavello, P.G. NC License #1066

503 INDUSTRIAL AVENUE, GREENSBORO, NC 27406 P: 336.335.3174 F: 336.691.0648 C257: GEOLOGY C1251: ENGINEERING

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Field Methodology	2
Discussion of Results	3
Discussion of EM Results	3
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- Figure 2 Parcel 5 EM61 Results Contour Map
- Figure 3 Parcel 5 GPR Transect Locations and Images
- Figure 4 Parcel 5 Locations and Sizes of Three Known USTs and One No Confidence Anomaly
- Figure 5 Overlay of Geophysical Survey Boundaries with Three Known USTs and One No Confidence Anomaly on NCDOT Engineering Plans

LIST OF ACRONYMS

DFDual Frequency	
EMElectromagnetic	
GPRGround Penetrating Radar	
GPSGlobal Positioning System	
NCDOTNorth Carolina Department of Transportati	on
ROWRight-of-Way	
USTUnderground Storage Tank	

EXECUTIVE SUMMARY

Project Description: Pyramid Environmental conducted a geophysical investigation for the North Carolina Department of Transportation (NCDOT) at Parcel 5, located at 1105 Mebane Oaks Road, in Mebane, NC. The survey was part of an NCDOT Right-of-Way (ROW) investigation (NCDOT Project I-5711). The survey was designed to extend from the existing edge of pavement into the proposed ROW and/or easements, whichever distance was greater. Conducted from September 10-12, 2018, the geophysical investigation was performed to determine if unknown, metallic underground storage tanks (USTs) were present beneath the survey area.

Geophysical Results: The geophysical investigation consisted of electromagnetic (EM) induction-metal detection and ground penetrating radar (GPR) surveys. A total of nine EM anomalies were identified. The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface. The EM survey recorded three high-amplitude anomalies associated with the three known USTs, and one EM anomaly associated with unknown buried metal. These anomalies were further investigated with GPR.

GPR verified the sizes and orientations of the three known USTs. The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide. GPR recorded evidence of isolated high-amplitude reflectors in the southern portion of the property that lacked the size and characteristics typically associated with a UST. This feature was classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide. Collectively, the geophysical data recorded evidence of three known USTs and one no confidence anomaly at Parcel 5.

INTRODUCTION

Pyramid Environmental conducted a geophysical investigation for the North Carolina Department of Transportation (NCDOT) at Parcel 5, located at 1105 Mebane Oaks Road, in Mebane, NC. The survey was part of an NCDOT Right-of-Way (ROW) investigation (NCDOT Project I-5711). The survey was designed to extend from the existing edge of pavement into the proposed ROW and/or easements, whichever distance was greater. Conducted from September 10-12, the geophysical investigation was performed to determine if unknown, metallic underground storage tanks (USTs) were present beneath the survey area.

The site included an active gas station surrounded by concrete, asphalt, and grass surfaces. Three known USTs were observed within the geophysical survey area during the investigation. An aerial photograph showing the survey area boundaries and ground-level photographs are shown in **Figure 1**.

FIELD METHODOLOGY

The geophysical investigation consisted of electromagnetic (EM) induction-metal detection and ground penetrating radar (GPR) surveys. Pyramid collected the EM data using a Geonics EM61-MK2 (EM61) metal detector integrated with a Geode External GPS/GLONASS receiver. The integrated GPS system allows the location of the instrument to be recorded in real-time during data collection, resulting in an EM data set that is geo-referenced and can be overlain on aerial photographs and CADD drawings. A boundary grid was established around the perimeter of the site with marks every 10 feet to maintain orientation of the instrument throughout the survey and assure complete coverage of the area.

According to the instrument specifications, the EM61 can detect a metal drum down to a maximum depth of approximately 8 feet. Smaller objects (1-foot or less in size) can be detected to a maximum depth of 4 to 5 feet. The EM61 data were digitally collected at

approximately 0.8-foot intervals along north-south trending or east-west trending, generally parallel survey lines, spaced five feet apart. The data were downloaded to a computer and reviewed in the field and office using the Geonics NAV61 and Surfer for Windows Version 15.0 software programs.

GPR data were acquired across select EM anomalies on September 12, 2018, using a Geophysical Survey Systems, Inc. (GSSI) UtilityScan DF unit equipped with a dual frequency 300/800 MHz antenna. Data were collected both in reconnaissance fashion as well as along formal transect lines across EM features. The GPR data were viewed in real-time using a vertical scan of 512 samples, at a rate of 48 scans per second. GPR data were viewed down to a maximum depth of approximately 6 feet, based on dielectric constants calculated by the DF unit in the field during the reconnaissance scans. GPR transects across specific anomalies were saved to the hard drive of the DF unit for post-processing and figure generation.

Pyramid's classifications of USTs for the purposes of this report are based directly on the geophysical UST ratings provided by the NCDOT. These ratings are as follows:

Geophysical Surveys for Underground Storage Tanks on NCDOT Projects

High Confidence	Intermediate Confidence	Low Confidence	No Confidence
Known UST Active tank - spatial location, orientation, and approximate depth determined by geophysics.	Probable UST Sufficient geophysical data from both magnetic and radar surveys that is characteristic of a tank. Interpretation may be supported by physical evidence such as fill/vent pipe, metal cover plate, asphall/concrete patch, etc.	Possible UST Sufficient geophysical data from either magnetic or radar surveys that is characteristic of a tank. Additional data is not sufficient enough to confirm or deny the presence of a UST.	Anomaly noted but not characteristic of a UST. Should be noted in the text and may be called out in the figures at the geophysicist's discretion.

DISCUSSION OF RESULTS

Discussion of EM Results

A contour plot of the EM61 results obtained across the survey area at the property is presented in **Figure 2**. Each EM anomaly is numbered for reference in the figure. The

following table presents the list of EM anomalies and the cause of the metallic response, if known:

Metallic Anomaly #	Cause of Anomaly	Investigated with GPR
1	Pole/Utilities	
2	Utility Box	
3	Vent Pipes	
4	Three Known USTs	Ø
5	Pole/Utilities	
6	Sign Post	
7	No Confidence Anomaly	Ø
8	Mailbox/Sign	
9	Sign Post	

LIST OF METALLIC ANOMALIES IDENTIFIED BY EM SURVEY

The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface, including poles, utilities, vent pipes, known USTs, sign posts, a sign, and a mailbox. Three large high-amplitude EM anomalies (Anomaly 4) were associated with three known USTs within the survey area. GPR was performed across the known USTs to verify their sizes and orientations.

Anomaly 7 was associated with unknown buried metal and was further investigated with GPR.

Discussion of GPR Results

Figure 3 presents the locations of the formal GPR transects performed at the property, as well as the transect images. A total of two GPR transects were performed at the site. GPR Transect 1 was performed across the widths of the three known USTs associated with EM Anomaly 4 to verify their sizes and orientations. The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide.

GPR Transect 2 was performed across EM Anomaly 7. This transect recorded isolated high-amplitude reflectors that lacked the size and characteristics typically associated with a UST. Therefore, this feature is classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide. **Figure 4** provides the locations and sizes of the three known USTs and one no confidence anomaly overlain on an aerial, along with ground-level photographs.

Collectively, the geophysical data <u>recorded evidence of three known USTs and one no</u> <u>confidence anomaly at Parcel 5</u>. **Figure 5** provides an overlay of the geophysical survey area and the locations of the known USTs onto the NCDOT MicroStation engineering plans for reference.

SUMMARY & CONCLUSIONS

Pyramid's evaluation of the EM61 and GPR data collected at Parcel 5 in Mebane, North Carolina, provides the following summary and conclusions:

- The EM61 and GPR surveys provided reliable results for the detection of metallic USTs within the accessible portions of the geophysical survey area.
- The majority of the EM anomalies were directly attributed to visible cultural features at the ground surface.
- The EM survey recorded three high-amplitude anomalies associated with the three known USTs, and one EM anomaly associated with unknown buried metal. These anomalies were further investigated with GPR.
- GPR verified the sizes and orientations of the three known USTs.
- The northern UST (UST #1) was approximately 16 feet long by 7 feet wide. The central UST (UST #2) was approximately 28 feet long by 8 feet wide. The southern UST (UST #3) was approximately 38.5 feet long by 8 feet wide.
- GPR recorded evidence of isolated high-amplitude reflectors in the southern portion of the property that lacked the size and characteristics typically associated with a UST. This feature was classified as a no confidence anomaly. This anomaly was approximately 4 feet long by 2.5 feet wide.

• Collectively, the geophysical data <u>recorded evidence of three known USTs and one</u> <u>no confidence anomaly at Parcel 5</u>.

LIMITATIONS

Geophysical surveys have been performed and this report was prepared for the NCDOT in accordance with generally accepted guidelines for EM61 and GPR surveys. It is generally recognized that the results of the EM61 and GPR surveys are non-unique and may not represent actual subsurface conditions. The EM61 and GPR results obtained for this project have not conclusively determined the definitive presence or absence of metallic USTs, but the evidence collected is sufficient to result in the conclusions made in this report. Additionally, it should be understood that areas containing extensive vegetation, reinforced concrete, or other restrictions to the accessibility of the geophysical instruments could not be fully investigated.

APPROXIMATE BOUNDARIES OF GEOPHYSICAL SURVEY AREA





View of Survey Area (Facing Approximately East)



View of Survey Area (Facing Approximately North)

DATE	9/10/2018	CLIENT NCDOT	
PYRAMID PROJECT #:	2018-242	FIGURE 1	

ΝĨ



DATE	9/10/2018	CLIENT	NCDOT
PYRAMID PROJECT #:	2018-242]	FIGURE 2

LOCATIONS OF GPR TRANSECTS





GPR TRANSECT 1 (T1)



GPR TRANSECT 2 (T2)

P		9/12/2018	NCDOT
PF	ROJECT #:	2018-242	FIGURE 3

LOCATIONS OF THREE KNOWN USTs AND ONE NO CONFIDENCE ANOMALY



NCDOT PROJECT I-5711

PARCEL 5 - LOCATIONS AND SIZES OF THREE KNOWN USTs AND ONE NO CONFIDENCE ANOM



View of Three Known USTs Facing Approximately North



View of One No Confidence Anomaly Facing Approximately North

E ALY	DATE	9/12/2018	CLIENT	NCDOT
	PYRAMID PROJECT #:	2018-242		FIGURE 4





NO CONFIDENCE ANOMALY



	AND 3 KNOWN USTs/1 NO CONFIDENCE ANOM.
	ON NCDOT ENGINEERING PLANS
PROJEC	

PARCEL 5
MEBANE, NORTH CAROLINA
NCDOT PROJECT I-5711

GEOPHYSICS 330 Licer	503 INDUSTRIAL AVENUE GREENSBORO, NC 27406 6.335.3174 (p) 336.691.0648 (f) ase # C1251 Eng. / #C257 Geology
DATE: 09-18-2018	REVISION NO. 0
PYRAMID PROJECT NO. 2018-242	FIGURE NO. 5

APPENDIX D

FIELD DRILLING RECORD

PROJECT NAME: PROJECT NUMBER:	NC DOT I-5711, Parcel 005, Mebane, NC (2018-242)	BORING/WELL NO:	5-1
SITE LOCATION:	Alamance County, NC	BORING/WELL LOCATION:	Parcel 005, SE portion
START DATE:	10/02/18	COMPLETED:	10/02/18
GEOLOGIST:	M. Trifunovic / T. Leatherman	DRILLER:	Solutions-IES
DRILL METHOD:	Geoprobe	SAMPLE METHOD:	Macro-core
BORING DIA:	2-inch	CASING DIA:	N/A
TOTAL DEPTH:	8 feet	CASING DEPTH:	N/A

	VISUAL MANUAL SOIL CLASSIFICATION	OVA RESULTS
DEPTH	COLOR, TEXTURE, STRUCTURE, CONSISTENCY, ODOR, ETC.	PERCENT RECOVERY
(ft.)		BLOW COUNTS

		Core Sample Depths
0-2	Reddish-brown, silty-clay (ML), moist, no odor	PID= 2.0 PPM
2-4	Reddish-brown, silty-clay (ML), moist, no odor	PID= 1.3 PPM
4-6	Reddish-brown, silty-clay (ML), moist, no odor	PID= 1.6 PPM
6-8	Reddish-brown, silty-clay (ML), moist, no odor	PID= 1.3 PPM
	Water table not encountered	

RISER LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
SCREEN LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
DEPTH TO TOP OF SAND		BAGS OF SAND	
DEPTH TO TOP SEAL	BENTON	ITE USED	BAGS OF CEMENT USED 0.

FIELD DRILLING RECORD

PROJECT NAME: PROJECT NUMBER:	NC DOT I-5711, Parcel 005, Mebane, NC (2018-242)	BORING/WELL NO:	5-2
SITE LOCATION:	Alamance County, NC	BORING/WELL LOCATION:	Parcel 005, East portion
START DATE:	10/02/18	COMPLETED:	10/02/18
GEOLOGIST:	M. Trifunovic / T. Leatherman	DRILLER:	Solutions-IES
DRILL METHOD:	Geoprobe	SAMPLE METHOD:	Macro-core
BORING DIA:	2-inch	CASING DIA:	N/A
TOTAL DEPTH:	8 feet	CASING DEPTH:	N/A

	VISUAL MANUAL SOIL CLASSIFICATION	OVA RESULTS
DEPTH	COLOR, TEXTURE, STRUCTURE, CONSISTENCY, ODOR, ETC.	PERCENT RECOVERY
(ft.)		BLOW COUNTS

		Core Sample Depths
0-2	Reddish-brown, silty-clay (ML), dry, no odor	PID= 2.7 PPM
2-4	Reddish-brown, silty-clay (ML), dry, no odor	PID= 2.8 PPM
4-6	Reddish-brown, silty-clay (ML), dry, no odor	PID= 3.0 PPM
6-8	Reddish-brown, silty-clay (ML), moist, no odor	PID= 2.2 PPM
	Water table not encountered	

RISER LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
SCREEN LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
DEPTH TO TOP OF SAND		BAGS OF SAND	
DEPTH TO TOP SEAL	BENTON	ITE USED	BAGS OF CEMENT USED 0.

FIELD DRILLING RECORD

PROJECT NAME: PROJECT NUMBER:	NC DOT I-5711, Parcel 005, Mebane, NC (2018-242)	BORING/WELL NO:	5-3	
SITE LOCATION:	Alamance County, NC	BORING/WELL LOCATION:	Parcel 005, East portion	
START DATE:	10/02/18	COMPLETED:	10/02/18	
GEOLOGIST:	M. Trifunovic / T. Leatherman	DRILLER:	Solutions-IES	
DRILL METHOD:	Geoprobe	SAMPLE METHOD:	Macro-core	
BORING DIA:	2-inch	CASING DIA:	N/A	
TOTAL DEPTH:	8 feet	CASING DEPTH:	N/A	

	VISUAL MANUAL SOIL CLASSIFICATION	OVA RESULTS
DEPTH	COLOR, TEXTURE, STRUCTURE, CONSISTENCY, ODOR, ETC.	PERCENT RECOVERY
(ft.)		BLOW COUNTS

		Core Sample Depths
0-2	Reddish-brown, silty-clay (ML), dry, no odor	PID= 2.8 PPM
2-4	Reddish-brown, silty-clay (ML), dry, no odor	PID= 3.6 PPM
4-6	No Recovery	No Recovery
6-8	Reddish-brown, silty-clay (ML), moist, no odor	PID= 3.9 PPM
	Water table not encountered	

RISER LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
SCREEN LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
DEPTH TO TOP OF SAND		BAGS OF SAND	
DEPTH TO TOP SEAL	BENTON	ITE USED	BAGS OF CEMENT USED 0.

FIELD DRILLING RECORD

PROJECT NAME: PROJECT NUMBER:	NC DOT I-5711, Parcel 005, Mebane, NC (2018-242)	BORING/WELL NO:	5-4	
SITE LOCATION:	Alamance County, NC	BORING/WELL LOCATION:	Parcel 005, NE portion	
START DATE:	10/02/18	COMPLETED:	10/02/18	
GEOLOGIST:	M. Trifunovic / T. Leatherman	DRILLER:	Solutions-IES	
DRILL METHOD:	Geoprobe	SAMPLE METHOD:	Macro-core	
BORING DIA:	2-inch	CASING DIA:	N/A	
TOTAL DEPTH:	8 feet	CASING DEPTH:	N/A	

	VISUAL MANUAL SOIL CLASSIFICATION	OVA RESULTS
DEPTH	COLOR, TEXTURE, STRUCTURE, CONSISTENCY, ODOR, ETC.	PERCENT RECOVERY
(ft.)		BLOW COUNTS

		Core Sample Depths
0-2	No Recovery	No Recovery
2-4	Reddish-brown, silty-clay (ML), dry, no odor	PID= 2.1 PPM
4-6	Reddish-brown, silty-clay (ML), moist, no odor	PID= 2.2 PPM
6-8	Reddish-brown, silty-clay (ML), moist, no odor	PID= 1.5 PPM
	Water table not encountered	

MONITORING WELL INFORMATION (IF APPLICABLE)

0_.

RISER LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
SCREEN LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL
DEPTH TO TOP OF SAND		BAGS OF SAND	
DEPTH TO TOP SEAL	BENTONI	TE USED	BAGS OF CEMENT USED

FIELD DRILLING RECORD

PROJECT NAME: PROJECT NUMBER:	NC DOT I-5711, Parcel 005, Mebane, NC (2018-242)	BORING/WELL NO:	5-5	
SITE LOCATION:	Alamance County, NC	BORING/WELL LOCATION:	Parcel 005, NE portion	
START DATE:	10/02/18	COMPLETED:	10/02/18	
GEOLOGIST:	M. Trifunovic / T. Leatherman	DRILLER:	Solutions-IES	
DRILL METHOD:	Hand-Auger	SAMPLE METHOD:	Hand-Auger Bucket	
BORING DIA:	2-inch	CASING DIA:	N/A	
TOTAL DEPTH:	3 feet	CASING DEPTH:	N/A	

	VISUAL MANUAL SOIL CLASSIFICATION	OVA RESULTS
DEPTH	COLOR, TEXTURE, STRUCTURE, CONSISTENCY, ODOR, ETC.	PERCENT RECOVERY
(ft.)		BLOW COUNTS

		Core Sample Depths
0-3	Reddish-brown, silty-clay (ML), moist, no odor	PID= 0.4 PPM
	Hand-auger refusal at 3 feet.	
	Water table not encountered	

RISER LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL	
SCREEN LENGTH (ft)	DEPTH (ft)	DIAMETER (in)	MATERIAL	
DEPTH TO TOP OF SAND		BAGS OF SAND		
DEPTH TO TOP SEAL	BENTON	ITE USED	BAGS OF CEM	ENT USED <u>0</u> .

APPENDIX E
Q	ED			E				B stics					<u>QROS</u>
				Hydroca	arbon Ar	nalysis R	esults						
Client: NCDOT Alamance Mebane Parcel 005 Address: Speedway Mebane Oaks Road Mebane, NC								Samples taken Samples extracted Samples analysed				Seven Seven Seven	
Contact:										Operator			Tim Leatherman
Project:	NCDOT Alamance Mebane Parc	el 005											
													H09382
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	BaP	% Ratios		;	HC Fingerprint Match
										C5 - C10	C10 - C18	C18	
S	5-1(2-4)	20.6	<0.52	<0.52	<0.52	<0.52	<0.1	<0.17	<0.021	0	0	100	Residual HC,(BO)
s	5-2(2-4)	13.9	<0.35	<0.35	<0.35	<0.35	<0.07	<0.11	<0.014	0	20	80	,(FCM),(BO),(P)
S	5-2(4-6)	22.8	<0.57	1.6	0.57	2.17	0.36	<0.18	<0.023	84.2	9.9	5.9	V.Deg.PHC 74%,(FCM),(P)
s	5-3(2-4)	21.5	<0.54	1.6	1.8	3.4	0.93	<0.17	<0.021	67.5	21.9	10.7	Deg.PHC 79.1%,(FCM)
s	5-5(2-3)	22.8	<0.57	3.5	0.57	4.07	0.41	<0.18	<0.023	91.4	5.5	3.1	V.Deg.PHC 75.2%,(FCM)
S	5-3(6-8)	25.5	<0.64	3.1	4.6	7.7	3.7	<0.2	<0.025	78.9	16.2	4.9	Deg.Fuel 79.8%,(FCM),(P)
S	5-4(4-6)	14.4	<0.36	<0.36	<0.36	<0.36	<0.07	<0.12	<0.014	0	32.1	67.9	Residual HC,(BO),(P)
	Initial (Calibrator	QC check	OK					Final FC	CM QC	Check	OK	95.4 %
Concentratio Abbreviatior B = Blank D % Ratios es	on values in mg/kg for soil samples and mg ns :- FCM = Results calculated using Func rift : (SBS)/(LBS) = Site Specific or Library timated aromatic carbon number proportio	g/L for water s lamental Cali Background ns : HC = Hy	samples. So bration Mod Subtraction drocarbon :	il values unco e : % = confic applied to re PHC = Petrol	borrected for m dence of hydro sult : (BO) = E leum HC : FP	oisture or sto ocarbon identi Background O = Fingerprint	ne content. Fin fication : (PFM rganics detecte only. Dat a	gerprints pi l) = Poor Fil ed : (OCR) a generate	rovide a tenta ngerprint Ma = Outside ca d by HC-1 A	ative hyd tch : (T) al range : malyser	rocarbor = Turbid (M) = M	identifi : (P) = F odifed F	Particulate detected Result.

