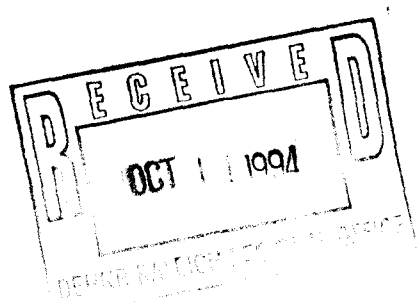
UNDERGROUND STORAGE TANK CLOSURE

FLOWERS STORE ON NC HIGHWAY 42 EAST

CLAYTON, NORTH CAROLINA



Underground Storage Tank Closure
Flowers Store on NC Highway 42 East
Clayton, North Carolina

For
Mr. Tommy Thompson
Action Oil Equipment Company
Zebulon, North Carolina

By
Froehling & Robertson, Inc.
Raleigh, North Carolina

W66-367

September, 1994

TABLE OF CONTENTS

SINCE
1881

FROEHLING & ROBERTSON, INC.
GEOTECHNICAL • ENVIRONMENTAL • MATERIALS
ENGINEERS • LABORATORIES
"OVER ONE HUNDRED YEARS OF SERVICE"

P. O. Box 2551, Raleigh, NC 27602
Telephone: (919) 828-3441
FAX No.: (919) 828-5751

September 29, 1994

Mr. Tommy Thompson
Action Oil Company
Route 1, Box 280D
Zebulon, North Carolina 27597

Re: Underground Storage Tank Closure
Flowers Store on N.C. 42 East
Clayton, North Carolina

Dear Mr. Thompson:

Froehling & Robertson, Inc. (F&R) is pleased to submit the results of the underground storage tank (UST) closure performed at the above referenced site on August 29, 1994. Froehling & Robertson, Inc. served as the environmental consultant for this project under direct contract with Action Oil Equipment Company (Action Oil).

1.0 PROJECT INFORMATION

The project site is located on N.C. 42 three miles east of Clayton, North Carolina (see Drawing No. 1 in Appendix A). The three USTs at this site were removed by Action Oil Company of Zebulon, North Carolina. The regional Division of Environmental Management (DEM) office was notified of the removal by the DFR in accordance with DEM Form GW/UST-3.

The USTs at this site are registered as a 8,000 gallon UST (UST No. 1, gasoline: unknown installation date), a 1,000 gallon UST (UST No. 2, kerosene/diesel; unknown installation date) and a 6,000 gallon UST (UST No. 3, diesel; unknown installation date).

The UST locations are presented on Drawings No. 3 and No. 4 which are located in Appendix A of this report. The USTs had been temporarily closed for some time and all product was removed from the tank at that time, with the exception of UST-3 which contained approximately 2,000 gallons of diesel fuel. Action Oil removed the fuel and transported the diesel fuel to Noble Oil for disposal. The fuel dispensers and concrete dispenser pad also had not been removed. The end of each UST was within about 5 to 8 feet of the dispenser pad.

Public water is not available to the surrounding area. The area within 1,500 feet of the site is sparsely populated. There are four (4) residences within 1500 feet of the site. None of the residents in the surrounding area reported a petroleum taste or odor in their well water.

2.0 CLOSURE ACTIVITIES

The USTs were removed on August 29 and 30, 1994. The North Carolina Division of Environmental Management (DEM) was notified by the Action oil prior to removal of the UST. The local fire marshall was contacted and informed of the planned UST removal. All of the UST closure activities were performed in general accordance with the DEM guidelines for permanent UST closure (15A NCAC 2N .0801 to .0805), the activities required by DEM Form GW/UST-2, the American Petroleum Institute (API) Publications 1604 and 2015 and the National Institute for Occupational Safety and Health (NIOSH) publication "Criteria for a Recommended Standard: Working in Confined Spaces". The UST removal and disposal was performed by Action Oil. An OSHA Health and Safety trained geologist and/or environmental technician from F&R was on-site at all times of the removal process to document and verify the closure activities.

The USTs had been temporarily closed for some time and were empty of free product at the time of the removal activities, except for UST-3 which contained approximately 2,000 gallons of diesel fuel. Action Oil pumped the diesel fuel into a holding tank and transported it to Noble Oil.

Initially, a hole was excavated down to the top of the USTs and the vent and fill pipes were removed. The USTs were then purged with compressed air to remove explosive vapors. After each UST had been purged, it was removed and a hole was cut into the end such that all of the sludge could be removed. Each UST was inspected by F&R. There was no evidence of holes or leaks in the USTs or product piping. Some severe pitting was present. After the USTs were accessed and the sludge was removed, the USTs were cut into pieces, loaded on a dump truck and hauled to K & L Scrap Metal Company in Raleigh, NC for disposal (see Tank Removal/Disposal Certificate in Appendix B).

During the excavation the soil samples were scanned with a HNU photoionization detector (PID) unit. The PID scans were performed to help detect the presents of organic vapors in the soil samples. Soil samples from the excavation were placed in glass jars which were tightly covered with foil. The tip of the PID was inserted through the foil into each jar and the total volatile organic concentrations were measured in parts per million.

Soil samples were collected by F&R in accordance with current DEM protocol. The soil samples were obtained from the backhoe bucket using a stainless steel scoop. The scoop was cleaned in a soap solution and double rinsed between each sample. All of the soil samples were immediately placed in pre-cleaned glass jars with vapor/fluid tight teflon lids. The jars were completely filled before capping.

All of the samples were stored on ice in a cooler and shipped overnight to the chemical analysis laboratory. EPA recommended chain-of-custody procedures were maintained throughout the sampling and analysis program.

2.1 UST REMOVAL

The USTs were removed without major problems. Approximately 24 inches of earth was encountered over each of the USTs. The soils within the UST excavation consisted if reddish-tan and red clayey silts. Groundwater was not encountered in any of the UST excavations.

There was no olfactory evidence of soil contamination above or around the USTs. A mild odor was noted along the bottom of the 1,000 gallon kerosene/diesel UST (UST-2). The PID readings were on the order of 200 ppm which closely approximates the SSE action level. A Site Sensitivity Evaluation (SSE) was performed at this site. A cleanup level of 160 ppm for diesel was determined.

There was no visual evidence of leaks or holes on any of the USTs. Some severe pitting was noted. The product piping connections appeared to be in good condition and there was no evidence of staining or odors around the piping/UST connections.

Two soil samples were obtained at depths of 1.5 to 2 feet below each UST for chemical analysis in accordance with DEM protocol. The analytical chemical test results appear in Appendix C. The soil sample locations are shown on Drawing No. 4 in Appendix A. A summary of the field and laboratory results is as follows:

UST 1 - 8,000 GALLON GASOLINE						
Lab Sample	**Field Sample**	**Location**	**Depth**	**PID (ppm)**	**TPH Method 5030 (ppm)**	**TPH Method 3550 (ppm)**
S-1	UST1-1	North	12'	0	<5	-
S-2	UST1-2	Center	12'	0	<5	8
S-3	UST1-3	South	12'	0	<5	-

UST 2 - 1,000 GALLON KEROSENE/DIESEL						
Lab Sample	Field Sample	Location	Depth	PID (ppm)	TPH Method 5030 (ppm)	TPH Method 3550 (ppm)
S-4	UST2-1	West	8'	50	567	11,100
S-5	UST2-2	East	8'	200	2,900	17,800*

* Lab re-tested sample, result was 11,000 ppm.

UST 3 - 6,000 GALLON DIESEL						
Lab Sample	Field Sample	Location	Depth	PID (ppm)	TPH Method 5030 (ppm)	TPH Method 3550 (ppm)
S-6	UST3-1	North	10'	2.4	<5	18
S-7	UST3-2	Center	10'	7.2	<5	21
S-8	UST3-3	South	10'	113	<5	90

2.2 DISPENSER ISLAND/PRODUCT PIPING

As previously noted, the dispenser island had not been removed prior to the UST removal activities. Two samples were obtained beneath the three dispensers which were all located on the same dispenser island. The PID and analytical chemical results are as follows:

DISPENSER ISLAND						
Lab Sample	Field Sample	Location	Depth	PID (ppm)	TPH Method 5030 (ppm)	TPH Method 3550 (ppm)
S-9	Gas-1	Center	2'	0	<5	-
S-10	Gas-2	Center	2'	16	<5	-
S-11	Diesel	Center	2'	2	<5	<8

Since the dispensers were located within 5 to 8 feet of the USTs soil samples were not obtained for analytical testing on the product piping. F&R inspected the area around the product piping. There was no evidence of petroleum odors or leaks.

3.0 CONCLUSIONS

Based on F&R's observations and documentation of the UST closure activities, it is our opinion that the closure activities were performed in substantial accordance with DEM, API and NIOSH guidelines. DEM Form GW/UST-2 has been completed and is included with this report in Appendix B.

Although there was no obvious evidence of contamination in the field, the analytical chemical test data indicated a number of elevated TPH-High boiling point (diesel) measurements. Since these measurements were above the minimum DEM action levels (10 ppm-gasoline, 40 ppm-diesel), a site sensitivity analysis was performed. The site sensitivity analysis (included in Appendix D) indicated an action level of 160 ppm for diesel soil contamination, respectively for this site. Based on this criteria, two of the analytical chemical results are above the DEM action level.

It is our conclusion that a leak has occurred from UST-2. We recommend that the contaminated soil above the SSE action level should be removed and transported to a DEM approved facility. Further action with respect to UST-1 and UST-3 is not recommended.

4.0 LIMITATIONS

This report has been prepared for the exclusive use of the North Carolina Division of Forest Resources and/or their assignees. This report has been prepared in accordance with generally accepted environmental practices. No other warranty, expressed or implied, is made. This report should not be construed in any way to indicate F&R's recommendation to either purchase, sell or develop the project site. F&R by virtue of providing the services described in this report,

does not assume the responsibility of the person(s) in charge of the site, or otherwise undertake responsibility for reporting to any local, state or federal public agencies any conditions at the site that may present a potential danger to public health, safety or the environment.

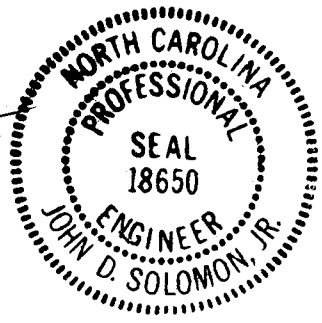
F&R appreciates the opportunity to have served you as your environmental consultant on this project. If you have any questions regarding this report or if we can be of further assistance to you, please do not hesitate to contact us.

Very truly yours,

FROEHLING & ROBERTSON, INC.

Michael J. Burns
Staff Geologist

J.D. Solomon, P.E.
Project Manager



MJB/JDS:mc

APPENDIX A

DRAWINGS

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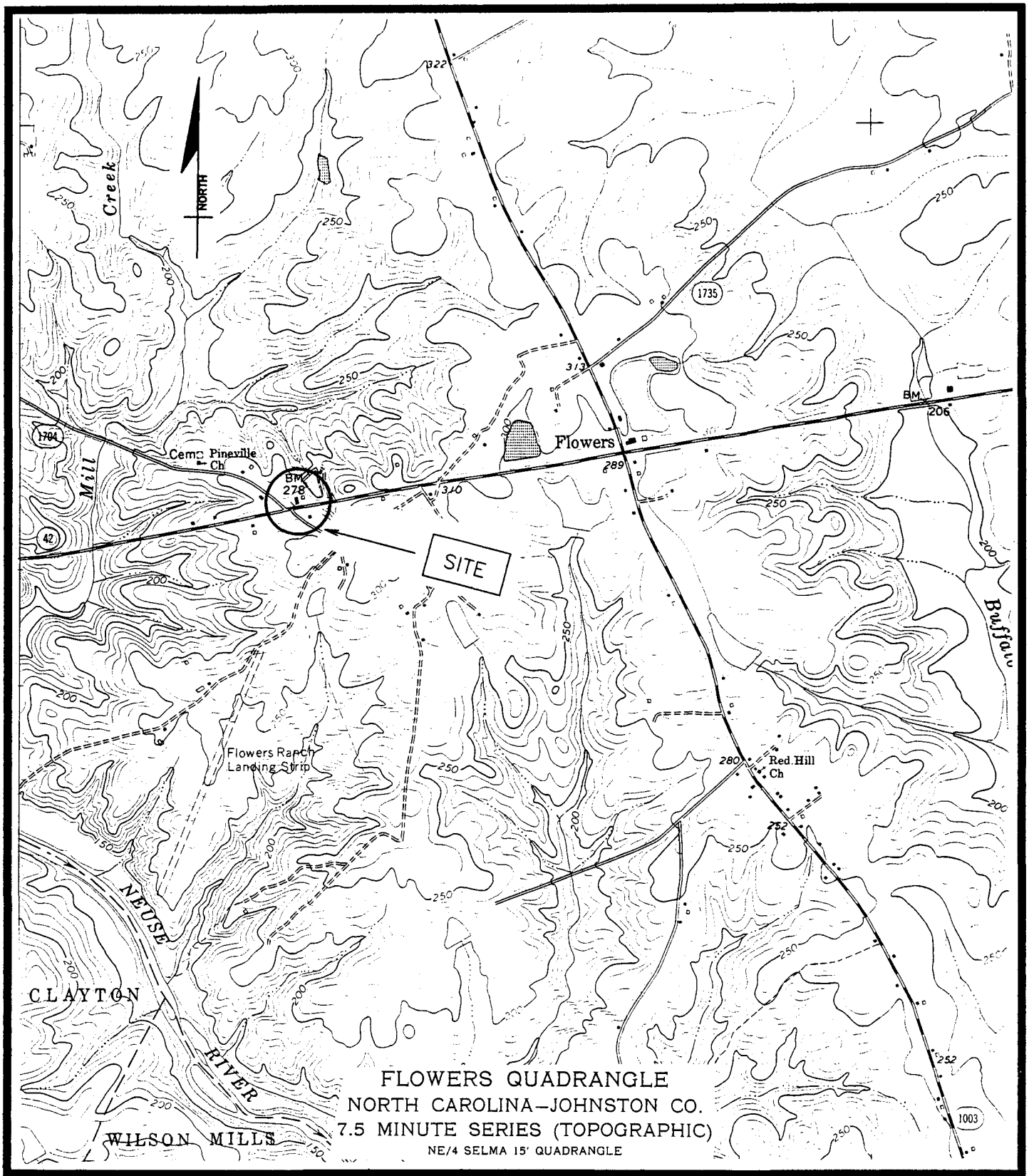
RALEIGH, NC

CLIENT	ACTION OIL
PROJECT	W66-367
LOCATION	CLAYTON, N.C.
DRAWN	MJB
CHECKED	JDS
DATE: 10/94	SCALE: 1" = 2MI
DRAWING No.: 1	



FLOWERS QUADRANGLE
NORTH CAROLINA–JOHNSTON CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)
NE/4 SELMA 15' QUADRANGLE

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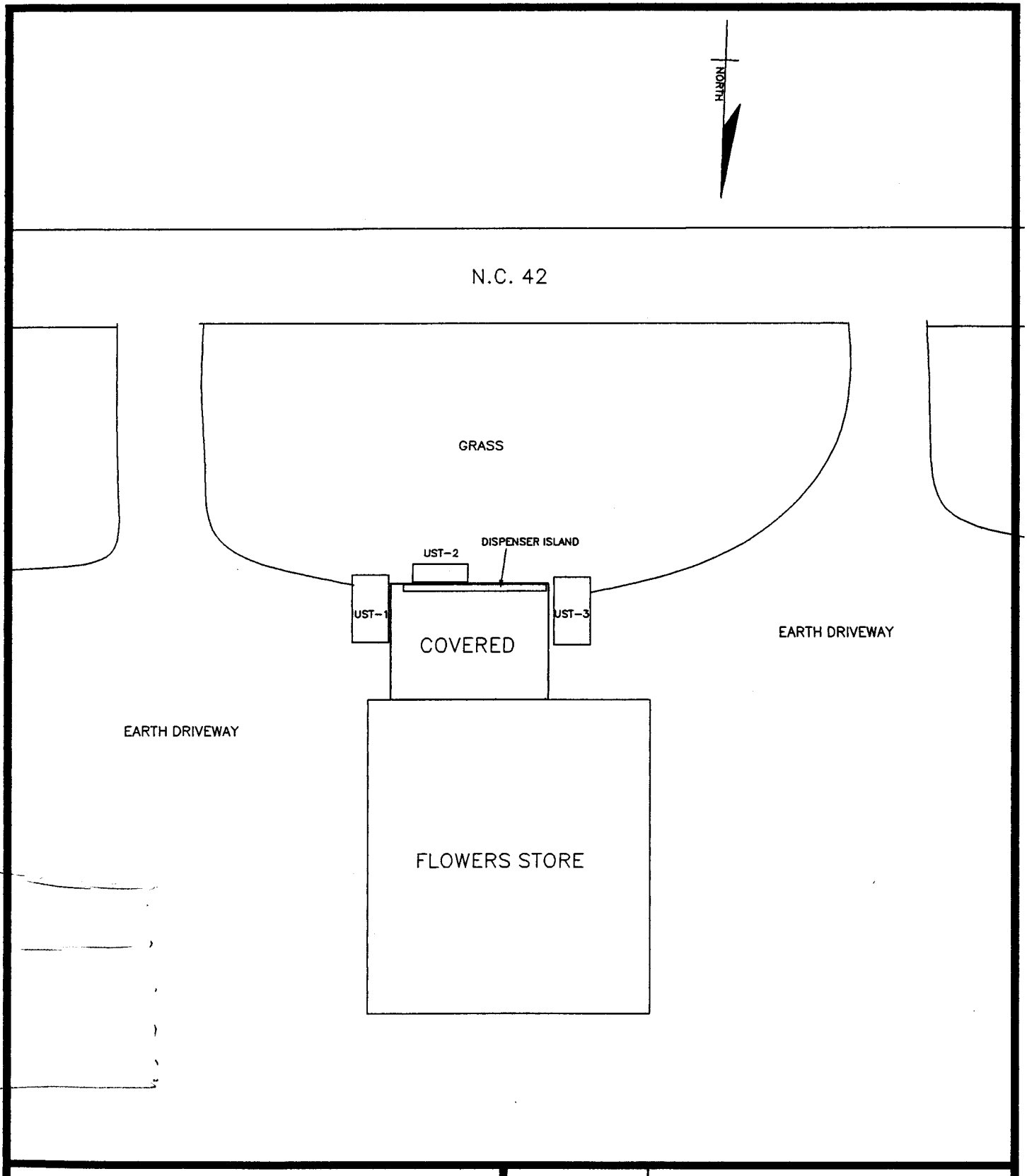
RALEIGH, NC

CLIENT	ACTION OIL
PROJECT	W66-367
LOCATION	CLAYTON, N.C.
DRAWN	MJB
CHECKED	JDS
DATE: 10/94	SCALE: 1" = 2000' | DRAWING No.: 2



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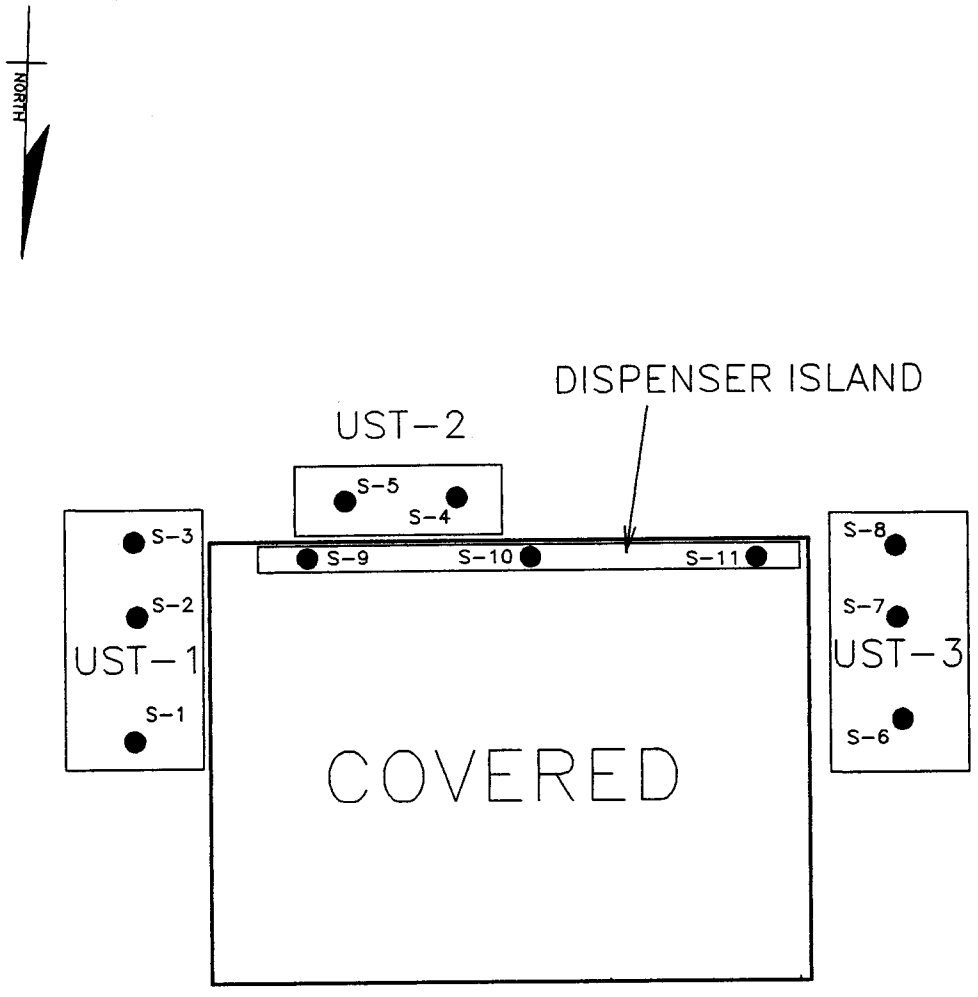
CLIENT	ACTION OIL COMPANY
PROJECT	W66-367
LOCATION	CLAYTON, N.C.
DRAWN	MJB
CHECKED	JDS
DATE: 9/94	SCALE: 1" = 30'
DRAWING No.: 3	



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CLIENT	ACTION OIL COMPANY	
PROJECT	W66-367	
LOCATION	CLAYTON, N.C.	
DRAWN	MJB	
CHECKED	JDS	
DATE: 9/94	SCALE: 1" = 20'	DRAWING No.: 4

APPENDIX B

TANK DISPOSAL CERTIFICATE AND DEM FORM GW/UST-2

ACTION
Oil Equipment Corporation

TANK DISPOSAL CERTIFICATE

DATE OF REMOVAL: 8/29 & 8/31/94

OWNER'S NAME: Mrs. Gladys Flowers

LOCATION OF JOB SITE: Jimmy Flowers Store
Hwy 42
Clayton

QUANTITY	SIZE	CONTENTS
2	8,000 gallon	gas
1	1,000 gallon	diesel

TANK(S) DISPOSED OF AT: K & L Scrap Metal

Action Oil Equipment Officer

GW/UST-2 Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR TANKS IN **NC**

Return Completed Form To:
The appropriate DEM Regional Office according to the county of the facility's location. [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only
I.D. Number _____
Date Received _____

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)

Owner Name: Mrs. Gladys Flowers
Corporation, Individual, Public Agency, or Other Entity)
Street Address: NC Highway 42
County: Johnston
City: Clayton State: NC Zip Code: 27520
Telephone Number: ( )
(Area Code)

II. Location of Tank(s)

Facility Name: Flowers Store
(or Company)
Facility ID # (if available):
Street Address NC Highway 42
(or State Road)
County: Johnston City: Clayton Zip Code: 27520
Telephone Number: ( )
(Area Code)

III. Contact Person

Name: Tommy Thompson Job Title: Owner-Action Oil Tel. No.: (919) 365-3746
Closure Contractor: Tommy Thompson Address: Rt. 2, Box 280-D, Zebulon, NC Tel. No. (919) 365-3746
Primary Consultant: Froehling & Robertson Address: 310 Hubert St., Raleigh, NC Tel. No. (919) 828-3441
Lab: Froehling & Robertson Address: 310 Hubert St., Raleigh, NC Tel. No. (919) 828-3441

IV. U.S.T. Information / V. Excavation Condition

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation Yes	Water in Excavation No	Free Product Yes	Free Product No	Notable Odor or Visible Soil Contamination Yes	Notable Odor or Visible Soil Contamination No
1	8,000	8' ϕ x 22'	Gasoline		x		x		x
2	1,000	4' ϕ x 12'	Diesel/Kerosene		x		x	x	
3	6,000	8' ϕ x 15'	Diesel		x		x		x

VI. Additional Information Required

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

NOTE: The site assessment portion of the tank closure must be conducted under the supervision of a Professional Engineer or Licensed Geologist. After Jan.1, 1994, all closure site assessment reports must be signed and sealed by a P.E. or L.G.

VII. Check List (Check the activities completed)

PERMANENT CLOSURE (For Removing or Abandoning-in-place)

- [x] Contact local fire marshal.
- [x] Notify DEM Regional Office before abandonment.
- [x] Drain & flush piping into tank.
- [x] Remove all product and residuals from tank.
- [x] Excavate down to tank.
- [x] Clean and inspect tank.
- [x] Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
- [x] Cap or plug all lines except the vent and fill lines.
- [x] Purge tank of all product & flammable vapors.
- [x] Cut one or more large holes in the tanks.
- [x] Backfill the area.

Date Tank(s) Permanently closed: 8/29/94
Date of Change-in-Service: _____

ABANDONMENT IN PLACE

- [ ] Fill tank until material overflows tank opening.
- [ ] Plug or cap all openings.
- [ ] Disconnect and cap or remove vent line.
- [ ] Solid inert material used - specify: _____

REMOVAL

- [x] Create vent hole.
- [x] Label tank.
- [x] Dispose of tank in approved manner.

Final tank destination: Scrap - K & L Scrap Metal

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative	Signature	Date Signed
J. D. Solomon, P.E., Project Manager		9/30/94

APPENDIX C

CHEMICAL ANALYSIS RESULTS

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CERTIFICATE OF ANALYSIS

September 19, 1994

LAB #: 9409027
CLIENT: F&R Raleigh
Attn: J.D. Solomon

PROJECT: Action Oil-Jimmy Flowers
PROJECT #: W66-367
SAMPLE COLLECTOR: C. Seabright, M. Burns
LAB RECEIPT: 9/03/94, 1445

PARAMETER	ANALYSIS DATE/TIME	METHOD	ANALYST
TPH-GC Low BP	9/08/94,1052	SW846/5030/8015	KR/IS
TPH-GC High BP	9/09/94,1349	CAL/SW846/8015M	KR

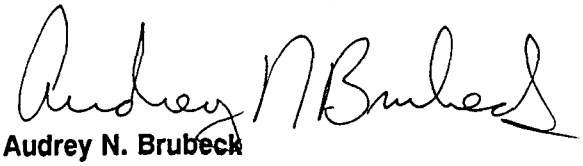
RESULTS:

F&R #:	SAMPLE ID:	TYPE:	DATE/TIME:	TPH-GC Low BP:	TPH-GC High BP:
9409027-01	UST-1,N	Soil/Grab	8/29/94,1150	BDL	
9409027-02	UST-1,C	Soil/Grab	8/29/94,1200	BDL	
9409027-03	UST-1,S	Soil/Grab	8/29/94,1210	BDL	
9409027-04	UST-2,W	Soil/Grab	8/29/94,1325	567 mg/kg	11,100 mg/kg
9409027-05	UST-2,E	Soil/Grab	8/29/94,1330	2,900 mg/kg	17,800 mg/kg
9409027-06	UST-3,N	Soil/Grab	8/30/94,1010	BDL	18 mg/kg
9409027-07	UST-3,C	Soil/Grab	8/30/94,1012	BDL	21 mg/kg
9409027-08	UST-3,S	Soil/Grab	8/30/94,1015	BDL	90 mg/kg
9409027-09	Gas-1,Pump Is.	Soil/Grab	8/30/94,1033	BDL	
9409027-10	Gas-2,Pump Is.	Soil/Grab	8/30/94,1035	BDL	
9409027-11	Diesel,Pump Is.	Soil/Grab	8/30/94,1030	BDL	BDL
			Det'n Limit:	5 mg/kg	8 mg/kg

Soil results are reported on dry weight basis unless otherwise noted.

* 9409027-05 TPH HBP Rerun 9/15/94, 0740, Result 11,000 mg/kg.

mg/kg: Milligram per kilogram **BDL:** Below detection limit



Audrey N. Brubeck
Laboratory Supervisor
AB/cb

HEADQUARTERS: 3015 DUMBARTON ROAD • BOX 27524 • RICHMOND, VA 23261-7524
TELEPHONE (804) 264-2701 • FAX (804) 264-1202

BRANCHES: ASHEVILLE, NC • BALTIMORE, MD • CHARLOTTE, NC • CHESAPEAKE, VA
CROZET, VA • FAYETTEVILLE, NC • FREDERICKSBURG, VA
GREENVILLE, SC • RALEIGH, NC • ROANOKE, VA • STERLING, VA

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CHAIN OF CUSTODY RECORD

FROEHLING & ROBERTSON, INC.
P.O. BOX 27524
RICHMOND, VIRGINIA 23261
TEL:(804) 264-2701
FAX: (804) 264-1202

Please Print - CLIENT NAME Action Oil / F&R Raleigh
ADDRESS
PHONE/FAX (919) 828-3441

LAB PROJECT #	CLIENT PROJECT NAME/NUMBER - Please Print
9410127	Action Oil - Jimmy Flowers / W66 -

SAMPLERS (SIGNATURE AND PRINT)
Chuck Seabright & Michael Burns

SAMPLE I.D.	DATE	TIME	COMP	GRAB	SAMPLE LOCATION - Please Print	# OF CONTAINERS	SAMPLE DESCRIPTION (MATRIX)	REQUESTED TEST PARAMETERS - Please Print: TPH Low B.P. 5030	TPH High B.P. 3550
01	8/29/94	11:50		X	UST-1, N	1	Soil	✓	
02	8/29/94	12:00		X	UST-1, Cen	1	"	✓	
03	8/29/94	12:10		X	UST-1, S	1	"	✓	
04	8/29/94	1:25		X	UST-2, W	2	"	✓	✓
05	8/29/94	1:30		X	UST-2, E	2	"	✓	✓
06	8/30/94	10:10		X	UST-3, N	2	"	✓	✓
07	8/30/94	10:12		X	UST-3, Cen	2	"	✓	✓
08	8/30/94	10:15		X	UST-3, S	2	"	✓	✓
09	8/30/94	10:33		X	Gas-1 Pump Island	1	"	✓	
10	8/30/94	10:35		X	Gas-2 Pump Island	1	"	✓	
11	8/30/94	10:30		X	diesel Pump Island	2	"	✓	✓

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY	DATE	TIME
Michael Burns	9/2/94	8:15	Gale Rose	9/3/94	1445
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY	DATE	TIME
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LAB BY	DATE	TIME

SHIPPED VIA _____ DATE _____

FIELD COMMENTS: Please Print

FORM NO. 1029

APPENDIX D

SITE SENSITIVITY EVALUATION

TABLE 3

SSE SITE CATEGORY DESCRIPTIONS

CATEGORY A (*Site meets any one of the criteria*)

1. Water supply well(s) contaminated and not served by accessible public water supply.
2. Vapors present in confined areas at explosive or health concern levels.
3. Treated surface water supply in violation of the safe drinking water standards.

CATEGORY B (*Site meets any one of the criteria*)

1. Water supply well(s) contaminated, but served by accessible public water supply.
2. Water supply well(s) within 1500 feet of site, but not contaminated and not served by accessible public water supply.
3. Vapors present in confined areas but not at explosive or health concern levels.

CATEGORY C (*Site meets both of the criteria*)

1. No known water supply well(s) contaminated.
2. Water supply well(s) greater than 1500 feet from site but not served by accessible public water supply.

CATEGORY D (*Site meets both of the criteria*)

1. No known water supply well(s) contaminated.
2. Water supply well(s) within 1500 feet of site but served by accessible public water supply.

CATEGORY E (*Site meets both of the criteria*)

1. No known water supply well(s) contaminated or within 1500 feet of site.
2. Area served by accessible public water supply.

3/10/93

Table 1

Site Sensitivity Evaluation (SSE)

Site Characteristics Evaluation (Step 1)

Characteristic	Condition	Rating	
Grain Size*	Gravel Sand Silt Clay	150 100 50 0	50
Are relict structures, sedimentary structures, and/or textures present in the zone of contamination and underlying "soils"?	Present and intersecting the water table. Present but <u>not</u> intersecting the water table. None present.	10 5 0	~~5~~ 10
Distance from location of deepest contaminated soil** to water table.	0 -5 feet (C, D & E sites only) 5 - 10 feet >10 - 40 feet > 40 feet	20 20 10 0	20
Is the top of bedrock or transmissive indurated sediments located above the water table?	Yes No	20 0	20
Artificial conduits present within the zone of contamination.	Present and intersecting the water table. Present but <u>not</u> intersecting the water table. Not present.	10 5 0	10

Total Site Characteristics Score: 110

* **Predominant** grain size based on Unified Soil Classification System or U.S. Dept. of Agriculture's Soil Classification Method.

** (>10 ppm TPFH by Method 5030; >40 ppm TPFH by Method 3550; >250 ppm O&G by Method 9071)

Table 2

Site Sensitivity Evaluation (SSE)

Initial Cleanup Level (Step 2)

Final Cleanup Level (Step 3)

EPA Method 5030 for Low Boiling Point Hydrocarbons such as Gasoline, Aviation Fuels, Gasohol

Total Site Characteristics Score	**Initial** Cleanup Level TPFH (ppm)
>150	≤10
121-150	20
91-120	40
61-90	60
31-60	80
0-30	100

Select Site Category* →

		Final Cleanup Level
Category A & B (Multiply initial cleanup level by 1)	1 x 40 =	40 ppm
Category C & D (Multiply initial cleanup level by 2)	2 x ____ =	____ ppm
Category E (Multiply initial cleanup level by 3)	3 x ____ =	____ ppm

EPA Method 3550 for High Boiling Point Hydrocarbons such as Kerosene, Diesel, Varsol, Mineral Spirits, Naphtha

Total Site Characteristics Score	**Initial** Cleanup Level TPFH (ppm)
>150	≤40
121-150	80
91-120	160
61-90	240
31-60	320
0-30	400

Select Site Category* →

		Final Cleanup Level
Category A & B (Multiply initial cleanup level by 1)	1 x 160 =	160 ppm
Category C & D (Multiply initial cleanup level by 2)	2 x ____ =	____ ppm
Category E (Multiply initial cleanup level by 3)	3 x ____ =	____ ppm

EPA Method 9071 for Heavy Fuels - Oil & Grease (O&G) such as Fuel Oil #4, #5, #6, Motor Oil, Hydraulic Fluid

Total Site Characteristics Score	**Initial** Cleanup Level O&G (ppm)
>150	≤250
121-150	400
91-120	550
61-90	700
31-60	850
0-30	1000

Select Site Category* →

		Final Cleanup Level
Category A & B (Multiply initial cleanup level by 1)	1 x ____ =	____ ppm
Category C & D (Multiply initial cleanup level by 2)	2 x ____ =	____ ppm
Category E (Multiply initial cleanup level by 3)	3 x ____ =	____ ppm

* See Site Category Descriptions, Table 3