

PSA REPORT

**PRELIMINARY SITE ASSESSMENT
PARCEL #22
JOHNSON OIL AND TRACTOR, INC. PROPERTY
214 ELKIN HIGHWAY
WILKESBORO, WILKES COUNTY, NC
STATE PROJECT R-2603
WBS ELEMENT 36001.1.2**

Prepared for

North Carolina Department of Transportation
Geotechnical Engineering Unit
Geoenvironmental Section
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1020 Birch Ridge Drive
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July 31, 2013



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URS Job No. 3182 8761

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CERTIFICATION

This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



Walter Plekan, L.G.
Project Manager
URS Corporation – North Carolina

2061
NC License No.

7-13-2013
Date

1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located on the south side of Elkin Highway, just southwest of the intersection with Temple Street. This PSA was conducted at 214 Elkin Highway Wilkesboro, Wilkes County, North Carolina (**Figure 1**), owned by Johnson Oil and Tractor, Inc. (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT’s 22 March 2013 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
 - Locate USTs and estimate approximate size and contents (if any).
 - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
 - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
 - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS’s 3 April 2013 Technical and Cost Proposal for the Site property.
- NCDOT’s 25 April 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a qualified drilling subcontractor (Geologic Exploration of Statesville, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services, Inc. under direct contract with NCDOT.

1.2 BACKGROUND

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and **2**. The parcel is bounded by Elkin Highway to the north, commercial properties to the west and east and wooded land to the south. A bulk fuel oil distribution facility operates onsite.

Several sources were reviewed for historical information including Wilkes County GIS, Sanborn Maps and NCDENR files. No aerials were located, NCDENR’s UST Registration Database provided Facility ID 0-005495, and no groundwater incidents were associated with the property.

2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between May 6 and 8, 2013. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines).

2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Six direct-push soil borings, P22-SB1 through P22-SB6, were installed on May 31, 2013 to assess the Site for impacted soil as shown on **Figure 2**. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae[®] brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the *Contract Laboratory Program National Functional Guidelines for Organic Data Review* (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

3.1 GEOPHYSICAL SURVEY RESULTS

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, color-enhanced contour maps in **Figures 3** and **4**, respectively. The results presented in **Figures 3** and **4** are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of -5 to 20 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known metallic features exist. Features of note include utilities, a metal sign, parked vehicles, a metal mailbox, and a chain-link fence.

In addition, Channel 1 results in **Figure 3** indicate a slight increase in negative response values across the surveyed area. This slight increase in negative response values is indicated in **Figure 3** by the yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These near-surface conditions may include sub-base or fill materials with a relatively higher metallic mineral content. The effects of these conditions appear to be more prevalent in the Channel 1 data (**Figure 3**) compared to the differential response data (**Figure 4**).

The effects of surface and near-surface conditions appear to be muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in **Figure 4** depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. In this particular instance, no anomalies indicative of a potential UST was identified in **Figure 4**.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR did not identify anomalies indicative of buried metallic obstructions.

Due to the size of the parcel and ease of traversing the survey area, a follow-up GPR survey across the survey area was conducted. The instrument did not indicate reflections consistent with the characteristics of USTs.

3.2 SOIL SAMPLING RESULTS

A total of six soil borings were advanced to approximately 10 feet below ground surface (ft bgs) during the PSA investigation at the Site property. Boring locations are shown in **Figure 2** and analytical results (TPH) are summarized in **Table 1**. The soil was described as reddish sandy clay and light brown silty sand. The boring logs are included as **Appendix A** and the complete laboratory report is included in **Appendix B**.

As shown in **Appendix A**, soil headspace screening in the field detected very low concentrations of organic vapors (0-2.1 parts per million). Neither TPH (GRO) nor TPH (DRO) was detected in any of the soil samples collected for laboratory analysis.

3.3 SUMMARY

The following summarizes the findings of NCDOT Parcel 22, located at 202 Elkin Highway:

- No historical files were located for the property. A NCDENR incident number was not identified for the site;
- The geophysical survey did not indicate the presence of USTs or associated features;
- Field screening did not detect the presence of organic vapors above background concentrations; and
- TPH (DRO and GRO) were not detected in any of the soil samples collected for laboratory analysis.

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

North Carolina Department of Transportation, *Request for Technical and Cost Proposal, Preliminary Site Assessment, R-2603*, March 22, 2013.

North Carolina Department of Transportation, Notice to Proceed - Preliminary Site Assessment, R-2603, April 25, 2013.

URS Corporation, *Technical and Cost Proposal, Preliminary Site Assessment, R-2603*, April 3, 2013.

United States Environmental Protection Agency, *Contract Laboratory Program National Functional Guidelines for Organic Data Review*, 1999.

Tables

Table 1
Parcel 22 - Johnson Oil and Tractor, Inc.
Summary of Soil TPH Analytical Results
TIP #R-2603 36001.1.2

Analytical Method			EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B
Sample ID	Constituent of Concern		TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg
P22-SB1-10	05/31/2013	10	ND	ND
P22-SB2-10	05/31/2013	10	ND	ND
P22-SB3-10	05/31/2013	10	ND	ND
P22-SB4-10	05/31/2013	10	ND	ND
P22-SB5-10	05/31/2013	10	ND	ND
P22-SB6-10	05/31/2013	10	ND	ND
NCDENR UST Section Action Level			10	10
NCDENR Non-UST Petroleum Action Level			10	10

NOTES:

ND = Not Detected

TPH = Total Petroleum Hydrocarbons

ft. BGS = feet below ground surface

mg/kg = milligrams per kilogram

Bold data above the NCDENR Action Levels

Figures

P:\Jobs4\Projects\NCDOT\31828761 R-2603 Wilkes PSA\7.0 Graphics\16.2 - AutoCad\Figure 1s.dwg July 11, 2013 - 2:46 PM

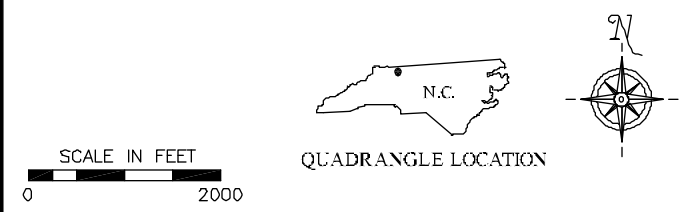
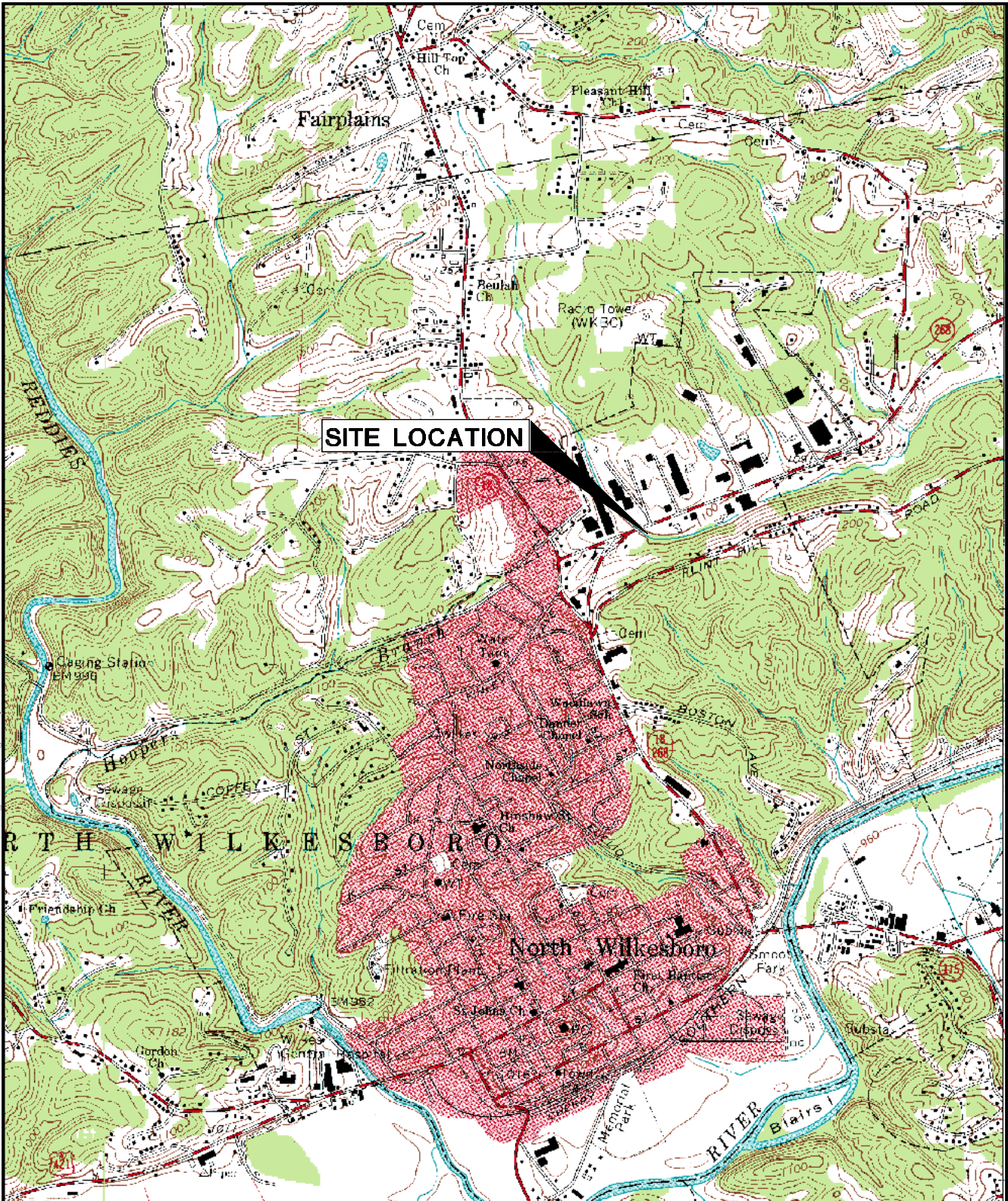



FIGURE 1. LOCATION MAP
PARCEL 22, 214 ELKIN HIGHWAY
STATE PROJECT R-2603, WILKESBORO, NC

Prepared for: NC DOT		 <small>ROU, NORTH CAROLINA 27560</small>	Fig. 1
DRAWN BY:	TSH		
DATE:	07/11/13		
PROJECT NO. 31828761			

SOURCE: USGS 7.5' TOPOGRAPHIC QUADRANGLE WILKESBORO, NC - DATED 1966

GeoEnvironmental



LEGEND

- SB2 SOIL BORING LOCATION
- PROPOSED RIGHT-OF-WAY
- PROPOSED EASEMENT
- PROPOSED DRAINAGE STRUCTURE
- KNOWN SOIL CONTAMINATION
- EXISTING MONITORING WELL

SBI-10	ID - DEPTH
ND	TPH / DRO
ND	TPH / GRO

SOIL RESULTS ARE IN mg/kg

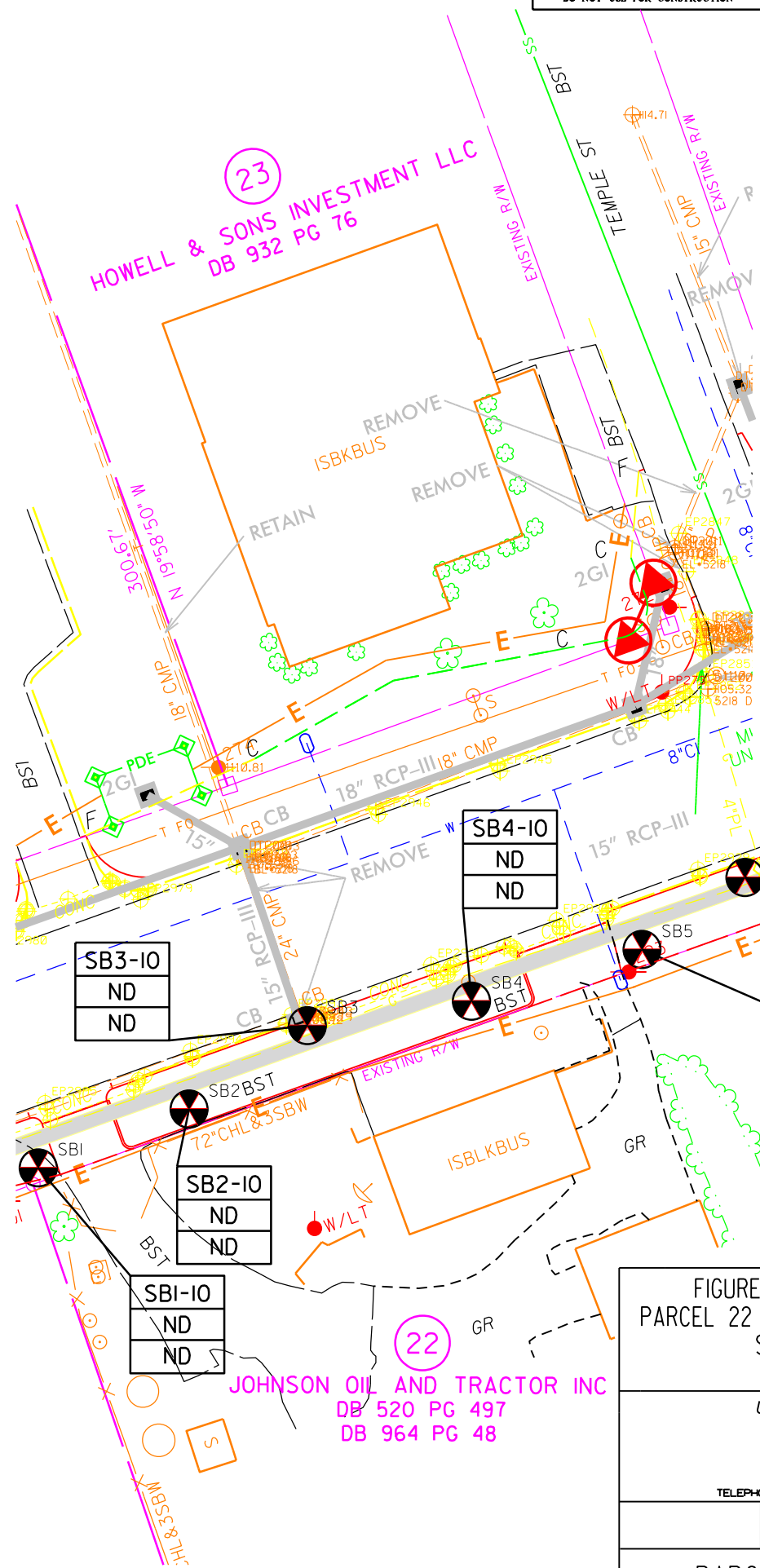
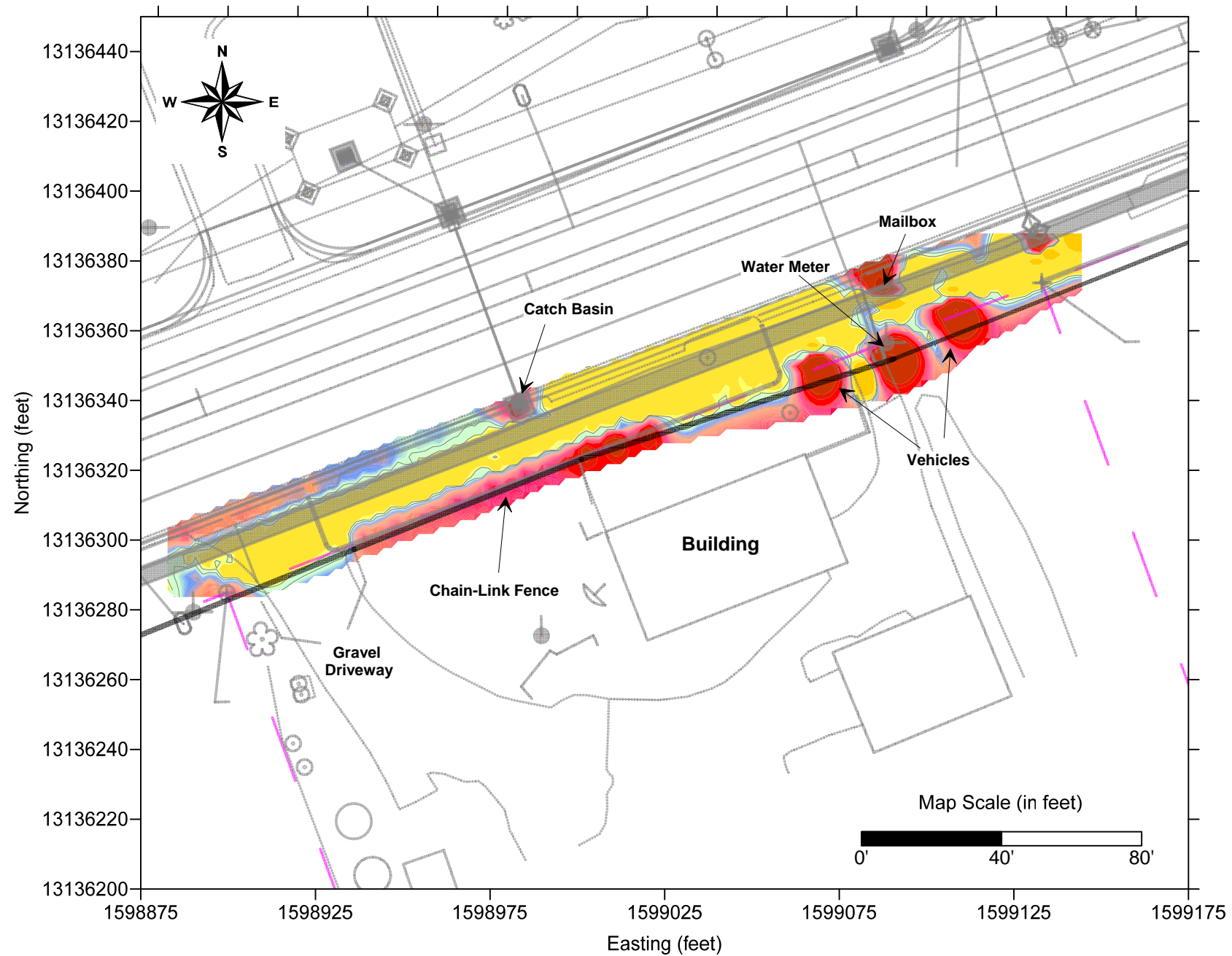


FIGURE 2 SOIL SAMPLING LOCATIONS
 PARCEL 22 - JOHNSON OIL AND TRACTOR, INC.
 STATE PROJECT R-2603
 WILKES COUNTY, NC

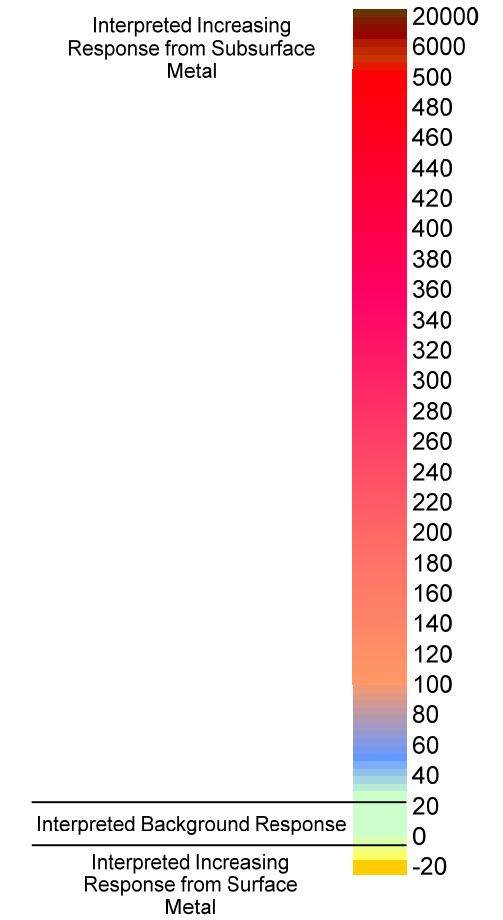
URS Corporation - North Carolina
 1600 Perimeter Park Drive
 Morrisville, North Carolina 27560
 NC LIC # C-2243

TELEPHONE (919) 461-1100 FAX (919) 461-1415

DRN BY: LHM	DATE: 6-27-13	STATE PROJECT:
CHECKED BY: VK	DATE: 6-28-13	R-2603



EM-61 MKII Channel 1 Response (millivolts)



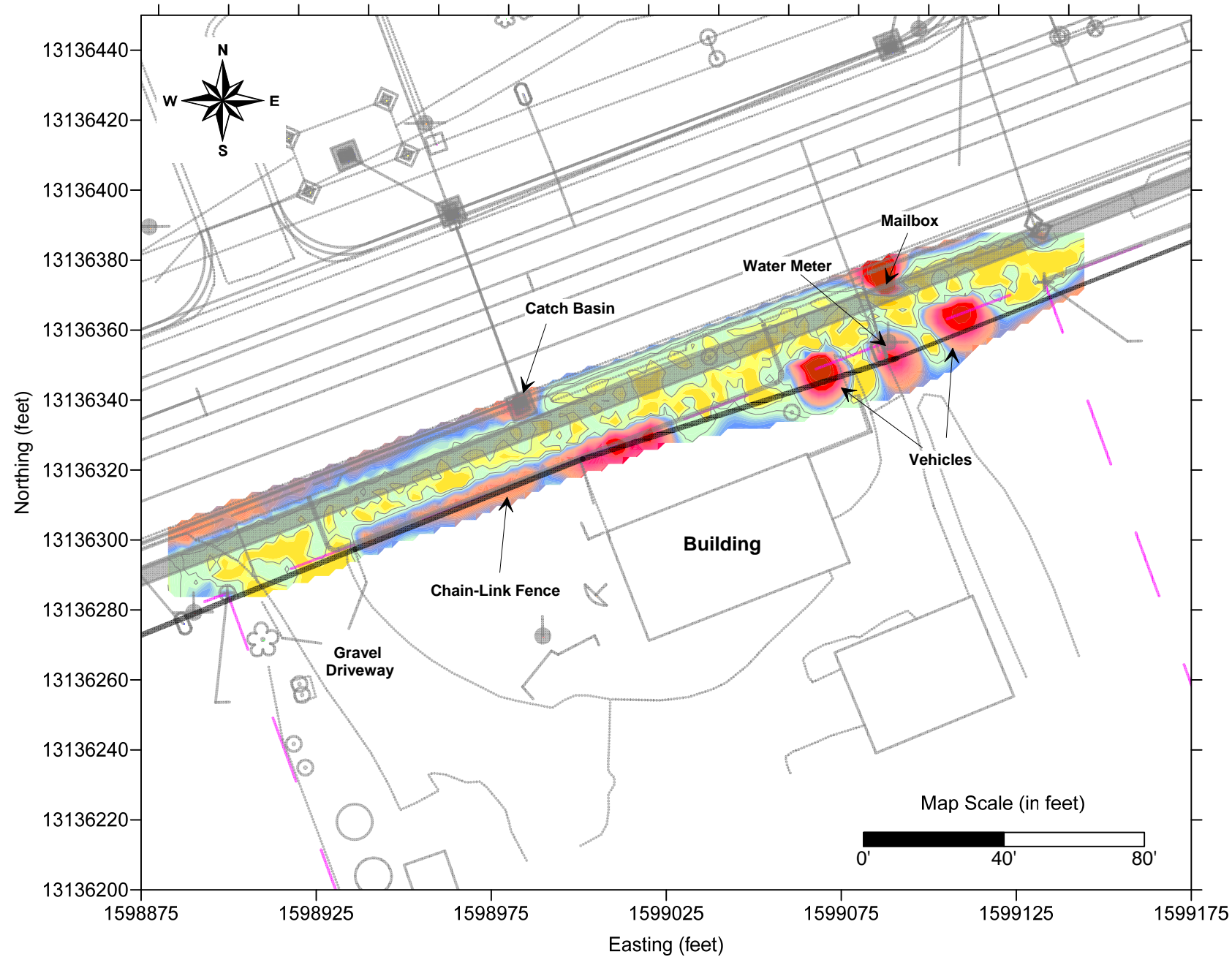
Legend

- - - - - Interpreted Subsurface Utility Center Line
- ? Utility Termination Point not Known
- Property Boundary

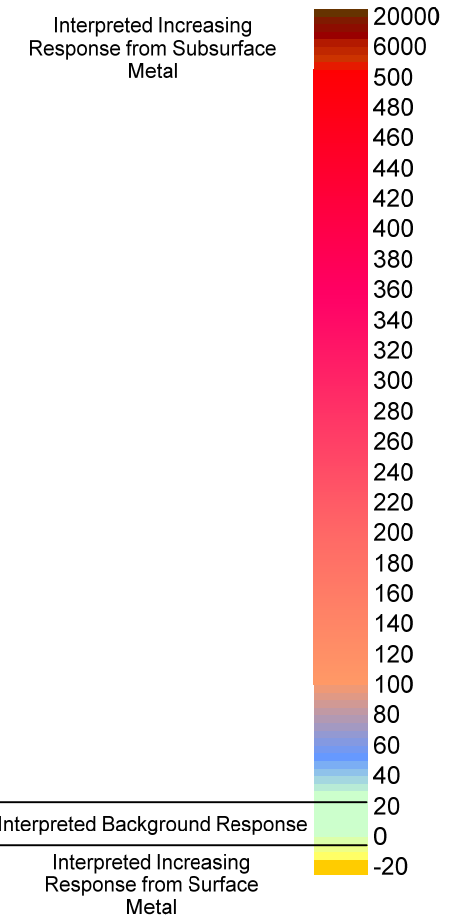
Notes:

1. Coordinates in NC State Plane NAD 83 grid.
2. Data from Geonics, Ltd. EM-61 MKII instrument.
3. Base drawing after file "r2603_parcel_017.dxf" provided by NCDOT.
4. Location control from DGPS survey by URS.

URS Geophysical Services		1600 Perimeter Park Drive, Suite 400 Raleigh, NC 27560 (910)-508-3869	
EM-61 MKII Channel 1 Response Contours JOHNSON OIL AND TRACTOR, INC. PROPERTY (Parcel #22)			
NCDOT WBS 36000.1.1, Wilkes County			
Wilkesboro, North Carolina			
DESIGNED BY	DRAWN BY	CHECKED BY	JOB NUMBER
MJM	03/06/13	MJM	06/03/13
		TJK	07/19/10
			31828761
			Figure 3



EM-61 MKII Differential Channel Response (millivolts)



Legend

- - - - Interpreted Subsurface Utility Center Line
- ? Utility Termination Point not Known
- Property Boundary

Notes:

1. Coordinates in NC State Plane NAD 83 grid.
2. Data from Geonics, Ltd. EM-61 MKII instrument.
3. Base drawing after file "r2603_parcel_017.dxf" provided by NCDOT.
4. Location control from DGPS survey by URS.

URS Geophysical Services		1600 Perimeter Park Drive, Suite 400 Raleigh, NC 27560 (910)-508-3869	
EM-61 MKII Differential Channel Response Contours JOHNSON OIL AND TRACTOR, INC. PROPERTY (Parcel #22)			
NCDOT WBS 36000.1.1, Wilkes County			
Wilkesboro, North Carolina			
DESIGNED BY	DRAWN BY	CHECKED BY	JOB NUMBER
MJM	03/06/13	MJM	06/03/13
		TJK	07/19/10
			31828761
			Figure 3

Appendix A
Boring Logs



BORING LOG: P22-SB1

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Loose, dry, gray, silty Sand	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm		
4				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
6				0.0 ppm		
8				0.0 ppm		
10	P22-SB1-10	10'			Bottom of boring	Not to Scale
12						

Notes:

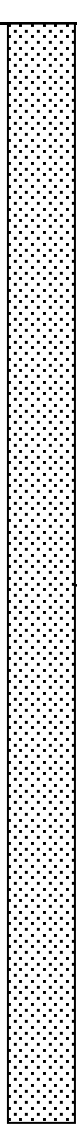
Geologist: **Michael Meese** Driller: **Geologic Exploration**



BORING LOG: P22-SB2

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0					Asphalt	 <p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
4				0.0 ppm		
6				0.0 ppm		
8				0.0 ppm		
10	P22-SB2-10	10'			Bottom of boring	Not to Scale

Notes:

Geologist: **Michael Meese** Driller: **Geologic Exploration**



BORING LOG: P22-SB3

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0					Asphalt	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
4				0.0 ppm		
6				0.0 ppm		
8				0.0 ppm	Loose, dry, light brown, silty Sand	
10	P22-SB3-10	10'		0.0 ppm		
12					Bottom of boring	Not to Scale

Notes:

Geologist: Michael Meese	Driller: Geologic Exploration
---------------------------------	--------------------------------------



BORING LOG: P22-SB4

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0					Asphalt	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
4				0.2 ppm		
6				0.7 ppm		
8				1.8 ppm	loose, dry, light brown, silty Sand	
10	P22-SB4-10	10'		2.0 ppm		
12					Bottom of boring	Not to Scale

Notes:

Geologist: Michael Meese	Driller: Geologic Exploration
---------------------------------	--------------------------------------



BORING LOG: P22-SB5

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0					Asphalt	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
4				1.2 ppm		
6				1.7 ppm		
8				2.1 ppm		
10	P22-SB5-10	10'		2.1 ppm		
12					Bottom of boring	Not to Scale

Notes:

Geologist: **Michael Meese** Driller: **Geologic Exploration**



BORING LOG: P22-SB6

Permit #	Drill Date 05/31/13	Site Parcel 22
Client NCDOT	Use	URS Corporation
Address North Wilkesboro, North Carolina		Total Depth (ft) 10
Drilling Method Geoprobe direct push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Backfill Material bentonite	NA	Static Water Level unknown
Rmrks Groundwater not encountered	TOC Elevation	Sample Method Acetate liner

in boring

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Medium stiff, dry, reddish-orange, sandy Clay	
2				0.0 ppm		
4				0.2 ppm		
6				0.07 ppm		
8				1.1 ppm	Loose, dry, light brown, silty Sand	
10	P22-SB6-10	10'			Bottom of boring	
12						

Notes:

Geologist: **Michael Meese** Driller: **Geologic Exploration**

Appendix B
Laboratory Report



Pace Analytical Services, Inc.
205 East Meadow Road - Suite A
Eden, NC 27288
(336)623-8921

Pace Analytical Services, Inc.
2225 Riverside Dr.
Asheville, NC 28804
(828)254-7176

Pace Analytical Services, Inc.
9800 Kinsey Ave. Suite 100
Huntersville, NC 28078
(704)875-9092

June 11, 2013

Chemical Testing Engineer
NCDOT
Materials & Tests Unit
1801 Blue Ridge Road
Raleigh, NC 27607

RE: Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory on May 31, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Herring

kevin.herring@pacelabs.com
Project Manager

Enclosures

cc: Martha Meyers-Lee, URS
Walt Plekan, URS



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



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(828)254-7176

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Huntersville, NC 28078
(704)875-9092

CERTIFICATIONS

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Charlotte Certification IDs

9800 Kinsey Ave. Ste 100, Huntersville, NC 28078
North Carolina Drinking Water Certification #: 37706
North Carolina Field Services Certification #: 5342
North Carolina Wastewater Certification #: 12
South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627
Kentucky UST Certification #: 84
West Virginia Certification #: 357
Virginia/VELAP Certification #: 460221

REPORT OF LABORATORY ANALYSIS

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Asheville, NC 28804
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Pace Analytical Services, Inc.
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Huntersville, NC 28078
(704)875-9092

SAMPLE SUMMARY

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92159954005	P22-SB1-10	Solid	05/31/13 08:30	05/31/13 14:27
92159954006	P22-SB2-10	Solid	05/31/13 08:55	05/31/13 14:27
92159954007	P22-SB3-10	Solid	05/31/13 09:20	05/31/13 14:27
92159954008	P22-SB4-10	Solid	05/31/13 09:50	05/31/13 14:27
92159954009	P22-SB5-10	Solid	05/31/13 10:15	05/31/13 14:27
92159954010	P22-SB6-10	Solid	05/31/13 10:40	05/31/13 14:27

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92159954005	P22-SB1-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954006	P22-SB2-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954007	P22-SB3-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954008	P22-SB4-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954009	P22-SB5-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954010	P22-SB6-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C

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HITS ONLY

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92159954005	P22-SB1-10					
ASTM D2974-87	Percent Moisture	19.1 %		0.10	06/05/13 08:37	
92159954006	P22-SB2-10					
ASTM D2974-87	Percent Moisture	18.9 %		0.10	06/05/13 08:37	
92159954007	P22-SB3-10					
ASTM D2974-87	Percent Moisture	21.1 %		0.10	06/05/13 08:37	
92159954008	P22-SB4-10					
ASTM D2974-87	Percent Moisture	24.0 %		0.10	06/05/13 08:37	
92159954009	P22-SB5-10					
ASTM D2974-87	Percent Moisture	20.4 %		0.10	06/05/13 08:38	
92159954010	P22-SB6-10					
ASTM D2974-87	Percent Moisture	18.5 %		0.10	06/05/13 08:38	

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PROJECT NARRATIVE

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Method: EPA 8015 Modified
Description: 8015 GCS THC-Diesel
Client: NCDOT West Central
Date: June 11, 2013

General Information:

6 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Method: EPA 8015 Modified
Description: Gasoline Range Organics
Client: NCDOT West Central
Date: June 11, 2013

General Information:

6 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Sample: P22-SB1-10 **Lab ID: 92159954005** Collected: 05/31/13 08:30 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel		Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	6.2	5.6	1	06/03/13 08:38	06/04/13 15:26	68334-30-5	
Surrogates									
n-Pentacosane (S)	98	%	41-119		1	06/03/13 08:38	06/04/13 15:26	629-99-2	
Gasoline Range Organics		Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	5.6	5.6	1	06/04/13 16:09	06/05/13 02:53	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	88	%	70-167		1	06/04/13 16:09	06/05/13 02:53	460-00-4	
Percent Moisture		Analytical Method: ASTM D2974-87							
Percent Moisture	19.1	%	0.10	0.10	1		06/05/13 08:37		

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

Sample: P22-SB2-10 **Lab ID: 92159954006** Collected: 05/31/13 08:55 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546									
Diesel Components	ND	mg/kg	6.2	5.5	1	06/03/13 08:38	06/04/13 15:26	68334-30-5	
Surrogates									
n-Pentacosane (S)	70	%	41-119		1	06/03/13 08:38	06/04/13 15:26	629-99-2	
Gasoline Range Organics									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B									
Gasoline Range Organics	ND	mg/kg	7.0	7.0	1	06/04/13 16:09	06/05/13 03:15	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	82	%	70-167		1	06/04/13 16:09	06/05/13 03:15	460-00-4	
Percent Moisture									
Analytical Method: ASTM D2974-87									
Percent Moisture	18.9	%	0.10	0.10	1		06/05/13 08:37		

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Sample: P22-SB3-10 **Lab ID: 92159954007** Collected: 05/31/13 09:20 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel		Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	6.3	5.7	1	06/03/13 08:38	06/04/13 16:13	68334-30-5	
Surrogates									
n-Pentacosane (S)	85	%	41-119		1	06/03/13 08:38	06/04/13 16:13	629-99-2	
Gasoline Range Organics		Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	7.6	7.6	1	06/04/13 16:09	06/05/13 03:38	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	86	%	70-167		1	06/04/13 16:09	06/05/13 03:38	460-00-4	
Percent Moisture		Analytical Method: ASTM D2974-87							
Percent Moisture	21.1	%	0.10	0.10	1		06/05/13 08:37		

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Sample: P22-SB4-10 **Lab ID: 92159954008** Collected: 05/31/13 09:50 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel		Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	6.6	5.9	1	06/03/13 08:38	06/04/13 16:13	68334-30-5	
Surrogates									
n-Pentacosane (S)	92	%	41-119		1	06/03/13 08:38	06/04/13 16:13	629-99-2	
Gasoline Range Organics		Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	8.0	8.0	1	06/04/13 16:09	06/05/13 04:01	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	85	%	70-167		1	06/04/13 16:09	06/05/13 04:01	460-00-4	
Percent Moisture		Analytical Method: ASTM D2974-87							
Percent Moisture	24.0	%	0.10	0.10	1		06/05/13 08:37		

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Sample: P22-SB5-10 **Lab ID: 92159954009** Collected: 05/31/13 10:15 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546									
Diesel Components	ND	mg/kg	6.3	5.7	1	06/03/13 08:38	06/04/13 16:37	68334-30-5	
Surrogates									
n-Pentacosane (S)	93	%	41-119		1	06/03/13 08:38	06/04/13 16:37	629-99-2	
Gasoline Range Organics									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B									
Gasoline Range Organics	ND	mg/kg	6.6	6.6	1	06/04/13 16:09	06/05/13 04:24	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	83	%	70-167		1	06/04/13 16:09	06/05/13 04:24	460-00-4	
Percent Moisture									
Analytical Method: ASTM D2974-87									
Percent Moisture	20.4	%	0.10	0.10	1		06/05/13 08:38		

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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Sample: P22-SB6-10 **Lab ID: 92159954010** Collected: 05/31/13 10:40 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546									
Diesel Components	ND	mg/kg	6.1	5.5	1	06/03/13 08:38	06/04/13 16:37	68334-30-5	
Surrogates									
n-Pentacosane (S)	81	%	41-119		1	06/03/13 08:38	06/04/13 16:37	629-99-2	
Gasoline Range Organics									
Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B									
Gasoline Range Organics	ND	mg/kg	7.0	7.0	1	06/04/13 16:09	06/05/13 04:47	8006-61-9	
Surrogates									
4-Bromofluorobenzene (S)	88	%	70-167		1	06/04/13 16:09	06/05/13 04:47	460-00-4	
Percent Moisture									
Analytical Method: ASTM D2974-87									
Percent Moisture	18.5	%	0.10	0.10	1		06/05/13 08:38		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

QC Batch: GCV/6955 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics
Associated Lab Samples: 92159954005, 92159954006, 92159954007, 92159954008, 92159954009, 92159954010

METHOD BLANK: 986438 Matrix: Solid
Associated Lab Samples: 92159954005, 92159954006, 92159954007, 92159954008, 92159954009, 92159954010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	mg/kg	ND	5.9	06/04/13 21:30	
4-Bromofluorobenzene (S)	%	84	70-167	06/04/13 21:30	

LABORATORY CONTROL SAMPLE: 986439

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	mg/kg	49.5	43.2	87	70-165	
4-Bromofluorobenzene (S)	%			86	70-167	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 986440 986441

Parameter	Units	92159954001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Gasoline Range Organics	mg/kg	11.4	59.6	59.6	82.4	81.5	119	118	47-187	1	30	
4-Bromofluorobenzene (S)	%						91	86	70-167			

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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

QC Batch: OEXT/22406 Analysis Method: EPA 8015 Modified
 QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV
 Associated Lab Samples: 92159954005, 92159954006, 92159954007, 92159954008, 92159954009, 92159954010

METHOD BLANK: 985279 Matrix: Solid
 Associated Lab Samples: 92159954005, 92159954006, 92159954007, 92159954008, 92159954009, 92159954010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Components	mg/kg	ND	5.0	06/04/13 14:16	
n-Pentacosane (S)	%	104	41-119	06/04/13 14:16	

LABORATORY CONTROL SAMPLE: 985280

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Diesel Components	mg/kg	66.7	68.3	102	49-113	
n-Pentacosane (S)	%			96	41-119	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 985281 985282

Parameter	Units	92159954006		MSD		MS		MSD		% Rec Limits	RPD	Max RPD	Qual
		Result	Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec					
Diesel Components	mg/kg	ND	82.2	82.2	58.2	47.1	68	55	10-146	21	30		
n-Pentacosane (S)	%						78	63	41-119				

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 9800 Kinsey Ave. Suite 100
 Huntersville, NC 28078
 (704)875-9092

QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1
 Pace Project No.: 92160967

QC Batch: PMST/5574 Analysis Method: ASTM D2974-87
 QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture
 Associated Lab Samples: 92159954005, 92159954006, 92159954007, 92159954008, 92159954009, 92159954010

SAMPLE DUPLICATE: 985928

Parameter	Units	92159954005 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	19.1	18.5	3	25	

SAMPLE DUPLICATE: 985929

Parameter	Units	92159928003 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	25.2	25.2	0	25	

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QUALIFIERS

Project: Wilkes County 36000.1.1
Pace Project No.: 92160967

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Wilkes County 36000.1.1

Pace Project No.: 92160967

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92159954005	P22-SB1-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954006	P22-SB2-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954007	P22-SB3-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954008	P22-SB4-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954009	P22-SB5-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954010	P22-SB6-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954005	P22-SB1-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954006	P22-SB2-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954007	P22-SB3-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954008	P22-SB4-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954009	P22-SB5-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954010	P22-SB6-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954005	P22-SB1-10	ASTM D2974-87	PMST/5574		
92159954006	P22-SB2-10	ASTM D2974-87	PMST/5574		
92159954007	P22-SB3-10	ASTM D2974-87	PMST/5574		
92159954008	P22-SB4-10	ASTM D2974-87	PMST/5574		
92159954009	P22-SB5-10	ASTM D2974-87	PMST/5574		
92159954010	P22-SB6-10	ASTM D2974-87	PMST/5574		

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Company: URS Corporation Address: 1600 Perimeter Park Drive, Suite 400 Morrisville, NC 27560

Section B Required Project Information: Report To: Martha Meyers-Lee Copy To: Walt Plakan Purchase Order No.: State TIP #R-2603; WBS# 36000.1.1 Project Name: Wilkes County Project Number: 31828761

Section C Invoice Information: Attention: Company Name: Address: Pace Quote Reference: Kevin Harring Pace Project Manager: Pace Quote # 56970-1

REGULATORY AGENCY: NPOES GROUND WATER DRINKING WATER UST RCRA OTHER

Site Location: STATE: NC

Page: 1 of 1

ITEM #	Section D Required Client Information	Valid Matrix Codes	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives						Analysis Test	Requested Analysis Filtered (Y/N)		Residual Chlorine (Y/N)	Pace Project No./ Lab ID.
					COMPOSITE START	COMPOSITE END/GRAB			H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₃	Methanol		Other	TPH: DRO		
1	P22-SB1-10	DRINKING WATER WATER WASTE WATER PRODUCT SOIL/SOLID OIL WIRE WIRE OTHER TSSIE	SL G	G	05/31/13	8:30		4	X						X	X		02160967	
2	P22-SB2-10		SL G	G	05/31/13	8:55		4	X						X	X		02160967	
3	P22-SB3-10		SL G	G	05/31/13	9:20		4	X						X	X		02160967	
4	P22-SB4-10		SL G	G	05/31/13	9:50		4	X						X	X		02160967	
5	P22-SB5-10		SL G	G	05/31/13	10:15		4	X						X	X		02160967	
6	P22-SB6-10		SL G	G	05/31/13	10:40		4	X						X	X		02160967	
7																			
8																			
9																			
10																			
11																			
12																			

RELEASING BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
Walt Plakan for M.L. Meyers	5/31/13	1140				

SAMPLER NAME AND SIGNATURE		Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact (Y/N)
PRINT Name of SAMPLER: Walt Plakan for M.L. Meyers	SIGNATURE of SAMPLER: [Signature]				

Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020 rev.08, 12-Oct-2007