

# PSA REPORT

**PRELIMINARY SITE ASSESSMENT  
PARCEL #008  
JHM PROPERTIES PROPERTY  
1215 CONCORD PARKWAY NORTH  
CONCORD, CABARRUS COUNTY, NC  
STATE PROJECT B-5136  
WBS ELEMENT 42295.1.1**

Prepared for

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March 15, 2013, Revised April 24, 2013



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**URS Job No. 3182 7879**

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# Certification

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This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



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Walter Plekan, L.G.  
Project Manager  
URS Corporation – North Carolina

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2061  
NC License No.

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4-24-13  
Date

## 1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located on the north side of US 29, just east of the Southern Railroad. This PSA was conducted in Concord, Cabarrus County, North Carolina (**Figure 1**) for the Shoppes at Davidson retail stores, owned by JHM Properties, located at 1215 Concord Parkway North (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT’s 30 November 2012 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
  - Locate USTs and estimate approximate size and contents (if any).
  - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
  - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
  - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS’s 21 December 2012 Technical and Cost Proposal for the Site property.
- NCDOT’s 8 January 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a drilling subcontractor (Probe Technology of Concord, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services under direct contract with NCDOT.

## 1.2 BACKGROUND

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and **2**. The parcel is bounded by Southern Railroad and Piedmont Block Company to the west, Davidson Drive NW and wooded land to the north, and Concord Parkway North to the south. The Site is bounded by the intersection of Concord parkway North and Davidson Drive NW to the east, followed by commercial properties. The property currently serves as a multi-tenant retail shopping center.

A review of historical aerials (**Appendix A**) obtained from the Cabarrus County GIS indicates that the first structure was erected prior to 1950 and looks to be a warehouse to serve the trucking industry. Smaller buildings are located to the north and northwest of the main building. The property looks unchanged through 1975, wherein this aerial photograph many vehicles are located along the proposed right-of-way/easement. Between 1975 and 1986, two additional buildings were added to the property, north and northwest of the main building. Additionally, to the west of the main building, three rows of buildings (storage units) were added to the property.

Between 1986 and 2001 the property appears to have been razed and redeveloped at a retail shopping center, anchored by a grocery store and a series of smaller shops, and the property remains relatively unchanged through present day.

A review of NCDENR's UST on-line Registration Database indicated that the Site formerly operated as M&M Cash Grocery and had several USTs registered to the property. NCDENR assigned Incident Number 17150 to the property. A file review was conducted at the Mooresville Regional office of NCDENR's URS section. Records from that file review are included in **Appendix A**. The file review included a UST Closure Report and associated correspondence. The closure report indicates that three UST's were closed between November 30, 1994 and December 1, 1994. The three USTs were located on the northern half of the parcel, away from the proposed right-of-way/easement acquisition. Soil removed during excavation activities was returned to their respective excavations as field screening did not detect impacts to soils. Closure soil samples and additional samples from adjacent soil borings (17 in total) reported diesel range organic (DRO) results from non-detect to 964 milligrams per kilogram (mg/kg). An April 4, 1997 letter from the regulatory authority granted "no further action" at that time.

## 2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify the general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between January 22 and 24, 2010. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines). Soil Boring Installation and Media Sampling

## 2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Twelve direct-push soil borings, P8-SB1 through P8-SB12, were installed from February 6-7, 2013 to assess the Site for impacted soil as shown on **Figure 2**. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae<sup>®</sup> brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

## 2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the *Contract Laboratory Program National Functional Guidelines for Organic Data Review* (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

### 3.1 GEOPHYSICAL SURVEY RESULTS

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, color-enhanced contour maps in **Figures 3** and **4**, respectively. The results presented in **Figures 3** and **4** are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of 0 to 100 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known surface or near-surface features exist. Features of note include utility poles, two monitoring well covers, a manhole cover, and a parked vehicle.

In addition, Channel 1 results in **Figure 3** indicate a slight increase in negative response values across the surveyed area. This slight increase in negative response values is indicated in **Figure 3** by the light yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These near-surface conditions may include sub-base or fill materials with a relatively higher metallic mineral content. The effects of these conditions appear to be more prevalent in the Channel 1 data (**Figure 3**) compared to the differential response data (**Figure 4**).

The effects of surface and near-surface conditions appear to be muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in **Figure 4** depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. One anomaly indicative of a potential UST is identified in **Figure 4**. The anomaly is characterized in the EM-61 data by dimensions and response amplitude consistent with the characteristics of a UST. The footprint of the interpreted peak EM-61 signature is approximately 3 feet by 5 feet, and the response magnitude appears to be greater than background condition, approximately 300 mV.

The results of the follow-up GPR survey across the anomaly identified in the EM-61 data indicated reflections consistent with the characteristic of a UST. Therefore, this anomaly is considered a "Possible UST" in accordance with the NCDOT guidelines for identifying and ranking potential USTs. The footprint of the anomaly measures approximately 3 feet by 5 feet, with the long axis oriented perpendicular to the road. The footprint of this EM-61 anomaly is depicted in **Figures 3** and **4** by the solid, orange-filled area. A representative GPR cross section across the possible UST is included in **Figure 4**.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR within the wooded area of the northeastern portion of the survey area did not identify anomalies indicative of buried metallic obstructions.



### 3.2 SOIL SAMPLING RESULTS

A total of 12 soil borings were advanced to depths between 3 and 10 ft bgs during the PSA investigation at the Site property. Boring locations are shown in **Figure 5** and analytical results (TPH) are summarized in **Table 1**. The soil was described as reddish silty clay. The boring logs are included as **Appendix B** and the complete laboratory report is included in **Appendix C**.

As shown in **Appendix B**, soil headspace screening in the field did not detect organic vapors above approximately 3.8 parts per million (ppm). TPH (GRO) was not detected in any of the soil samples collected for laboratory analysis. TPH (DRO) was detected in soil sample P8-SB5-5 (27.6 mg/kg). This concentration exceeds the NCDENR Non-UST Petroleum Action Level of 10 mg/kg, but a constituent analysis of VOCs and SVOCs would likely not exceed action levels. TPH (DRO) was not detected in any other soil samples collected from the Site.

The approximate extents of potential impacts associated with P8-SB5-5 are depicted as a conservative approach. The areas shown is approximately 100 square feet, using a uniform depth of 3-ft; the volume of impacted soil that potentially could be encountered at depth is approximately 11 cubic yards.

### 3.3 SUMMARY

The following summarizes the findings of NCDOT Parcel 8 - Shoppes at Davidson retail stores, owned by JHM Properties, located at 1215 Concord Parkway North:

- Historical files reviewed indicate that several USTs were removed from the property in the late 1994. Incident number 17150 was assigned to the release. After several rounds of soil excavation the site received a “no further action” notification;
- The geophysical survey detected the presence of a metallic anomaly near the southwestern corner of the parcel along the proposed easement. The location of the “possible” UST is depicted in Figures 2 through 4;
- Field screening did not detected the presence of organic vapors above background concentrations in soil boring at the site;
- Soil sample SB8-5 reported concentrations in excess of the regulatory standards for TPH (DRO), however, a constituent analysis of this sample for VOCs and SVOCs would likely not exceed NCDENRs’ more stringent soil-to-groundwater maximums soil contaminant concentration action levels; and
- Future site workers are unlikely to encounter the impacted soil due to the depth (approx. 5 ft bls).

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

URS Corporation, *Technical and Cost Proposal, Preliminary Site Assessment, Rev.*,  
December 21, 2012.

United States Environmental Protection Agency, *Contract Laboratory Program National  
Functional Guidelines for Organic Data Review*, 1999.

North Carolina Department of Transportation, Request for Technical and Cost Proposal,  
Preliminary Site Assessment, B-5136(42295.1.1), November 30, 2012.

North Carolina Department of Transportation, Notice to Proceed - Preliminary Site Assessment,  
B-5136(42295.1.1), January 8, 2013.

## Tables

**Table 1**  
**Parcel 008 - JHM Properties Property**  
**Summary of Analytical Results - Solid Samples**  
**TIP# B-5136 42295.1.1**

Analytical Method			EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B
Sample ID	Constituent of Concern		TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg
P8-SB1-3	02/06/2013	3	ND	ND
P8-SB2-8	02/06/2013	8	ND	ND
P8-SB3-8	02/07/2013	8	ND	ND
P8-SB4-10	02/07/2013	10	ND	ND
P8-SB5-5	02/07/2013	5	<b>27.6</b>	ND
P8-SB6-10	02/07/2013	10	ND	ND
P8-SB7-10	02/07/2013	10	ND	ND
P8-SB8-9	02/07/2013	9	ND	ND
P8-SB9-10	02/07/2013	10	ND	ND
P8-SB10-10	02/07/2013	10	ND	ND
P8-SB11-10	02/07/2013	10	ND	ND
P8-SB12-10	02/07/2013	10	ND	ND
NCDENR UST Section Action Levels			10	10
NCDENR Non-UST Petroleum Action Levels			10	10

NOTES:

ND = Not Detected

TPH - Total Petroleum Hydrocarbons

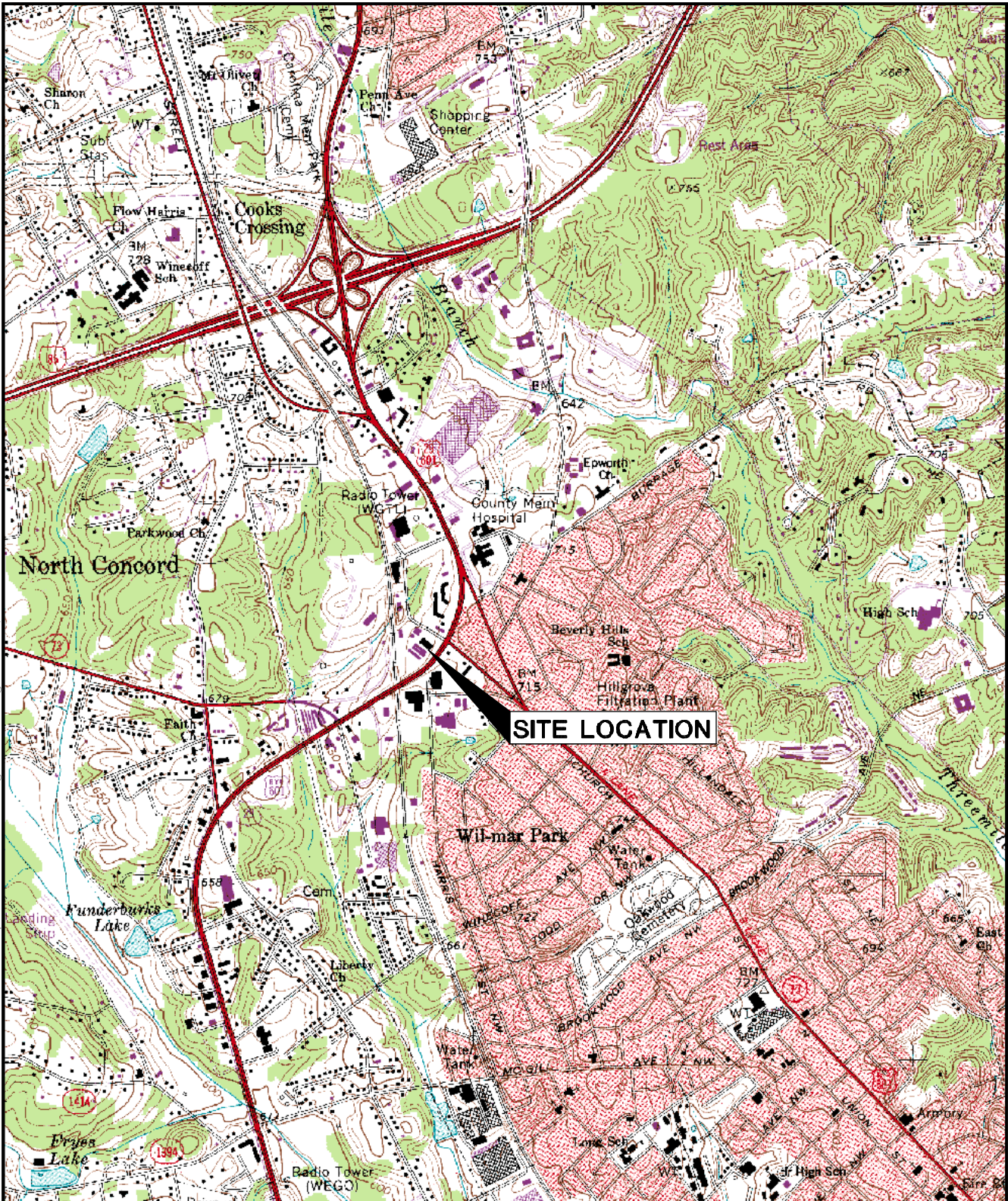
ft. BGS = feet below ground surface

mg/kg = milligrams per kilogram

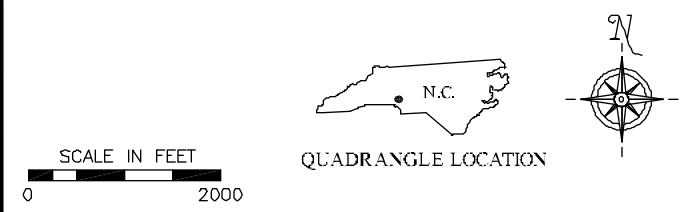
**Bold data above the NCDENR Action Levels**

Figures

P:\Jobs4\Projects\NCDOT\31827879 B-5136 - Cabarrus PSA\7.0 Graphics\7.2 - AutoCad\Figure 1 - 008.dwg March 12, 2013 - 2:07 PM



**SITE LOCATION**



**FIGURE 1. LOCATION MAP**

**PARCEL 008, 1215 CONCORD PKWY N  
STATE PROJECT B-5136, CONCORD, NC**

Prepared for:	
NC DOT	
DRAWN BY:	TSH
DATE:	01/26/13
PROJECT NO.	31827879

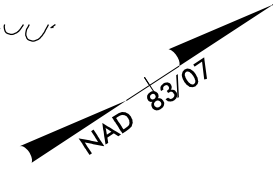


SOURCE: USGS 7.5' TOPOGRAPHIC QUADRANGLE  
CONCORD, NC - DATED 1969, PHOTOREVISED 1987

Fig.  
**1**

JHM PROPERTIES LLC  
DB I353 PG I34

8



**LEGEND**

- SB2 SOIL BORING LOCATION
- PROPOSED RIGHT-OF-WAY
- PROPOSED EASEMENT
- PROPOSED DRAINAGE STRUCTURE
- KNOWN SOIL CONTAMINATION
- EXISTING MONITORING WELL

SBI-10	ID - DEPTH
ND	TPH / DRO
ND	TPH / GRO

SOIL RESULTS ARE IN mg/kg

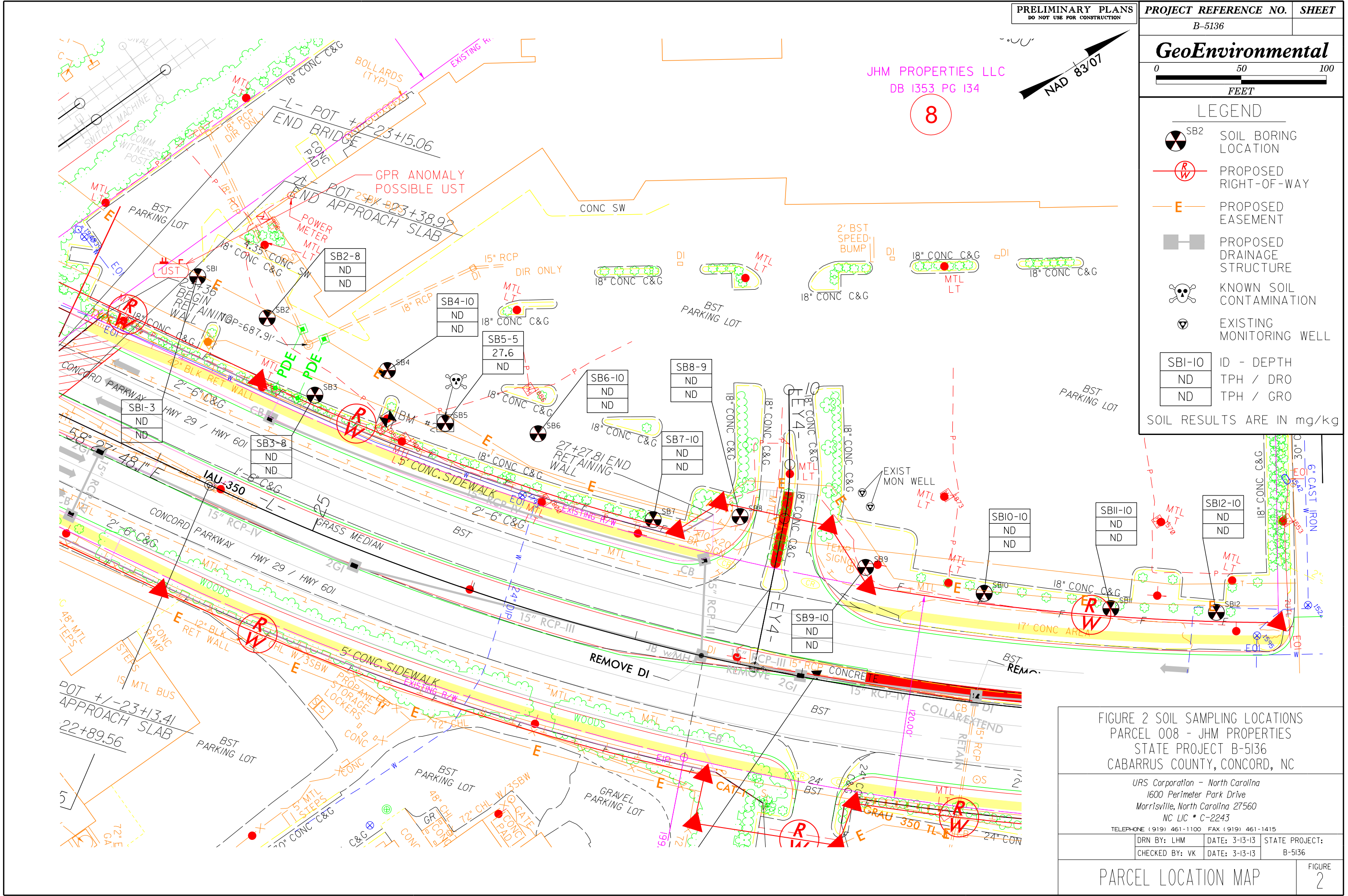


FIGURE 2 SOIL SAMPLING LOCATIONS  
PARCEL 008 - JHM PROPERTIES  
STATE PROJECT B-5136  
CABARRUS COUNTY, CONCORD, NC

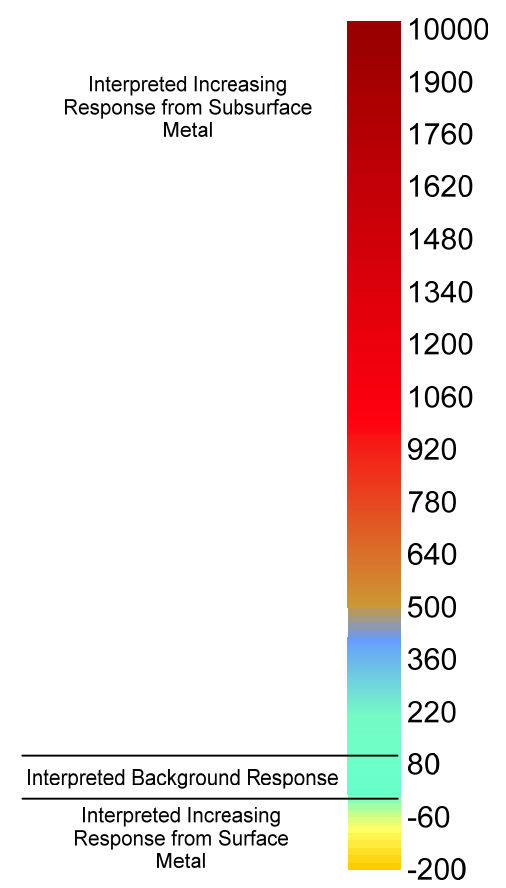
URS Corporation - North Carolina  
1600 Perimeter Park Drive  
Morrisville, North Carolina 27560  
NC LIC # C-2243  
TELEPHONE (919) 461-1100 FAX (919) 461-1415

DRN BY: LHM	DATE: 3-13-13	STATE PROJECT:
CHECKED BY: VK	DATE: 3-13-13	B-5136

PARCEL LOCATION MAP



**EM-61 MKII Channel 1 Response  
(milliVolts)**



**Legend**

- Interpreted Subsurface Utility Center Line
- ? Utility Termination Point not Known
- GPR Survey Area

**Notes:**

1. Coordinates in NC State Plane NAD 83 grid.
2. Data from Geonics, Ltd. EM-61 MKII instrument.
3. Base drawing after file "i3819a\_ls\_prlp\_l2650-10400.dgn" provided by NCDOT.
4. Location control from DGPS survey by URS.



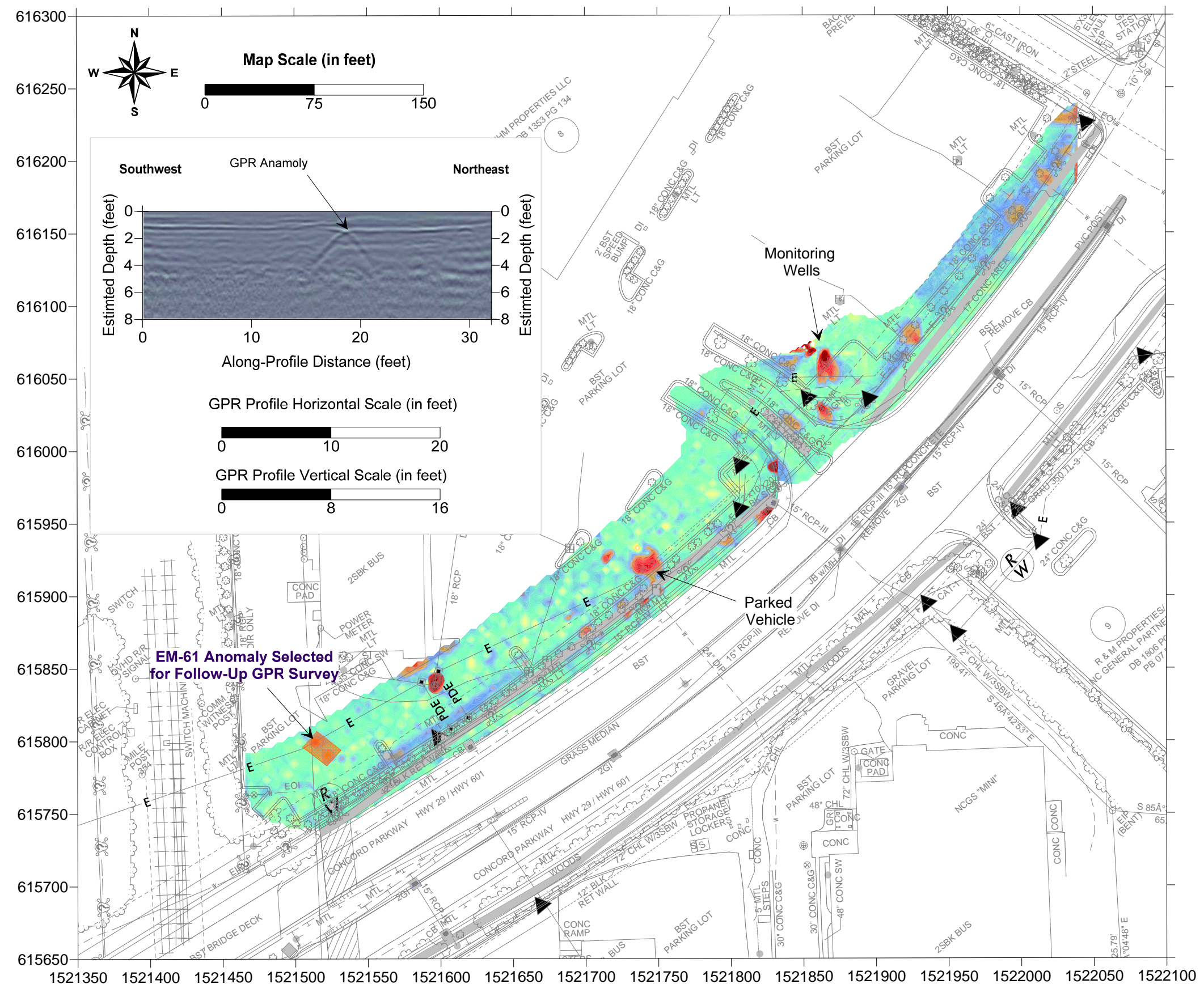
6135 Park South Dr., Ste. 300  
Charlotte, NC 28210  
(704) 522-0330

EM-61 MKII Channel 1 Response Contours  
JHM PROPERTIES PROPERTY  
(Parcel #008)

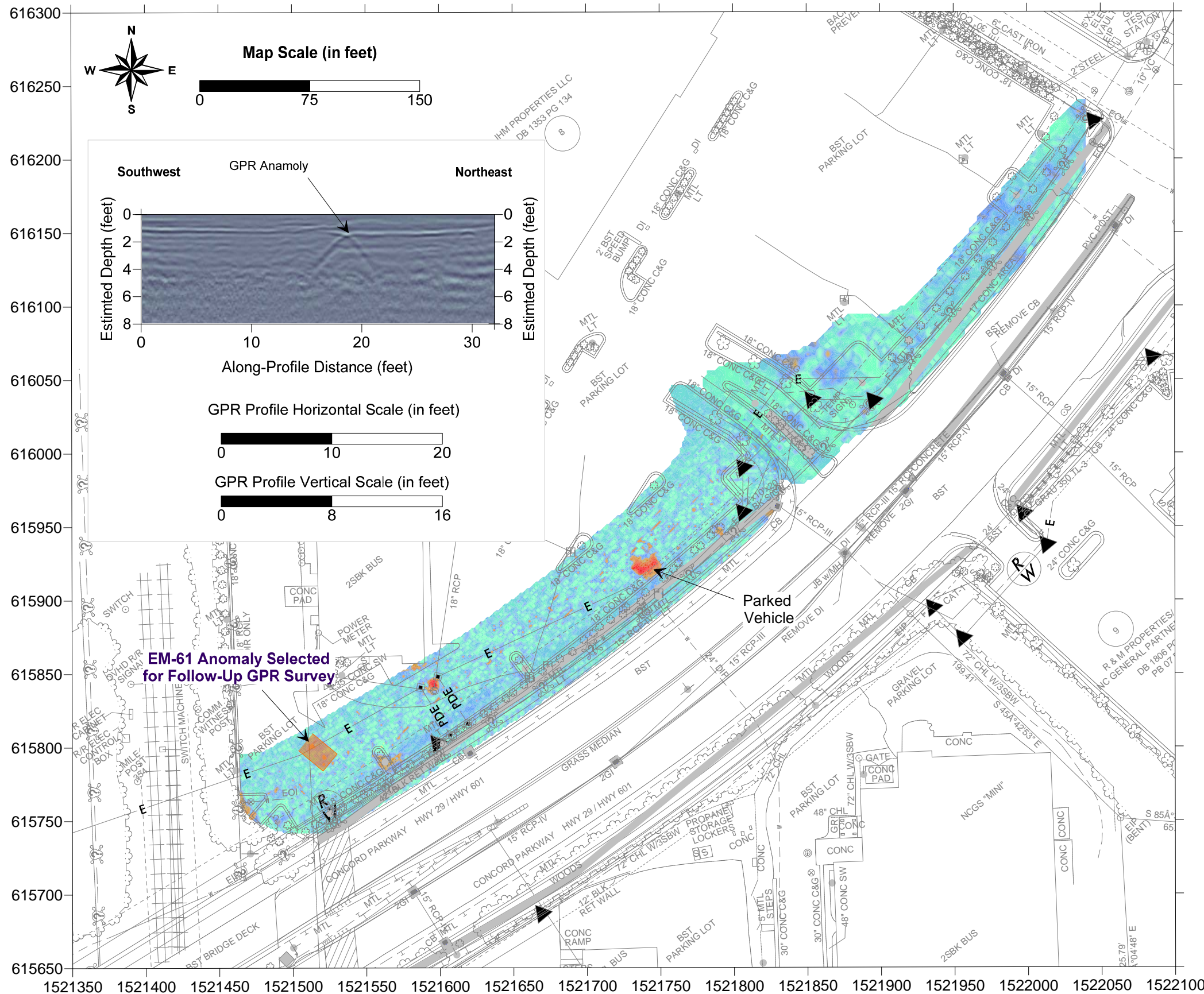
NCDOT WBS 42295.1.1, Cabarrus County

Concord, North Carolina

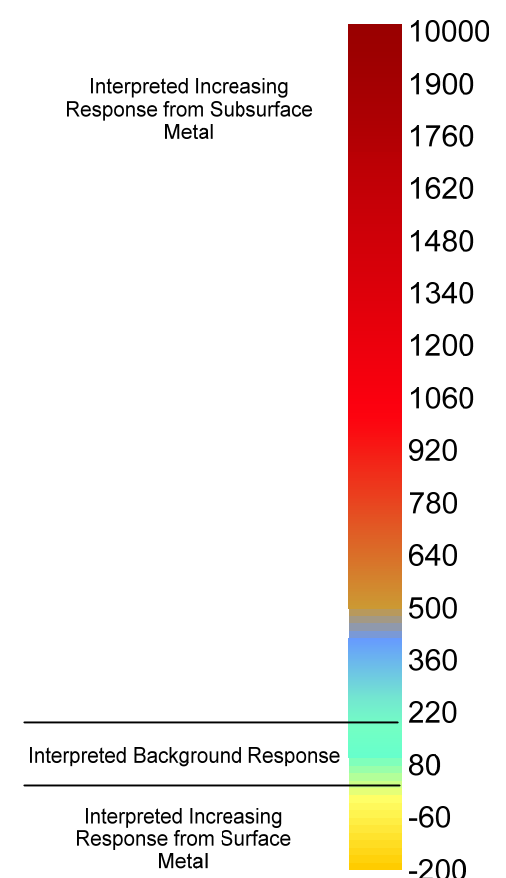
DESIGNED BY	DRAWN BY	CHECKED BY	JOB NUMBER	Figure 3
MJM	02/01/13	MJM	02/01/13	
		VEK	03/01/13	
			31827879	



**EM-61 Anomaly Selected  
for Follow-Up GPR Survey**



**EM-61 MKII Differential Response (millivolts)**



**Legend**

- Interpreted Subsurface Utility Center Line
- ? Utility Termination Point not Known
- GPR Survey Area

**Notes:**

1. Coordinates in NC State Plane NAD 83 grid.
2. Data from Geonics, Ltd. EM-61 MKII instrument.
3. Base drawing after file "i3819a\_ls\_prlp\_l2650-10400.dgn" provided by NCDOT.
4. Location control from DGPS survey by URS.

		6135 Park South Dr., Ste. 300 Charlotte, NC 28210 (704) 522-0330	
<b>EM-61 MKII Differential Response Contours</b> <b>JHM PROPERTIES PROPERTY</b> (Parcel #008)			
NCDOT WBS 42295.1.1, Cabarrus County			
Concord, North Carolina			
DESIGNED BY	DRAWN BY	CHECKED BY	JOB NUMBER
MJM	02/01/13	MJM	02/01/13
		VEK	03/01/13
			31827879
			Figure 4

Appendix A  
Historical Information

# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 1950

#### Value

High : 255

Low : 0

□ Cabarrus County

Map Printed On {2012-12-14 10:45}

Comments 1"-2000'

**Disclaimer** Cabarrus County shall not be held liable for any errors in the data represented on this map. This includes errors of omission, commission, concerning the content of the data, and relative positional accuracy of the data. The data cannot be construed to be a legal document. Primary sources from which this data was compiled must be consulted for verification of information represented on this map document.

Powered by **ROLTA OnPoint™**

# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Counties

### Aerial 1950

Value  
- High : 255  
- Low : 0

▭ Cabarrus County

Map Printed On {2012-12-14 09:34}

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 1956

#### Value

High : 255

Low : 0

□ Cabarrus County

Map Printed On {2012-12-14 10:41}

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Counties

### Aerial 1956

#### Value

High : 255

Low : 0

▭ Cabarrus County

Map Printed On {2012-12-14 09:35}

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 1964

#### Value

High : 255

Low : 0

□ Cabarrus County

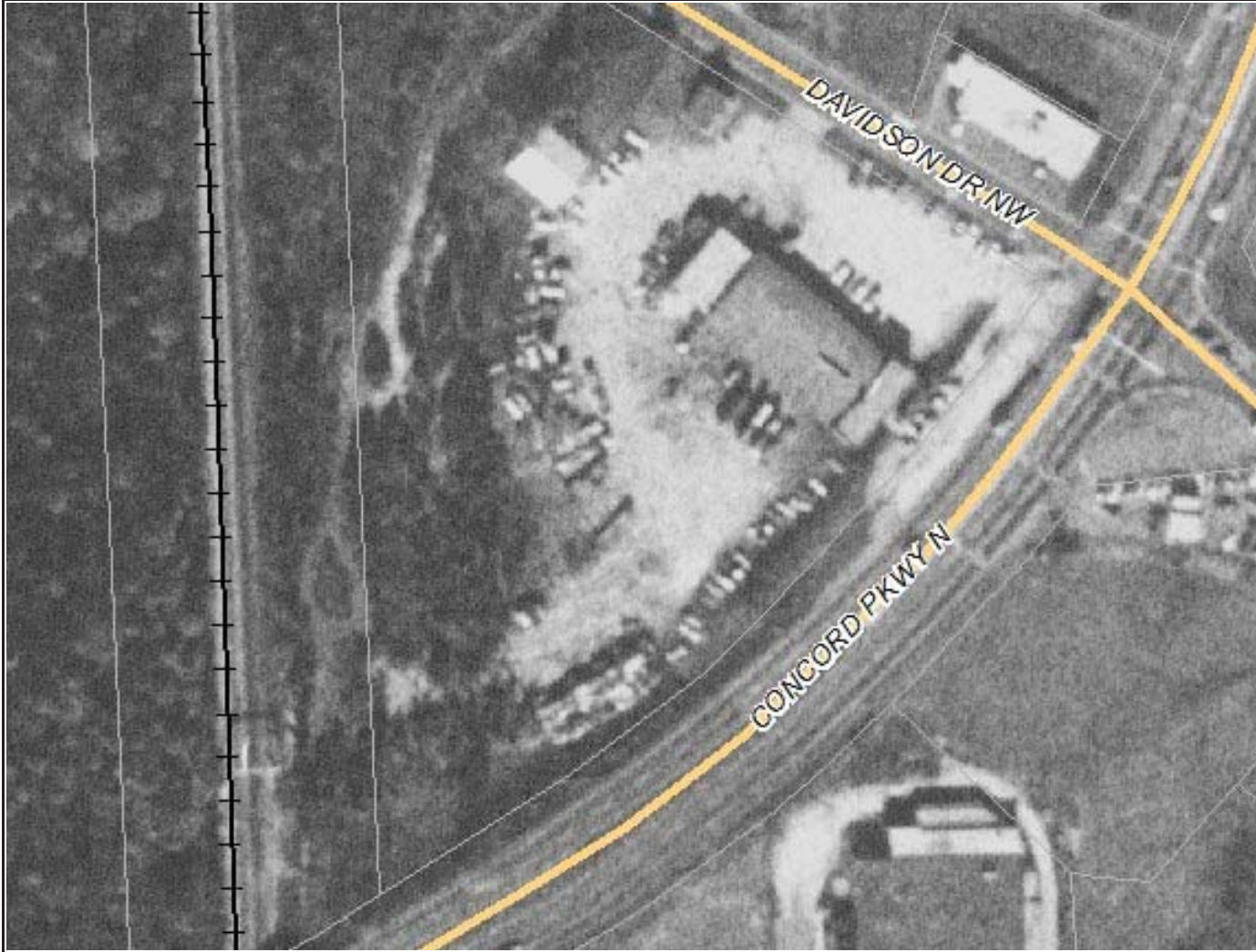
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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 1975

#### Value

High : 255

Low : 0

□ Cabarrus County

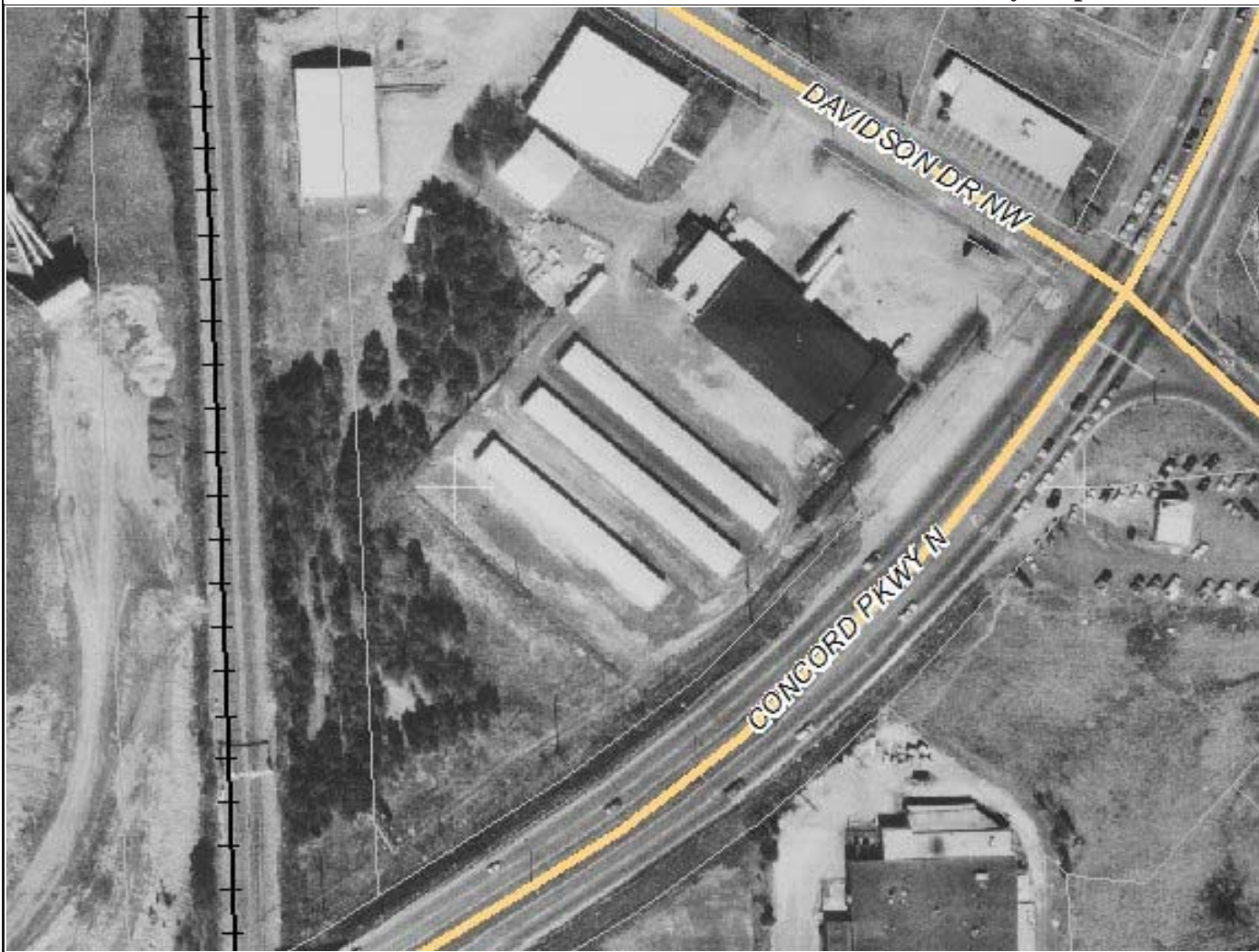
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Comments 1"-2000'

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 1986

Value  
- High : 255  
- Low : 0

□ Cabarrus County

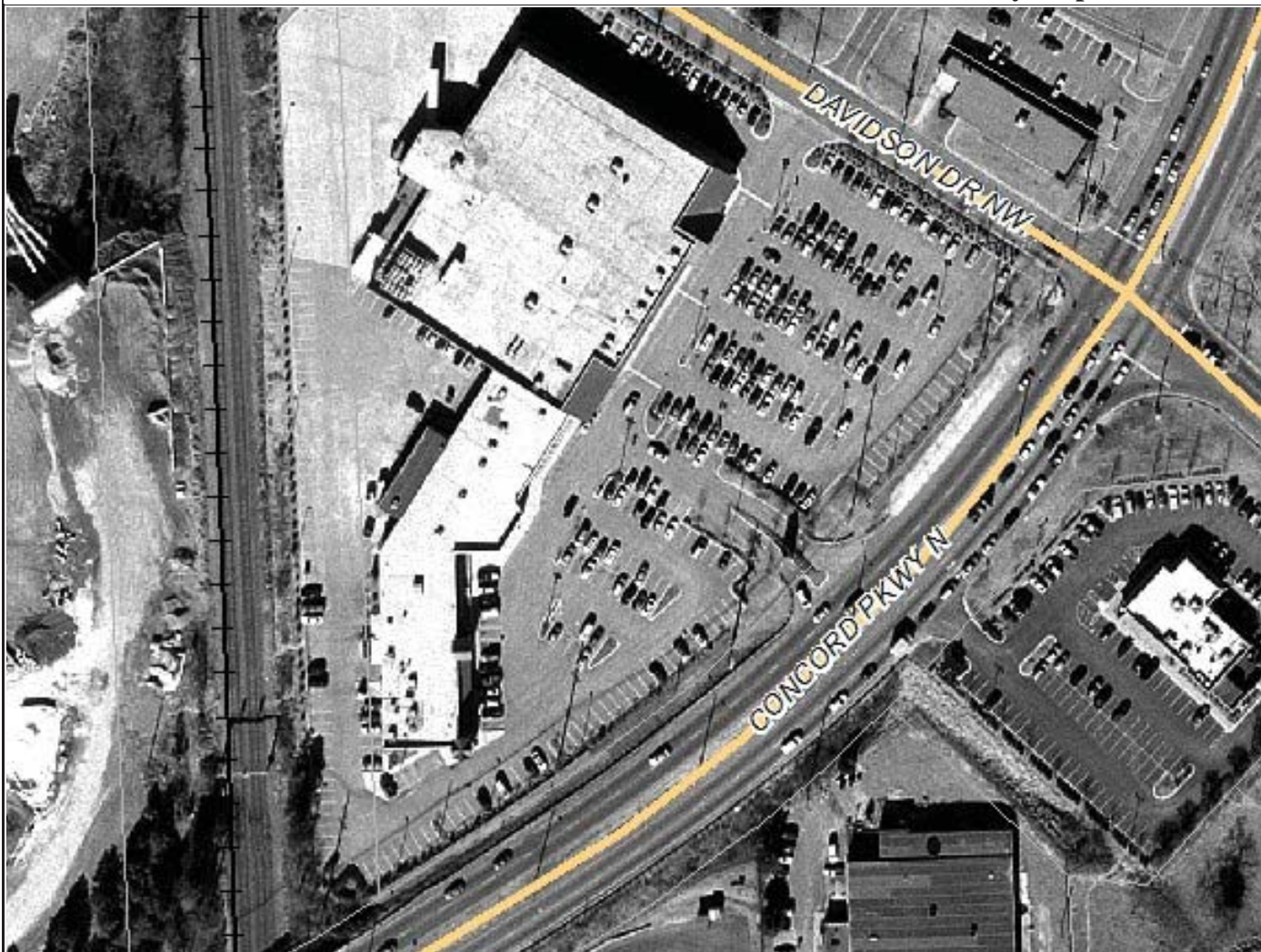
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Comments 1"-2000'

**Disclaimer** Cabarrus County shall not be held liable for any errors in the data represented on this map. This includes errors of omission, commission, concerning the content of the data, and relative positional accuracy of the data. The data cannot be construed to be a legal document . Primary sources from which this data was compiled must be consulted for verification of information represented on this map document.

Powered by **ROLTA OnPoint™**

# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 2001

Value  
- High : 255  
- Low : 0

▭ Cabarrus County

Map Printed On {2012-12-14 10:50}

Comments 1"-2000'

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 2005

#### RGB

■ Red: Band\_1

■ Green: Band\_2

■ Blue: Band\_3

■ Cabarrus County

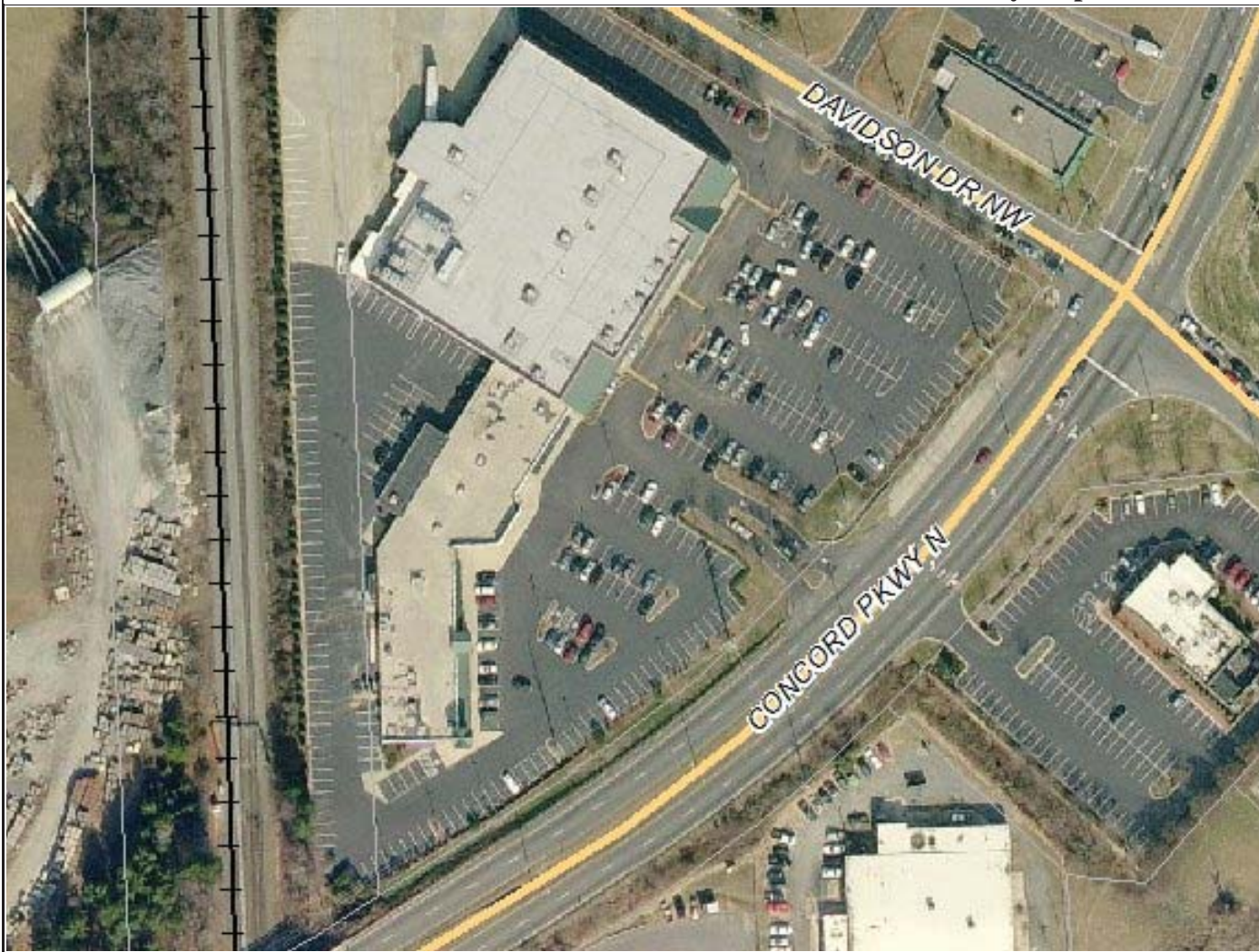
Map Printed On {2012-12-14 10:52}

Comments 1"-2000'

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# Cabarrus County Map



## Legend

### BaseMap Service

—+— Railroad

— Streets

□ Parcels

□ Counties

### Aerial 2009

#### RGB

Red: Band\_1

Green: Band\_2

Blue: Band\_3

Yellow Cabarrus County

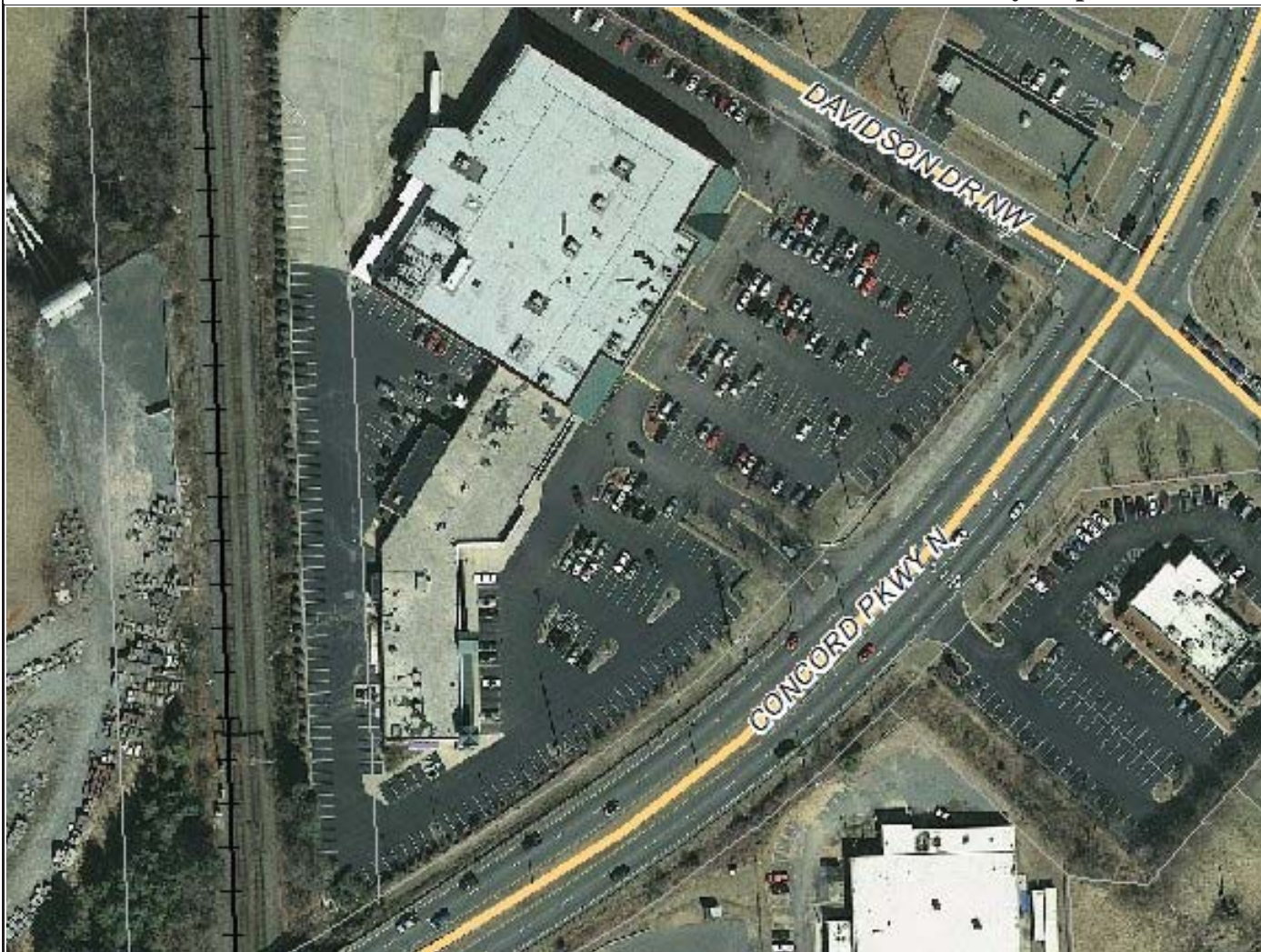
Map Printed On {2012-12-14 10:54}

Comments 1"-2000'

**Disclaimer** Cabarrus County shall not be held liable for any errors in the data represented on this map. This includes errors of omission, commission, concerning the content of the data, and relative positional accuracy of the data. The data cannot be construed to be a legal document. Primary sources from which this data was compiled must be consulted for verification of information represented on this map document.

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# Cabarrus County Map



## Legend

### BaseMap Service

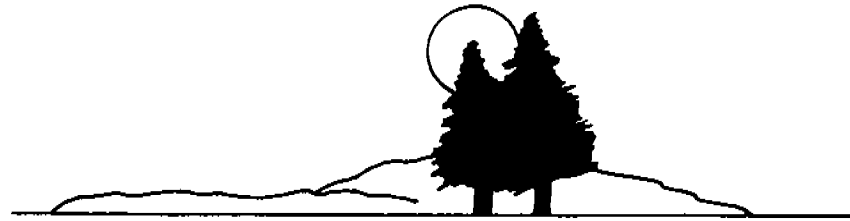
- ✚ Railroad
- Streets
- ▭ Parcels
- ▭ Counties
- ▭ Cabarrus County

Map Printed On {2012-12-14 10:56}

Comments 1"-2000'

**Disclaimer** Cabarrus County shall not be held liable for any errors in the data represented on this map. This includes errors of omission, commission, concerning the content of the data, and relative positional accuracy of the data. The data cannot be construed to be a legal document. Primary sources from which this data was compiled must be consulted for verification of information represented on this map document.

Powered by **ROLTA OnPoint™**



# Rowland Environmental Services, Inc.

January 16, 1995

North Carolina Department of Environmental Management  
Mooresville Regional Office  
919 North Main Street  
Mooresville, North Carolina

N.C. DEPT. OF  
ENVIRONMENT, HEALTH,  
& NATURAL RESOURCES

NOV 15 1996

Reference: UST Closure Report  
Intersection of US Highway 29 and Davidson Drive  
Concord, North Carolina 28216

DIVISION OF ENVIRONMENTAL MANAGEMENT  
MOORESVILLE REGIONAL OFFICE

Dear Mr. Morrison:

Rowland Environmental Services, Inc. (RES) has completed an investigation in conjunction with the closure of the following underground storage tanks (USTs).

- One - 6,000 gallon heating oil UST
- One - 550 gallon gasoline UST
- One - 8,000 gallon diesel UST.

The following report documents the tank removal procedures, field activities, field data, and analytical results of soil samples collected during the investigation.

If you have any questions please feel free to contact this office.

Sincerely,  
Rowland Environmental Services, Inc.

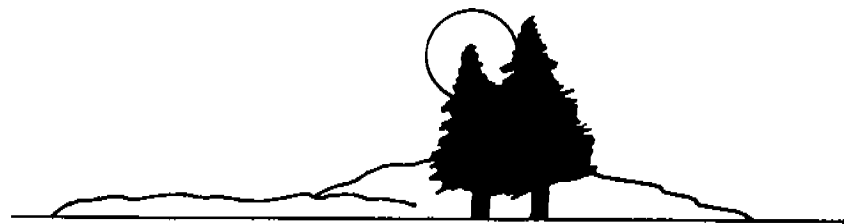
*David Howell*

David Howell  
Project Manager

enclosure

cc: John Morrison  
Files

567 6531



# **Rowland Environmental Services, Inc.**

## **UST Closure Report**

**US Highway 29 and Davidson Drive  
Concord, North Carolina**

**Project Number : RES 1219411-1**

**January 16, 1995**

**Completed for:**

*John Morrison*

**JHM**

**P.O. Box 145**

**Concord, North Carolina 28025**

*David Howell*

**David Howell Project Manager  
Rowland Environmental Services, Inc.**



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## **1.0 Site Information**

The subject site is located at the intersection of US Highway 29 and Davidson Drive, Concord, North Carolina. The site location is indicated in Figure 1. The site is currently owned by JHM and was being used for commercial space leasing at the time of the underground storage tank (UST) closures. The tanks were discovered during a Phase I Environmental Site Assessment performed on the site by Rowland Environmental Services, Inc. (RES).

## **2.0 UST Information and Removal Procedures**

On November 30, 1994 and December 1, 1994, Rowland Environmental Services, Inc. (RES) supervised the closure of the following USTs at the referenced site:

- One - 6,000 gallon heating oil UST (UST-1)
- One - 550 gallon diesel UST (UST-2)
- One - 8,000 gallon diesel UST (UST-3)

The fill pipes for UST-2 and UST-3 were not accessible prior to the removal of the tanks. Therefore, product and/or water could not be measured in these tanks. After the tanks were uncovered, it was discovered that all of the USTs contained product/water. The removal of product/water from the USTs was performed by Spectrum Environmental, Inc. A special transportation manifest for the transportation and proper disposal of the recovered contents is included in Appendix A. A total of approximately 700 gallons was removed from the three USTs.

After the contents were removed from the tanks, the USTs were removed. The excavation and removal of the USTs was performed by Dirt Works, Inc. Disposal of the USTs was performed by Southern Tank and Environmental Inc. (STE).

The 6,000 gallon heating oil UST (UST-1) was excavated and removed without incident. During the closure of UST-1, RES observed two copper lines running from the UST into the structure located approximately 20 feet to the south of the tank. The tank dimensions for UST-1 were 8' diameter by 16'. The base of the tank was buried approximately 12 feet below grade. The excavation dimensions were approximately 12' x 20' x 12'. Following the excavation of UST-1, two soil samples (UST-1A and UST-1B) were collected from native soils two feet beneath the bottom of the tank.

One 550 gallon gasoline UST (UST-2) was excavated and removed without incident. The tank dimensions were 46" diameter by 74". The base of UST-2 was buried approximately 5 feet below grade. The excavation dimensions were approximately 6' x 8' x 5'. Following the excavation of UST-2, two soil samples (UST-2A and UST-2B) were collected from native soil, two feet beneath the bottom of the tank. One soil sample (UST-2PL-1) was also collected along the product line approximately half way between UST-2 and the product dispenser. Another soil sample (UST-2D-1) was collected approximately two feet below the product dispenser. *34* *66 2 PL-1*

One 8,000 gallon diesel UST (UST-3) was excavated and removed without incident. The tank dimensions were 8' diameter x 21'4". The base of UST-3 was buried approximately 10 feet below grade. The excavation dimensions were approximately 12' x 25' x 10'. Following the excavation of UST-3, three soil samples (UST-3A through UST-3C) were collected from native soil two feet beneath the bottom of the tank. Two soil samples (UST-3PL-1 and UST-3PL-2) were collected along the product line at even increments between the UST and the product dispenser. Another soil sample (UST-3D-1) was collected from three feet below the product dispenser. *260 3 PL-1*

The tanks were of steel construction with no fiberglass coating or cathodic protection. No evidence of petroleum staining or odor was noticed in soils around the tanks, and no evidence of free-phase petroleum product was observed upon the removal of each of the USTs. No perforations were evident in any of the tanks. Minor pitting was visible on UST-2. A certificate of disposal was generated for all three USTs by STE and is included in Appendix B. No water or bedrock was encountered in any of the UST basins. All product and vent lines were removed during tank closure activities. The dispenser island associated with UST-3 was removed. There was no dispenser attached to the piping at the time of the tank closure. The dispenser island and dispenser associated with UST-2 was left in place.

Soils excavated from around the tanks were screened for organic vapors with a Foxboro 128 Organic Vapor Analyzer (OVA). These samples were collected for screening purposes only, and were not submitted for analysis. Detectable levels of organic vapors were not discovered in the samples, and the excavated soils were subsequently returned to the excavations and the excavations were backfilled to grade with clean fill transported from off-site. A description of sample collection and decontamination procedures is detailed in Appendix B.

### **3.0 Soil Screening and Sampling Procedures**

All soil samples were collected from either the excavator bucket or a decontaminated stainless steel hand auger. Decontamination procedures are documented in Appendix C. Care was taken to assure that the soils were collected from native material and that samples collected from the excavator bucket did not come in contact with the bucket itself.

After the collection of each soil sample, the sample was divided in half. One-half of the sample

was screened for organic vapors. The remaining half of the sample was placed in a new glass container, sealed, labeled and stored on ice until delivery under chain-of-custody control to a subcontract laboratory. Sample collection and screening procedures are explained in Appendix C. A copy of the laboratory results and chain-of-custody (COC) are included in Appendix D. Table 1 summarizes the OVA screening and the analytical results.

#### **4.0 Soil Sample Analytical Results**

All of the soil samples were analyzed by modified California GC Method SW-846 for total petroleum hydrocarbon (TPH) with EPA methods 5030 and 3550 used as sample preparation. Two of the samples (UST-2PL-1 and UST-3D-1) exceeded North Carolina Division of Environmental Management (NCDEM) guidelines of 40 parts per million (ppm) for diesel range TPH. The analytical results are summarized in Table 1.

#### **5.0 Installation of Soil Borings**

Due to elevated levels of diesel range TPH in three soil samples collected during the UST closure, RES installed three soil borings (UST-2PL-1A, UST-2D-1A and UST-3D-1A). The borings were installed to vertically delineate the extent of diesel range TPH.

The soil borings were installed to approximately six to seven feet below grade on January 5, 1995 using a decontaminated hand auger. Soil samples were collected from the hand auger bucket at three-foot intervals and screened with an OVA. The borings were continued until OVA screening results indicated that elevated levels of TPH had diminished. Two soil samples were collected from each boring for analyses. The two samples submitted from each boring were:

- The sample with the highest OVA reading.
- The deepest sample.

Soil field screening and laboratory analytical results are indicated in Table 2. Soil boring logs are included in Appendix E.

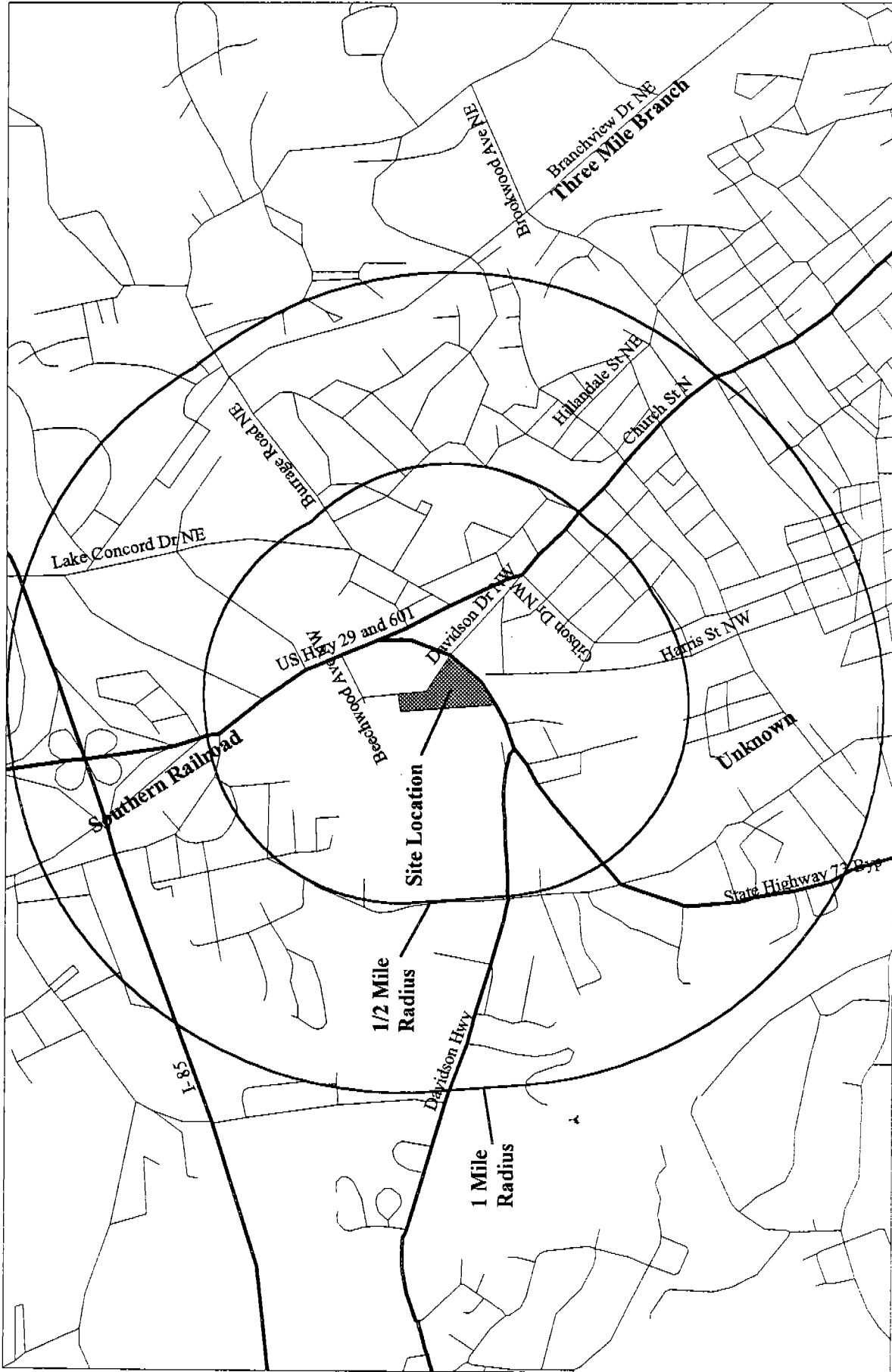
## **6.0 Conclusions**

According to analytical results of the soil samples collected during the UST closure, concentrations of diesel range TPH were above current North Carolina guidelines of 40 ppm for samples UST-2 PL-1 and UST-3 D-1. Soil sample UST-2 D-1 also exhibited evidence of contamination although below NCDEM action levels. No evidence of free phase petroleum was observed in the excavation during this investigation. In addition, no evidence of bedrock or groundwater was observed during excavation.

Due to levels of diesel range TPH in the UST closure soil samples, soil borings were installed in these areas, and additional samples collected to determine the vertical extent of diesel range TPH. Six soil samples were collected from the borings and analyzed. Analyses indicated that TPH concentrations ranged from 964 ppm to non-detectable and extended to approximately four below grade.

A copy of this report should be forwarded to:

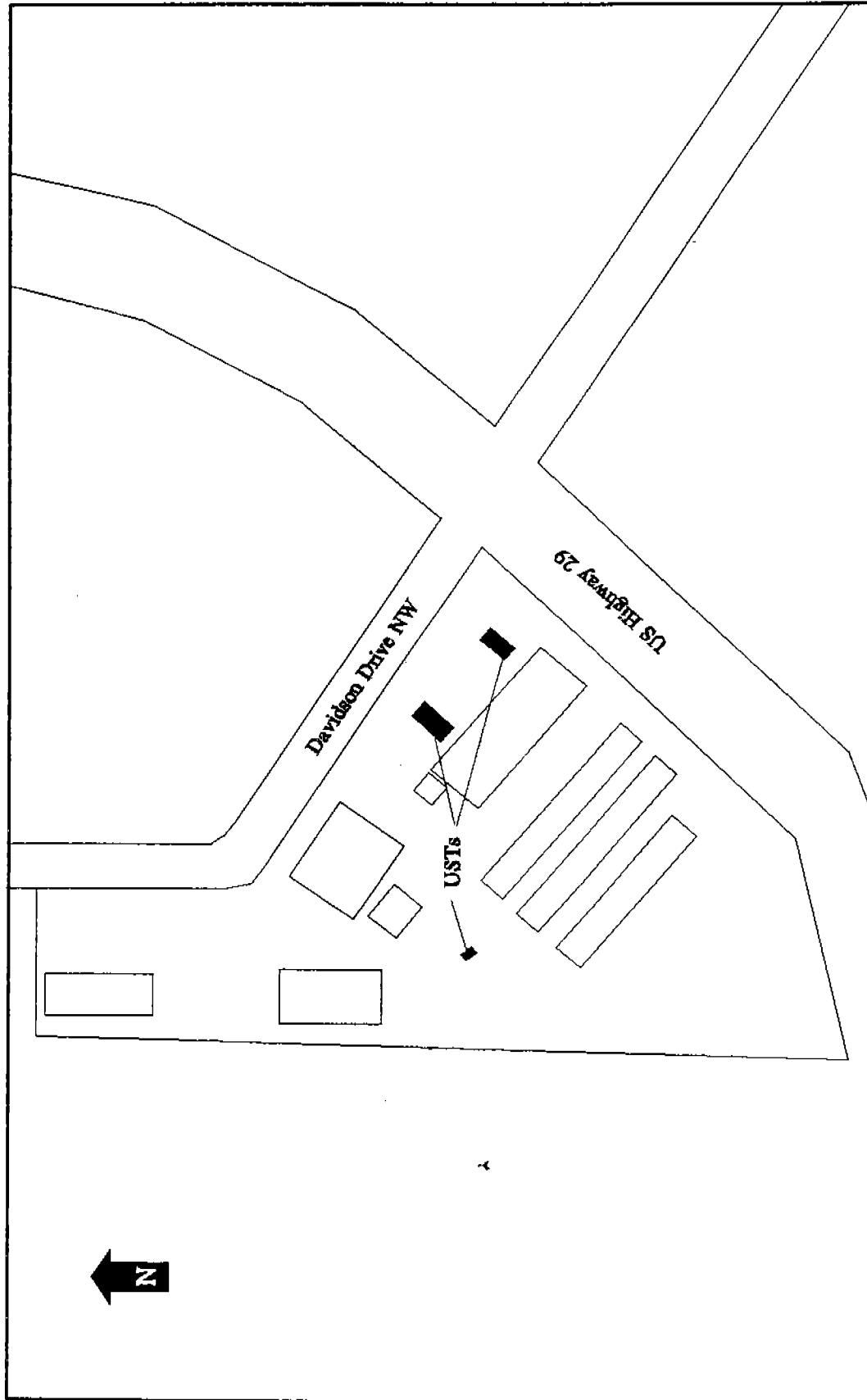
North Carolina Division of Environmental Management  
Mooresville Regional Office  
Groundwater Section  
919 North Main Street  
Mooresville, NC 28115 - 0950



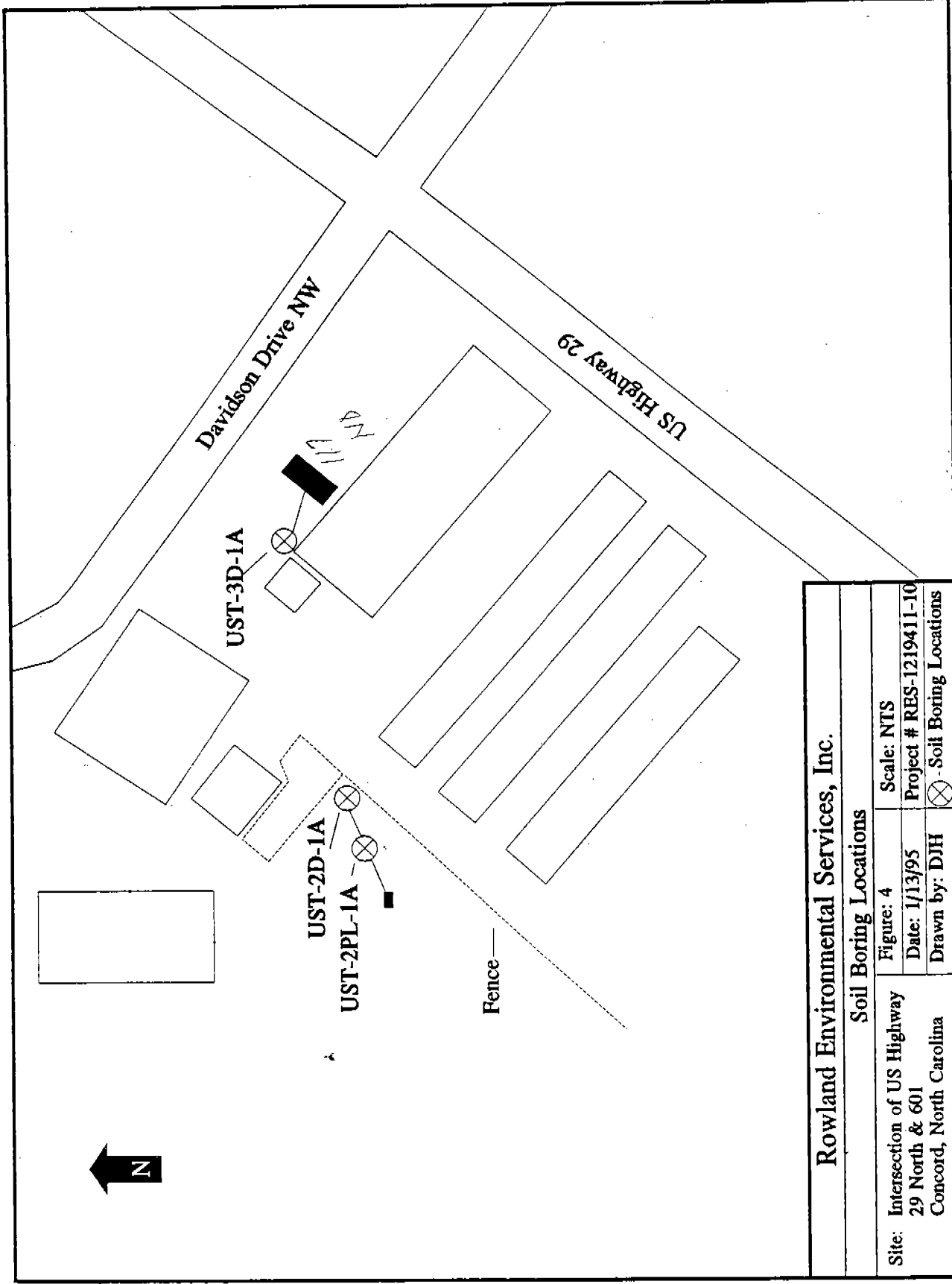
## Site Location

Figure: 1  
 Project Number: RES-1219411-11  
 Site:  
 JHM  
 Davidson and Highway 601 Bypass  
 Concord, North Carolina  
 Project Manager: GWR  
 Date: 01/16/95  
 Scale: Unknown



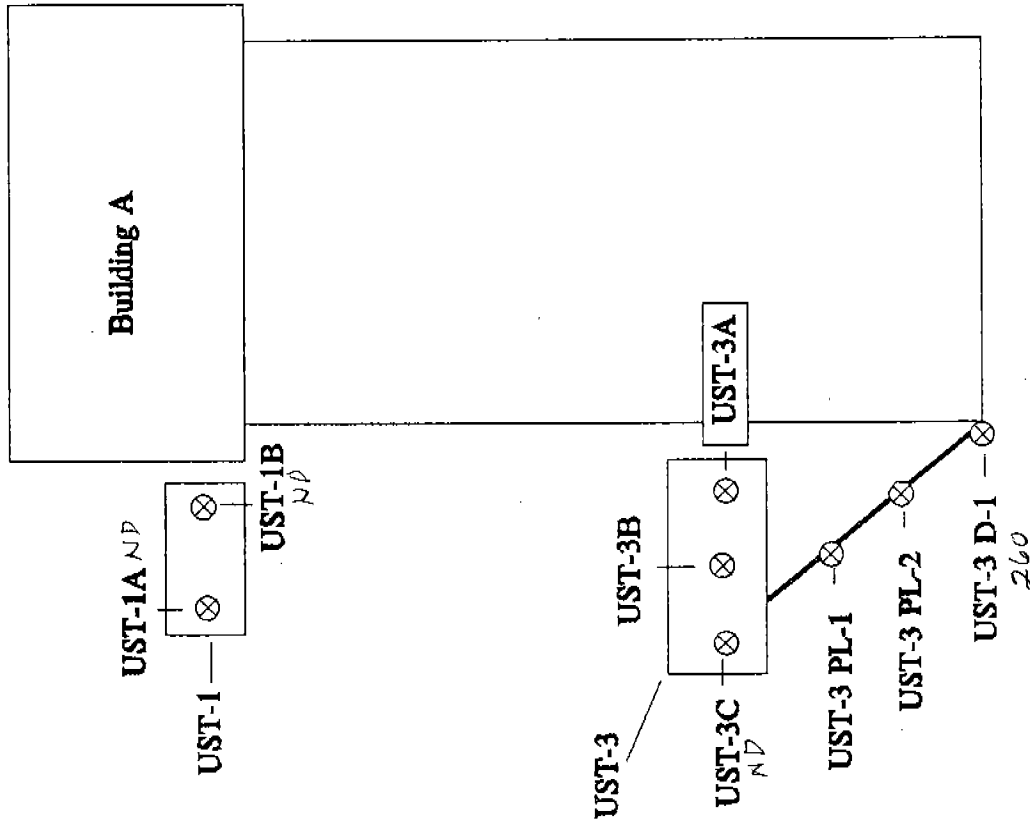


<b>Rowland Environmental Services, Inc.</b>			
<b>Site Plan</b>			
<b>Site:</b> Intersection of US Highway 29 North & 601 Concord, North Carolina	<b>Figure:</b> 2	<b>Scale:</b> NTS	<b>Project #:</b> RES-64946-10
	<b>Date:</b> 06/23/94	<b>Drawn by:</b> GWR	



<b>Rowland Environmental Services, Inc.</b>	
<b>Soil Boring Locations</b>	
Figure: 4	Scale: NTS
Date: 1/13/95	Project # RES-1219411-10
Drawn by: DJH	⊗ - Soil Boring Locations
Site: Intersection of US Highway 29 North & 601 Concord, North Carolina	

Highway 29 (601 Bypass)



Davidson Dr. —

Rowland Environmental Services, Inc.

UST/Sampling Locations

Site: Intersection of US Highway 29 North & 601 Concord, North Carolina	Figure: 3	Date: 1/13/95
	Drawn by: DJH	Scale: NTS
	Project # RES-1219411-1	

Table I.  
Soil Field Screening and Laboratory Data for  
UST Closure Assessment

JHM

Highway 29 and Davidson Drive  
Concord, North Carolina

Project Number: RES-1219411-1

Sample ID	Sample Submittal Date	Sample Type	Sample Depth (feet)	Soil Description	TPH 3550 (mg/kg)	TPH 5030 (mg/kg)	Organic Vapor Readings (ppm)
UST-1A	11/30/94	Soil	12	Orange, Clayey Micascious Silt	ND	ND	-
UST-2A	"	"	12	Orange, Clayey Micascious Silt	ND	ND	-
UST-2A	12/1/94	"	6	Orange, Tan Silt	ND	ND	-
UST-2B	"	"	6	Orange, Tan Silt	ND	ND	-
UST-2 D-1	"	"	2	Brown, Clayey Silt	34	ND	12
UST-2 PL-1	"	"	2	Brown, Clayey Silt	66	ND	-
UST-3A	"	"	15	Tan Sand	ND	ND	-
UST-3B	"	"	15	Tan Sand w/ Red Clay	ND	ND	-
UST-3 C	"	"	15	Tan Sand w/ Red Clay	ND	ND	-
UST-3 D-1	"	"	3	Orange, Clayey, Micascious Silt	260	ND	4
UST-3 PL-1	"	"	3	Orange, Tan Clay	N/A	N/A	-
UST-3 PL-2	"	"	3	Orange, Tan Clay	ND	ND	-

mg/kg = parts per million (ppm).

**BOLD** = Concentrations exceed North Carolina Division of Environmental Management guidelines.

ND = Not detected at or above detection limits.

N/A = Not applicable.

- = No detectable organic vapors were discovered

**Table 2.**  
**Soil Field Screening and Laboratory Data for**  
**Soil Borings**

**JHM**

**Highway 29 and Davidson Drive**  
**Concord, North Carolina**

**Project Number: RES-1219411-11**

Sample ID	Sample Date	Sample Type	Sample Depth (feet)	Soil Description	TPH 3550 (mg/kg)	Organic Vapor Readings (ppm)
UST-2 PL-1A S004	1/5/94	Soil	4	Red Clayey Silt	ND	2
UST-2 PL-1A S006	"	"	6	Red Clayey Silt	ND	-
UST-2 D-1A S004	"	"	4	Red Clayey Silt	<b>964</b>	15
UST-2 D-1A S006	"	"	6	Red Clayey Silt	ND	-
UST-3 D-1A S004	"	"	4	Red Clayey Silt	<b>117</b>	10
UST-3 D-1A S007	"	"	7	Red Clayey Silt	ND	-

mg/kg = parts per million (ppm).

ND = Not detected at or above detection limits.

**BOLD**= Diesel range TPH concentrations above NCDEM guidelines of 40 ppm.

- = No detectable organic vapors were discovered in the sample.

**APPENDIX A**

**Special Transportation Manifest**

SPECTRUM-NATIONWIDE ENVIRONMENT, INC.  
SPECIAL TRANSPORTATION MANIFEST No. 1549

GENERATOR INFORMATION <sup>Y.R.</sup>

Generator Roland Environmental <sup>As Agent</sup> Project # \_\_\_\_\_  
717 Atanda Ave. Suite N Phone 376-7732  
Charlotte NC 28206 Contact David Howell  
Shipment origination 825 Davidson Dr. Concord

I certify that the materials being shipped under this special transportation manifest are properly described, classified, packaged, marked, labeled and are in proper condition for transport in commerce under the applicable regulations of the state, U.S. Department of Transportation, and the U.S. Environmental Protection Agency. I further certify that this material is not a "hazardous waste", and has been delivered to the transporter below, for shipment as indicated on this manifest document.

Generator Signature: Hugh H. Morrison Date: \_\_\_\_\_

Material Description	Contaminant	Container	Total Quantity	Unit
1) <u>NCS NA 1993</u> <u>Combustible liquid</u>	<u>Fuel oil</u>	<u>2 Tanks</u>	<del>500</del> <u>700</u>	<u>gallons</u>
2) _____	_____	_____	_____	_____

TRANSPORTER INFORMATION

Spectrum-Nationwide Environmental, Inc. EPA # NCD986172435  
P.O. Box 7351 Emergency Phone: 704-346-5451  
Charlotte, NC 28241 Phone: 704-334-2164

As the transporter, I certify that the materials described above being shipped under this special transportation manifest are properly classified, packaged, labeled, secured and are in proper condition for transport in commerce under the applicable regulations governing transportation, and I hereby receive this material for delivery to the facility designated.

Transporter Signature: Robert A. Bell Date: 11-30-94

FACILITY INFORMATION

The transporter will deliver the materials described above to one or more of the facilities listed below for treatment and/or disposal in a manner that has been authorized by the State of North Carolina.

- \_\_\_\_\_ Cunningham Brick Co., Route 2 Cunningham Brick Road Thomasville, NC 27360  
Disposal via incineration manifest number \_\_\_\_\_
- Energy Recovery Resources, Inc., P.O. Box 5651, Charlotte, NC 28225  
Disposal via a reusable fuels blending program manifest number 12158
- \_\_\_\_\_ Other  
manifest number \_\_\_\_\_

**APPENDIX B**

**Certificate of UST Disposal**



# SOUTHERN TANK & ENVIRONMENTAL, INC.

## CERTIFICATE OF DISPOSAL

FEDERAL/CERTIFICATE # 56-1669418/10122 DATE 12/2/94

### CONTRACTOR

Rowland Environmental

717 N. Atando Ave.

Charlotte, N.C. 28206

### LOCATION

859 Davidson Dr.

Concord, N.C.

### TYPE OF TANK

### SIZE

### CONTENT IN GAL.

### TANK ID#

UST 8,000 gallon

8' x 21'4"

Less than 1%

STDS-4087

UST 6,000 gallon

10'x13'5"

Less than 1%

STDS-4088

UST 550 gallon

STD

Less than 1%

STDS-4089

Southern Tank & Environmental, Inc. certifies that the above mentioned tanks have been properly disposed of at 319 Lawyers Rd., Indian Trail, NC, and the contents and sludges processed in full compliance with Local, State and Federal regulations.

Southern Tank & Environmental, Inc.



Randy L. Williams

## **APPENDIX C**

### **Soil Sample Screening Procedures**

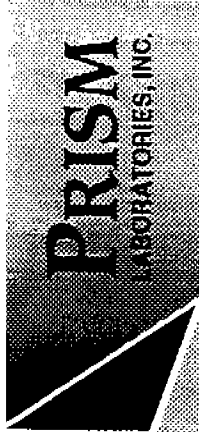
All samples were screened with an organic vapor analyzer (OVA) utilizing the following procedure. One half of each sample was placed in a sealable storage bag and sealed. The sample was then disaggregated and allowed to volatilize for approximately fifteen minutes. The probe of the OVA was then inserted into the bag, and the head space screened for organic vapors. The other half of each sample was placed in a new glass container, sealed, labeled and stored on ice until delivery under chain-of-custody control to a subcontract laboratory.

### **Decontamination Procedures**

Sampling equipment was decontaminated before each sampling event using a soap and tap water wash, a tap water rinse followed by an alcohol rinse and finally a de-ionized water rinse.

**APPENDIX D**

**Laboratory Results and Chain-of-Custody (C.O.C.)**



Full Service Analytical & Environmental Solutions

Client Rowland Commercial Services  
 Address 717 N Alameda Ave  
Charlotte, NC 28206  
 Phone 704-296-1732

Report To G.I. Rowland  
 Bill To RES  
 P.O.#/Billing Reference  
 Project Name RES-64946-1

**CHAIN OF CUSTODY RECORD**  
 449 Springbrook Road ▲ Charlotte, NC 28217  
 P.O. Box 240543 ▲ Charlotte, NC 28224-0543  
 Phone: 704/529-6364 ▲ Fax: 704/525-0409

**PRESS DOWN FIRMLY - 3 COPIES**

Lab Location Requested for Certified Analysis NC  SC  Other   
 Water Chlorinated Yes  No  NA   
 Sample Iced Upon Collection Yes  No   
 Requested Due Date 12.9.94

CLIENT SAMPLE DESCRIPTION	DATE COLLECTED	TIME COLLECTED MILITARY HOURS	MATRIX (SOIL, WATER OR SLUDGE)	SAMPLE CONTAINER		PRESERVATIVES	ANALYSES REQUESTED		REMARKS	SUB LAB CERT. ID NO.	PRISM LAB ID NO.
				*TYPE SEE BELOW	NO.		SIZE				
UST-1A	11-20-94	15:45	Soil	CG	1	None	X	X		27094	27094
UST-1B	"	15:55	"	"	"	"	X	X		27095	27095
UST-2A	12-1-94	14:05	"	"	"	"	X	X		27096	27096
UST-2B	"	14:10	"	"	"	"	X	X		27097	27097
UST-2 D-1	"	14:25	"	"	"	"	X	X		27098	27098
UST-2 P-1	"	14:30	"	"	"	"	X	X		27099	27099
UST-3A	"	11:40	"	"	"	"	X	X		27100	27100
UST-3B	"	11:48	"	"	"	"	X	X		27101	27101
UST-3C	"	12:00	"	"	"	"	X	X		27102	27102
UST-3 D-1	"	13:45	"	"	"	"	X	X		27103	27103

Sampler's Signature David Howell Sampled By (Print Name) David Howell Affiliation RES

Additional Comments: 1610012

Received By: (Signature) David Howell Date 12/1/94 Military/Hours 1:50

Received By: (Signature) \_\_\_\_\_ Date \_\_\_\_\_

Received For Prism Laboratories By: David Howell Date 12/1/94

Method of Shipment: \_\_\_\_\_

NPDES: NC  SC  OTHER  UST: NC  SC  OTHER   
 GROUNDWATER: NC  SC  OTHER  DRINKING WATER: NC  SC  OTHER   
 SOLID WASTE: NC  SC  OTHER  OTHER: NC  SC  OTHER

\*CONTAINER TYPE CODES: A = Amber C = Clear G = Glass P = Plastic; TL = Teflon-Lined Cap VOA = Volatile Organics Analysis (Zero Head Space) FINAL REPORT COPY

# Lab Report

NC Certification No. 402  
SC Certification No. 99012  
NC Drinking Water Cert. No. 37735



December 12, 1994

Rowland Environmental  
Attn: Gil Rowland  
717-N. Atando Ave.  
Charlotte, N.C. 28206

Dear: Mr. Rowland:

Below are the results of analysis of 1 sample received for examination on December 1, 1994:

Sample I.D. AA27094                      Customer Code: ROWLAND  
Login Group #: 6120A12                  Prism Customer Number: 7123  
Phone Number: (704)376-7732 fax 376-5137  
Customer Sample I.D#: UST-1A  
Sample collection date: 11/30/94      Time: 15:45  
Lab submittal date: 12/01/94        Time: 17:50

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
-----			
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	78	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10
PREP. METHOD 5030		Completed	
TPH - GASOLINE RANGE	mg/kg	Less than	1.0

Sample comments:

Project Name: RES-64946-1

Please advise should you have questions concerning these data.

Respectfully submitted,

Angela D. Overcash  
Laboratory Director

# Lab Report

NC Certification No. 402  
SC Certification No. 99012  
NC Drinking Water Cert. No. 37735



December 12, 1994

Rowland Environmental  
Attn: Gil Rowland  
717-N. Atando Ave.  
Charlotte, N.C. 28206

Dear: Mr. Rowland:

Below are the results of analysis of 1 sample received for examination on December 1, 1994:

Sample I.D. AA27095                      Customer Code: ROWLAND  
Login Group #: 6120A12                  Prism Customer Number: 7123  
Phone Number: (704)376-7732 fax 376-5137  
Customer Sample I.D#: UST-1B  
Sample collection date: 11/30/94      Time: 15:55  
Lab submittal date: 12/01/94        Time: 17:50

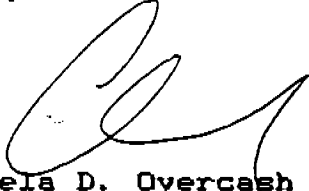
TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	77	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10
PREP. METHOD 5030		Completed	
TPH - GASOLINE RANGE	mg/kg	Less than	1.0

Sample comments:

Project Name: RES-64946-1

Please advise should you have questions concerning these data.

Respectfully submitted,

  
Angela D. Overcash  
Laboratory Director











# Lab Report



NC Certification No. 402  
SC Certification No. 99012  
NC Drinking Water Cert. No. 37735

December 12, 1994

Rowland Environmental  
Attn: Gil Rowland  
717-N. Atando Ave.  
Charlotte, N.C. 28206

Dear: Mr. Rowland:

Below are the results of analysis of 1 sample received for examination on December 1, 1994:

Sample I.D. AA27100                      Customer Code: ROWLAND  
Login Group #: 6120A12                      Prism Customer Number: 7123  
Phone Number: (704)376-7732 fax 376-5137  
Customer Sample I.D#: UST-3A  
Sample collection date: 12/01/94      Time: 11:40  
Lab submittal date: 12/01/94          Time: 17:50

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
-----			
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	88	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10
PREP. METHOD 5030		Completed	
TPH - GASOLINE RANGE	mg/kg	Less than	1.0

Sample comments:

Project Name: RES-64946-1

Please advise should you have questions concerning these data.

Respectfully submitted,

Angela D. Overcash  
Laboratory Director









# Lab Report

NC Certification No. 402  
SC Certification No. 99012  
NC Drinking Water Cert. No. 37735



Full Service Analytical & Environmental Solutions

December 12, 1994

Rowland Environmental  
Attn: Gil Rowland  
717-N. Atando Ave.  
Charlotte, N.C. 28206

Dear: Mr. Rowland:

Below are the results of analysis of 1 sample received for examination on December 1, 1994:

Sample I.D. AA27102                      Customer Code: ROWLAND  
Login Group #: 6120A12                  Prism Customer Number: 7123  
Phone Number: (704)376-7732 fax 376-5137  
Customer Sample I.D#: UST-3C  
Sample collection date: 12/01/94      Time: 12:00  
Lab submittal date: 12/01/94        Time: 17:50

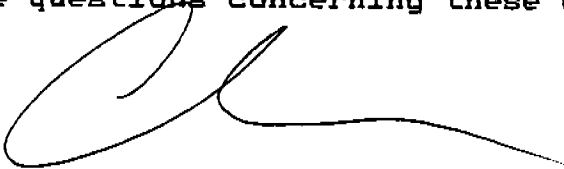
TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
-----			
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	90	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10
PREP. METHOD 5030		Completed	
TPH - GASOLINE RANGE	mg/kg	Less than	1.0

Sample comments:

Project Name: RES-64946-1

Please advise should you have questions concerning these data.

Respectfully submitted,



Angela D. Overcash  
Laboratory Director





**Lab Report**Page: 2  
January 13, 1995

Rowland Environmental Sample I.D. AA28119 (continued)

Full Service Analytical &amp; Environmental Solutions

## Sample comments:

RES-1219401-11

Sample I.D. AA28120 Customer Code: ROWLAND  
 Login Group #: 6485A6 Prism Customer Number: RES  
 Phone Number: (704)376-7732 fax 376-5137  
 Customer Sample I.D#: #2 D-1A 5004  
 Sample collection date: 01/05/95 Time: 10:30  
 Lab submittal date: 01/05/95 Time: 14:48

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
-----			
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	80	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	964	100

## Sample comments:

RES-1219401-11

Sample I.D. AA28121 Customer Code: ROWLAND  
 Login Group #: 6485A6 Prism Customer Number: RES  
 Phone Number: (704)376-7732 fax 376-5137  
 Customer Sample I.D#: #2 D-1A 5006  
 Sample collection date: 01/05/95 Time: 11:15  
 Lab submittal date: 01/05/95 Time: 14:48

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
-----			
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	81	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10

## Sample comments:

RES-1219401-11

Sample I.D. AA28122 Customer Code: ROWLAND  
 Login Group #: 6485A6 Prism Customer Number: RES  
 Phone Number: (704)376-7732 fax 376-5137  
 Customer Sample I.D#: #3 D-1A 5004  
 Sample collection date: 01/05/95 Time: 10:50  
 Lab submittal date: 01/05/95 Time: 14:48

# Lab Report

Page: 3

January 13, 1995

Rowland Environmental

Sample I.D. AA28122 (continued)

Full Service Analytical & Environmental Solutions



TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	76	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	117	10

Sample comments:

RES-1219401-11

Sample I.D. AA28123

Login Group #: 6485A6

Phone Number: (704)376-7732 fax 376-5137

Customer Sample I.D#: #3 D-1A 5007

Sample collection date: 01/05/95 Time: 11:45

Lab submittal date: 01/05/95 Time: 14:48

Customer Code: ROWLAND

Prism Customer Number: RES

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
CALCULATIONS BASED ON DRY WEIGHT	% DRY WT.	81	
PREP. METHOD 3550		Completed	
TPH - DIESEL RANGE	mg/kg	Less than	10

Sample comments:

RES-1219401-11

Please advise should you have questions concerning these data.

Respectfully submitted,

Angela D. Overcash  
Laboratory Director

# CHAIN OF CUSTODY RECORD

449 Springbrook Road ▲ Charlotte, NC 28217  
 P.O. Box 240543 ▲ Charlotte, NC 28224-0543  
 Phone: 704/529-6364 ▲ Fax: 704/525-0409

**PRESS DOWN FIRMLY - 3 COPIES**

Full Service Analytical & Environmental Solutions

Client: Rowland Environmental Services  
 Address: 719 N Atandt Ave  
Charlotte, N.C. 28206  
 Phone: 704-376-7732

Report To: Gil Rowland  
 Bill To: RES  
 P.O.#/Billing Reference: \_\_\_\_\_  
 Project Name: RES-1219401-11

Lab Location Requested for Certified Analysis NC  SC \_\_\_\_\_ Other \_\_\_\_\_  
 Water Chlorinated Yes \_\_\_\_\_ No  NA   
 Sample Iced Upon Collection Yes  No \_\_\_\_\_  
 Requested Due Date \_\_\_\_\_

CLIENT SAMPLE DESCRIPTION	DATE COLLECTED	TIME COLLECTED MILITARY HOURS	MATRIX (SOIL, WATER OR SLUDGE)	SAMPLE CONTAINER		PRESERVATIVES	ANALYSES REQUESTED	REMARKS	SUB LAB CERT. ID NO.	PRISM LAB ID NO.
				*TYPE SEE BELOW	NO. SIZE					
US7-2 PL1A 5004	1-5-95	10:15	Soil	CG	1 4oz	None	X			
US7-2 PL1A 5006	"	11:00	"	"	1 "	"	X			
US7-2 D-1A 5004	"	10:30	"	"	1 "	"	X			
US7-2 D-1A 5006	"	11:15	"	"	1 "	"	X			
US7-3 D-1A 5004	"	10:50	"	"	1 "	"	X			
US7-3 D-1A 5009	"	11:45	"	"	1 "	"	X			

Sampler's Signature: David Howell Sampled By (Print Name): David Howell Affiliation: RES

Additional Comments: \_\_\_\_\_

Received By: (Signature) \_\_\_\_\_ Date \_\_\_\_\_ Military/Hours \_\_\_\_\_  
 Received By: (Signature) \_\_\_\_\_ Date \_\_\_\_\_  
 Received For Prism Laboratories By: [Signature] Date 1/5/95 11:48

Method of Shipment: \_\_\_\_\_

NPDES: NC \_\_\_\_\_ US: \_\_\_\_\_ GROUNDWATER: NC \_\_\_\_\_ DRINKING WATER: NC \_\_\_\_\_ SOLID WASTE: NC \_\_\_\_\_ OTHER: NC \_\_\_\_\_  
 SC \_\_\_\_\_ OTHER: SC \_\_\_\_\_  
 OTHER: \_\_\_\_\_ OTHER: \_\_\_\_\_

\*CONTAINER TYPE CODES: A = Amber C = Clear G = Glass P = Plastic TL = Teflon-Lined Cap VOA = Volatile Organics Analysis (Zero Head Space)

CUSTOMER COPY

# CHAIN OF CUSTODY REPORT

449 Springbrook Road ▲ Charlotte, NC 28217  
 P.O. Box 240543 ▲ Charlotte, NC 28224-0543  
 Phone: 704/529-6364 ▲ Fax: 704/525-0409

**PRESS DOWN FIRMLY - 3 COPIES**

Full Service Analytical & Environmental Solutions

Client Rowland Environmental Services Report To Gil Rowland  
 Address 717-N Alameda Ave Bill To RES  
Charlotte, N.C. 28206 P.O.#/Billing Reference RES-69946-1  
 Phone 704-396-1732 Project Name RES-69946-1

Lab Location Requested for Certified Analysis NC  SC  Other   
 Water Chlorinated Yes  No  NA   
 Sample Iced Upon Collection Yes  No   
 Requested Due Date 12-9-94

CLIENT DESCRIPTION	DATE COLLECTED	TIME COLLECTED MILITARY HOURS	MATRIX (SOIL, WATER OR SLUDGE)	SAMPLE CONTAINER		PRESERVATIVES	ANALYSES REQUESTED		REMARKS	SUB LAB CERT. ID NO.	PRISM LAB ID NO.
				*TYPE SEE BELOW	NO.		SIZE				
U57-3 P1-1	12-1-94	12:25	Soil	CG	1	4oz	X	X			27104
U57-3 P1-2	"	12:15	"	"	"	"	X	X			27105

Sampler's Signature David Howell Sampled By (Print Name) David Howell Affiliation RES

Relinquished By: (Signature)	Received By: (Signature)	Date	Military/Hours
<u>David Howell</u>			

Additional Comments: WIP

NPDES: NC  SC  OTHER  UST: NC  SC  OTHER   
 GROUNDWATER: NC  SC  OTHER  DRINKING WATER: NC  SC  OTHER   
 SOLID WASTE: NC  SC  OTHER  OTHER: NC  SC  OTHER

\*CONTAINER TYPE CODES: A = Amber C = Clear G = Glass P = Plastic; TL = Teflon-Lined Cap VOA = Volatile Organics Analysis (Zero Head Space) FINAL REPORT COPY

**APPENDIX E**

**Soil Boring Logs**











**CAPITAL ADVISORS**  
*Real Estate Financial Services*

November 14, 1996

Mr. Dan Graham  
North Carolina Department of Environmental Management  
Mooreville Regional Office  
919 N. Main Street  
Mooreville, NC 28115-0950

N.C. DEPT. OF  
ENVIRONMENT, HEALTH,  
& NATURAL RESOURCES

NOV 15 1996

DIVISION OF ENVIRONMENTAL MANAGEMENT  
MOOREVILLE REGIONAL OFFICE

Re: Underground Storage Tank Closure Report  
Shoppes at Davidson Corner  
US Highway 29 at Davidson Corner  
Concord, NC

Dear Dan:

Per our conversation this morning, I have enclosed a copy of the 1995 UST Closure Report prepared by Rowland Environmental on the above-referenced property. As I indicated, Principal Mutual Life Insurance Company, the lender on this shopping center, would like verification from your department that a copy of this report has been provided to your department.

At your earliest convenience, please issue a letter confirming your receipt and review of the enclosed. If you would like to see a copy of the recently completed Phase I Environmental Report prepared by Trigon Engineering, please let me know and I will obtain a copy for your review.

Thank you again for your assistance.

Sincerely,

CAPITAL ADVISORS

Suzanne D. Lail

/s/  
Enclosure

cc: Mr. Hugh Morrison, JHM Properties, LLC  
Mr. Troy Kort, Principal Mutual Life Insurance Company



## MORRISON BROTHERS COMPANIES

*E.L. Morrison Lumber Co. Inc. • White Park Co. • JHM Properties, LLC • Hermitage Assoc.*

JOHN H. MORRISON, JR.  
HUGH H. MORRISON

Mr. Dan Graham  
Mooresville Regional Office  
N. C. Dept. Of Environmental Health and Natural Resources  
919 N. Main Street  
Mooresville, NC 28115

Re: Shoppes at Davidson Corner  
8.85 acre shopping center development  
Intersection of Highway 73 and Davidson Drive  
Concord, Cabarrus County, North Carolina

Dear Mr. Graham:

I understand you have reviewed the 1995 Underground Storage Tank Removal Report prepared by Rowland Environmental for the above-referenced site. Please be advised that, while we have not performed a formal well water survey, all of the homes and businesses within a one-quarter mile radius of the shopping center site do have access to public utilities provided by the City of Concord. Further, two Phase I Environmental Assessment Surveys have been made of this site and no contamination was noted and no follow-up investigation was recommended by either survey.

We would appreciate your issuing a statement that no further action is required by the State. Feel free to call me at (704) 722-2222 if you have any questions or need additional information.

JHM Properties, LLC

Hugh Morrison

State of North Carolina  
Department of Environment,  
Health and Natural Resources  
Mooresville Regional Office

James B. Hunt, Jr., Governor  
Jonathan B. Howes, Secretary



DIVISION OF WATER QUALITY

March 26, 1997

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

JHM  
Post Office Box 145  
Concord, North Carolina 28025  
Attention: John Morrison

Subject: Water Supply Well Inventory

Shoppes at Davidson Corner  
US Highway 29 and Davidson Drive  
GW Incident N<sup>o</sup> Pending  
Site Priority Rank: E?  
Cabarrus County, N.C.

Dear Mr. Morrison:

The Groundwater Section of the Mooresville Regional Office has reviewed the underground storage tank closure report, submitted by Capital Advisors, and noted that the required water supply well inventory report has not been received. As the owner or operator of the subject UST systems, you are required to conduct a water supply well survey within a 1,500 foot radius of each site. In particular, this survey must include a potable well inventory and a sketch showing the distances to public and private water supply wells. If no wells are located within the above stated radius for each site, submit a statement to that effect. Also, please complete the required GW/UST-2 form (enclosed). This information should be submitted to this office within 30 days of receipt of this letter.

Should you have any questions, please call me at (704) 663-1699, ext. 235.

Sincerely,

Dan Graham  
Hydrogeological Technician II

Enclosure

cc: Suzanne D. Lail - Capital Advisors

DSG

State of North Carolina  
Department of Environment,  
Health and Natural Resources  
Mooresville Regional Office

James B. Hunt, Jr., Governor  
Jonathan B. Howes, Secretary



DIVISION OF WATER QUALITY

April 4, 1997

Morrison Brothers Companies  
Post Office Box 145  
Concord, North Carolina 28025  
Attention: Hugh Morrison

RE: Soil Sample Results from  
Underground Storage Tank Closure  
Shoppes at Davidson Corner  
Site Priority Rank E  
Cabarrus County, N.C.

Dear Mr. Morrison:

The Groundwater Section of the Division of Water Quality at the Mooresville Regional Office has received the laboratory analyses from six soil samples collected during the closure of three underground storage tanks at the subject site. The report arrived on November 15, 1996. Based on the reported results, no further action is required at this time. Please send soil disposal manifests for all excavated contaminated soil. Also, please complete the GW/UST-2 form (enclosed) and return it to the address on the back of the form.

Should you have any questions, please do not hesitate to call me.

Sincerely,

Dan Graham  
Hydrogeological Technician II

Enclosure

cc: Faye Sweat - Groundwater Section

DSG

919 North Main Street,  
Mooresville, North Carolina 28115  
Voice 704-663-1699



FAX 704-663-6040

An Equal Opportunity/Affirmative Action Employer  
50% recycled/10% post-consumer paper

# POLLUTION INCIDENT/U.S.T. LEAK REPORTING FORM

Department of Environment, Health, Natural Resources  
 Division of Environmental Management  
 GROUNDWATER SECTION

Confirm. GW Contamination (Y/N) \_\_\_\_\_

Major Soil Contamination (Y/N) \_\_\_\_\_

Minor Soil Contamination (Y/N) Y

Incident # 17112

Date Incident Occurred  
 or Leak Detected 12/1/94

ATTN: FAYE SWEAT

## INCIDENT DESCRIPTION

Incident Location/Name

Shoppes @ Davidson Corner

Address

@ Hwy 29 at Davidson Corner

City/Town

Concord

County

Cabarrus

Region

MRO

Briefly Describe Incident

During ~~the~~ tanks excavation  
 petroleum contaminated soil was documented.

3550 = 964 ppm

## POTENTIAL SOURCE OWNER-OPERATOR

Potential Source Owner-Operator

John Morrison

Telephone

Company

JHM

Street Address

P.O. Box 145

City

Concord

County

Cabarrus

State

NC

Zip Code

28025

### OWNERSHIP

0. N/A 1. Municipal 2. Military 3. Unknown 4. Private 5. Federal 6. County 7. State

### OPERATION TYPE

0. N/A 1. Public Service 2. Agricultural 3. Residential 4. Educational/Relig. 5. Industrial 6. Commercial 7. Mining

## POLLUTANTS INVOLVED

MATERIALS INVOLVED

Diesel

AMOUNT LOST

AMOUNT RECOVERED

## SOURCE OF POLLUTION

### PRIMARY SOURCE OF POLLUTION (Select one)

- 1. Intentional dump
- 2. Pit, pond, lagoon
- 3. Leak-underground
- 4. Spray irrigation
- 5. Land application
- 6. Animal feedlot
- 7. Source unknown
- 8. Septic tank
- 9. Sewer line
- 10. Stockpile
- 11. Landfill
- 12. Soil-surface
- 13. Well
- 14. Above-ground Storage Tank
- 15. Nonpoint source

### PRIMARY POLLUTANT TYPE (Select one)

- 1. Pesticide/herbicide
- 2. Radioactive waste
- 3. Gasoline/diesel
- 4. Heating oil
- 5. Other petroleum prod.
- 6. Sewage/septage
- 7. Fertilizers
- 8. Sludge
- 9. Solid waste leachate
- 10. Metals
- 11. Other inorganics
- 12. Other organics

### LOCATION

- 1. Facility
- 2. Railroad
- 3. Waterway
- 4. Pipeline
- 5. Dumpsite
- 6. Highway
- 7. Residence
- 8. Other

### SETTING

- 1. Residential
- 2. Industrial
- 3. Urban
- 4. Rural

Site Priority  
 Ranking

E?

D.E.M. Regional Contact

Dan Graham

Signature

Dan Graham

Date

3/26/97

IMPACT ON DRINKING WATER SUPPLIES

WELLS AFFECTED 1. YES 2. NO

NUMBER OF WELLS AFFECTED \_\_\_\_\_

Well(s) Contaminated: (User Name)

1.

2.

3.

4.

5.

Circle Appropriate Responses

Lab Samples Taken By: 1. DEM 2. DHS 3. Responsible Party 4. Other 5. None

Samples Taken Include:

1. Groundwater 2. Soil

LOCATION OF INCIDENT

7 1/2 Min. Quad Name

Concord NC

Lat. : Deg : Min : Sec :

35° 25' 48"

5 Min. Quad Number

630V

Long. : Deg : Min : Sec :

80° 36' 18"

Draw Sketch of Area or Attach Additional Maps

**FOR  
TANKS  
IN  
NC**

**Return Completed Form To:**

The appropriate DWQ Regional Office according to the county of the facility's location. [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only

I.D. Number

Date Received 4/19/97

**INSTRUCTIONS**

Complete and return within (30) days following completion of site investigation.

**I. Ownership of Tank(s)**

Owner Name: JHM PROPERTIES LLC  
 Corporation, Individual, Public Agency, or Other Entity)  
 Street Address: 1235 HIGHWAY 29 S.  
 County: CATAWBUS  
 City: CONCORD State: NC Zip Code: 28025  
 Telephone Number: ( 704 ) 792-2222  
(Area Code)

**II. Location of Tank(s)**

Facility Name:  
 (or Company)  
 Facility ID # (if available): SAME  
 Street Address  
 (or State Road)  
 County: City: Zip Code:  
 Telephone Number: ( )  
(Area Code)

**III. Contact Person**

Name: HUGH MORRISON Job Title: MEMBER Tel. No.: 704-792-2222  
 Closure Contractor: ROWLAND ENVIRONMENTAL Address: 717 ATANDO AVE CHARLOTTE Tel. No.: 704-376-7732  
 Primary Consultant: PRISM LAB Address: 449 Springbrook Rd Charlotte Tel. No.: 704-529-6364  
 Lab: Address: Tel. No.:

**IV. U.S.T. Information**

**V. Excavation Condition**

**VI. Additional Information Required**

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water In Excavation		Free Product		Notable Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
<u>1</u>	<u>6000</u>		<u>heating oil</u>						
<u>7</u>	<u>550</u>		<u>gasoline</u>						
<u>3</u>	<u>8000</u>		<u>diesel</u>						

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DWQ in the written report and sketch.

**NOTE:** If a release from the tank(s) has occurred, the site assessment portion of the tank closure must be conducted under the supervision of a P.E. or L.G., with all closure site assessment reports bearing the signature and seal of the P.E. or L.G.

**VII. Check List (Check the activities completed)**

**PERMANENT CLOSURE (For Removing or Abandoning-in-place)**

- Contact local fire marshal.
  - Notify DWQ Regional Office before abandonment.
  - Drain & flush piping into tank.
  - Remove all product and residuals from tank.
  - Excavate down to tank.
  - Clean and inspect tank.
  - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
  - Cap or plug all lines except the vent and fill lines.
  - Purge tank of all product & flammable vapors.
  - Cut one or more large holes in the tanks.
  - Backfill the area.
- Date Tank(s) Permanently closed: 12/30 and 12/1/94  
 Date of Change-in-Service: \_\_\_\_\_

**ABANDONMENT IN PLACE**

- Fill tank until material overflows tank opening.
- Plug or cap all openings.
- Disconnect and cap or remove vent line.
- Solid inert material used - specify: \_\_\_\_\_

**REMOVAL**

- Create vent hole.
  - Label tank.
  - Dispose of tank in approved manner.
- Final tank destination: \_\_\_\_\_

**VIII. Certification (Read and Sign)**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative

HUGH H. MORRISON MEMBER

Signature

Hugh H. Morrison

Date Signed

4/19/97



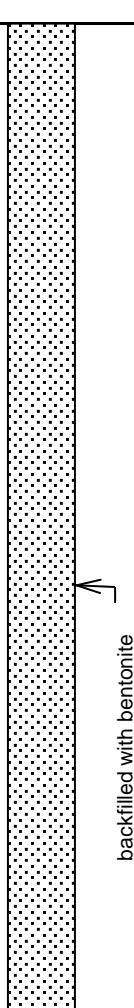
Appendix B  
Boring Logs



# BORING LOG: P8-SB1

Permit #	Drill Date <b>02/06/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0	P8-SB1-3	3'		1.5 ppm	Asphalt/gravel substrate	
1				Light brown/red, clay, dry, micaceous		
2				3.3 ppm	Brown, medium- to coarse-grained sandy clay, dry	
3				3.8 ppm	Red-brown, clay, dry, micaceous	
4				3.5 ppm	Red, fine- to medium-grained sandy clay, dry, micaceous	
5				1.0 ppm		
6				3.4 ppm		
7				3.3 ppm		
8				2.8 ppm	Red-orange, fine- to medium-grained sandy silt	
9				2.4 ppm		
10	1.6 ppm					
10					Boring terminated at 10 ft bgs	

**Not to Scale**

Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB2

Permit #	Drill Date <b>02/06/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0					Asphalt/gravel substrate	<p style="text-align: center;">backfilled with bentonite</p>
				1.5 ppm	Light brown to brown, silty clay, dry	
				3.3 ppm	Red-brown, clay, dry, micaceous	
2				3.8 ppm	Red-brown, clay, dry, micaceous	
				3.5 ppm		
				1.0 ppm		
4				3.4 ppm		
				3.3 ppm		
6				2.8 ppm		
				2.4 ppm		
8	P8-SB2-8	8'		1.6 ppm		
10						Boring terminated at 10 ft bgs
12						

**Not to Scale**

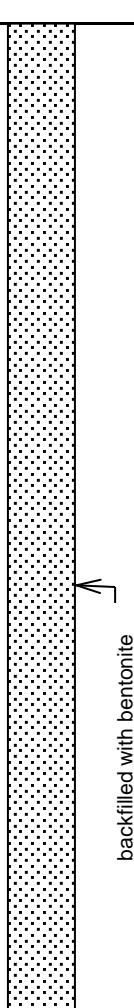
Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB3

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Topsoil/gravel substrate	 <p style="text-align: center;">backfilled with bentonite</p>
				0.0 ppm	Brown, f/m sandy silt, dry	
2				0.0 ppm	Red-brown silt	
				0.0 ppm	Orange-brown clayey silt, moist	
				0.0 ppm		
4				0.0 ppm		
				0.1 ppm		
				0.2 ppm	Lt brown, some orange, f sandy clayey silt, moist	
6				0.4 ppm		
	P8-SB3-8	8'		0.3 ppm		
				0.2 ppm	Red-brown micaceous clay, moist	
10					Boring terminated at 10 ft bgs	
12						<b>Not to Scale</b>

Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB4

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram	
0				0.0 ppm	Asphalt/gravel sub-base	<p style="text-align: center;">backfilled with bentonite</p>	
2				0.0 ppm	Brown and red-orange silty clay		
4				0.0 ppm			
6				0.0 ppm			
8				0.0 ppm			
10	P8-SB4-10	10'		0.0 ppm	Brown and red-orange clayey silt		
12				0.0 ppm			
					Boring terminated at 10 ft bgs		<b>Not to Scale</b>

Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB5

Permit #	Drill Date <b>02/07/13</b>	Site	Parcel 008
Client <b>NCDOT</b>	Use	URS Corporation	
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft)	<b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in)	<b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level	<b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method	<b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0	P8-SB-55	5'		0.0 ppm	Topsoil/grass	
2				0.0 ppm	Red-brown, f/m sandy clay, moist	
4				0.0 ppm	Soil mixed with asphalt	
6				0.2 ppm	Lt brown with orange, clayey silt with mica	
8				0.1 ppm	Brownish red clay, dry	
10				0.0 ppm	Boring terminated at 10 ft bgs	
12				0.0 ppm		

Notes:

Geologist: **Brandy Costner**      Driller: **Probe Tech**



# BORING LOG: P8-SB6

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Topsoil/grass	<p style="text-align: center;">backfilled with bentonite</p>
2			0.0 ppm	Red-brown, f/m sandy clay, moist		
4			0.0 ppm	Red to Lt brown silty clay		
6			0.7 ppm	Red-orange clayey silt, slightly moist, some mica		
6			0.1 ppm			
8			0.3 ppm			
8			0.2 ppm			
10	P8-SB6-10	10'	0.3 ppm	Brownish red clay, dry		
10			0.4 ppm	Boring terminated at 10 ft bgs		
12					<b>Not to Scale</b>	

Notes:

Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>
----------------------------------	----------------------------



# BORING LOG: P8-SB7

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Topsoil/grass	<p style="text-align: center;">backfilled with bentonite</p>
2			0.0 ppm	Brown to red, f/m sandy siltmoist		
4			0.0 ppm	Red, silty clay, slightly moist		
6			0.1 ppm	Red-orange clayey silt, slighty moist, some mica		
8			0.2 ppm	Red-orange clayey silt, slighty moist, some mica		
10	P8-SB7-10	10'	0.2 ppm	Brown to lt brown and orange f/m sandy clay		
12				Boring terminated at 10 ft bgs		

**Not to Scale**

Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>





# BORING LOG: P8-SB8

Permit #	Drill Date <b>02/07/13</b>	Site	Parcel 008
Client <b>NCDOT</b>	Use	URS Corporation	
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft)	<b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in)	<b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level	<b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method	<b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Topsoil/grass	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Brown, red-orange silty clay, mica throughout	
4				0.0 ppm		
6				0.0 ppm		
8				0.1 ppm		
10				0.1 ppm		
12				0.2 ppm		
14				0.2 ppm		
16				0.2 ppm		
18				0.2 ppm		
20				0.2 ppm	Lt brown orange to brown f/m sandy silt, moist	
22				0.2 ppm	Lt brown -orange clay, slightly moist	
24				0.2 ppm	Boring terminated at 10 ft bgs	

**Not to Scale**

Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB9

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Topsoil/grass	<p style="text-align: center;">backfilled with bentonite</p>
2				0.0 ppm	Brown, red-orange silty clay, mica throughout	
4				0.0 ppm	Red f/m sandy clay, dry, some mica	
6				0.2 ppm	Red-orange clay, slightly moist	
8				0.1 ppm	Brown m/c sand	
10	P8-SB9-10	10'		0.1 ppm	Red-orange clay, slightly moist	
12				0.3 ppm	Boring terminated at 10 ft bgs	
				0.5 ppm		
				0.5 ppm		
				0.5 ppm		

**Not to Scale**

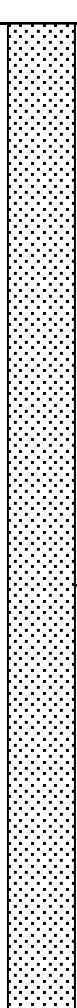
Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB10

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.0 ppm	Red-orange f/m sandy clay	
2			0.3 ppm			
4			0.4 ppm			
6			0.4 ppm	Red-brown f/m sandy clay		
8			0.6 ppm			
10			0.6 ppm			
10	P8-SB10-10	10'		0.7 ppm	Red-orange silty clay, slightly moist	
10			0.8 ppm			
10			0.9 ppm		Boring terminated at 10 ft bgs	
10			0.9 ppm			
12						<b>Not to Scale</b>

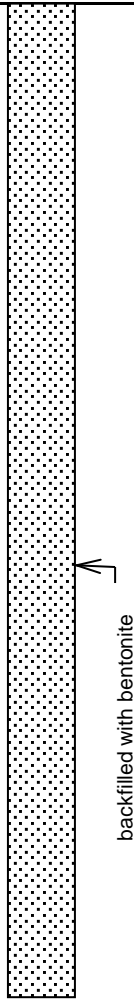
Notes:	
Geologist: <b>Brandy Costner</b>	Driller: <b>Probe Tech</b>



# BORING LOG: P8-SB11

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.3 ppm	Red-orange f/m sandy clay	
2				0.1 ppm		
4				0.4 ppm		
6				0.4 ppm		
8				0.4 ppm	Lt brown to red-orange silty clay	
10				0.5 ppm		
12				0.6 ppm		
14				0.6 ppm		
16				0.4 ppm	Boring terminated at 10 ft bgs	
18				0.7 ppm		
20	P8-SB11-10	10'				<b>Not to Scale</b>

Notes:

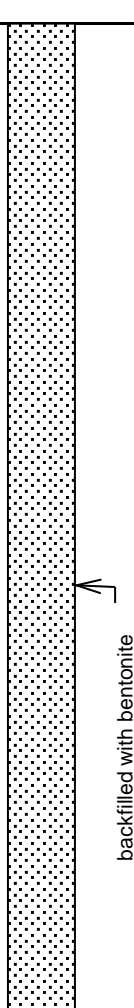
Geologist: **Brandy Costner**      Driller: **Probe Tech**



# BORING LOG: P8-SB12

Permit #	Drill Date <b>02/07/13</b>	Site <b>Parcel 008</b>
Client <b>NCDOT</b>	Use	URS Corporation
Address <b>1215 Concord Pkwy N, Concord, NC</b>		Total Depth (ft) <b>10</b>
Drilling Method <b>Geoprobe direct push</b>	Boring Depth (ft) <b>10</b>	Boring Diam. (in) <b>2.25</b>
Backfill Material <b>bentonite</b>	<b>NA</b>	Static Water Level <b>unknown</b>
Rmrks <b>Groundwater not encountered</b>	TOC Elevation	Sample Method <b>Acetate liner</b>

**in boring**

Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description	Typical Diagram
0				0.2 ppm	Red-brown f/m sandy clay	
2			0.1 ppm			
4			0.0 ppm			
4			0.3 ppm	Red-brown silty clay, slightly moist		
6			0.3 ppm			
6			0.2 ppm	Red-orange, silty clay, some mica		
8			0.3 ppm			
8			0.5 ppm			
10	P8-SB12-10	10'	0.6 ppm			
10			0.6 ppm	Boring terminated at 10 ft bgs	<b>Not to Scale</b>	

Notes:

Geologist: **Brandy Costner**      Driller: **Probe Tech**

Appendix C  
Laboratory Report



Pace Analytical Services, Inc.  
205 East Meadow Road - Suite A  
Eden, NC 27288  
(336)623-8921

Pace Analytical Services, Inc.  
2225 Riverside Dr.  
Asheville, NC 28804  
(828)254-7176

Pace Analytical Services, Inc.  
9800 Kinsey Ave. Suite 100  
Huntersville, NC 28078  
(704)875-9092

February 19, 2013

Chemical Testing Engineer  
NCDOT  
Materials & Tests Unit  
1801 Blue Ridge Road  
Raleigh, NC 27607

RE: Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory on February 08, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Godwin for  
Kevin Herring  
kevin.herring@pacelabs.com  
Project Manager

Enclosures



## REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Pace Analytical Services, Inc..



**Pace Analytical Services, Inc.**  
205 East Meadow Road - Suite A  
Eden, NC 27288  
(336)623-8921

**Pace Analytical Services, Inc.**  
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Asheville, NC 28804  
(828)254-7176

**Pace Analytical Services, Inc.**  
9800 Kinsey Ave. Suite 100  
Huntersville, NC 28078  
(704)875-9092

## CERTIFICATIONS

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

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### Charlotte Certification IDs

9800 Kinsey Ave. Ste 100, Huntersville, NC 28078  
North Carolina Drinking Water Certification #: 37706  
North Carolina Field Services Certification #: 5342  
North Carolina Wastewater Certification #: 12  
South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627  
Kentucky UST Certification #: 84  
West Virginia Certification #: 357  
Virginia/VELAP Certification #: 460221

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## REPORT OF LABORATORY ANALYSIS



## SAMPLE SUMMARY

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92147546001	P8-SB1-3	Solid	02/06/13 17:05	02/08/13 16:05
92147546002	P8-SB2-8	Solid	02/06/13 17:10	02/08/13 16:05
92147546003	P8-SB3-8	Solid	02/07/13 15:05	02/08/13 16:05
92147546004	P8-SB4-10	Solid	02/07/13 15:10	02/08/13 16:05
92147546005	P8-SB5-5	Solid	02/07/13 15:15	02/08/13 16:05
92147546006	P8-SB6-10	Solid	02/07/13 15:20	02/08/13 16:05
92147546007	P8-SB7-10	Solid	02/07/13 15:25	02/08/13 16:05
92147546008	P8-SB8-9	Solid	02/07/13 15:30	02/08/13 16:05
92147546009	P8-SB9-10	Solid	02/07/13 15:35	02/08/13 16:05
92147546010	P8-SB10-10	Solid	02/07/13 15:40	02/08/13 16:05
92147546011	P8-SB11-10	Solid	02/07/13 15:45	02/08/13 16:05
92147546012	P8-SB12-10	Solid	02/07/13 15:50	02/08/13 16:05

## REPORT OF LABORATORY ANALYSIS

### SAMPLE ANALYTE COUNT

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92147546001	P8-SB1-3	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546002	P8-SB2-8	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546003	P8-SB3-8	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546004	P8-SB4-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546005	P8-SB5-5	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546006	P8-SB6-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546007	P8-SB7-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546008	P8-SB8-9	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546009	P8-SB9-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546010	P8-SB10-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546011	P8-SB11-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546012	P8-SB12-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C

### REPORT OF LABORATORY ANALYSIS

**HITS ONLY**

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
<b>92147546001</b>	<b>P8-SB1-3</b>					
ASTM D2974-87	Percent Moisture	11.6 %		0.10	02/12/13 08:16	
<b>92147546002</b>	<b>P8-SB2-8</b>					
ASTM D2974-87	Percent Moisture	19.3 %		0.10	02/12/13 08:17	
<b>92147546003</b>	<b>P8-SB3-8</b>					
ASTM D2974-87	Percent Moisture	14.9 %		0.10	02/12/13 08:17	
<b>92147546004</b>	<b>P8-SB4-10</b>					
ASTM D2974-87	Percent Moisture	28.4 %		0.10	02/12/13 08:18	
<b>92147546005</b>	<b>P8-SB5-5</b>					
EPA 8015 Modified	Diesel Components	27.6 mg/kg		6.3	02/12/13 00:13	
ASTM D2974-87	Percent Moisture	20.9 %		0.10	02/12/13 08:18	
<b>92147546006</b>	<b>P8-SB6-10</b>					
ASTM D2974-87	Percent Moisture	21.6 %		0.10	02/12/13 08:18	
<b>92147546007</b>	<b>P8-SB7-10</b>					
ASTM D2974-87	Percent Moisture	20.5 %		0.10	02/12/13 08:18	
<b>92147546008</b>	<b>P8-SB8-9</b>					
ASTM D2974-87	Percent Moisture	10 %		0.10	02/12/13 08:18	
<b>92147546009</b>	<b>P8-SB9-10</b>					
ASTM D2974-87	Percent Moisture	21.3 %		0.10	02/12/13 08:18	
<b>92147546010</b>	<b>P8-SB10-10</b>					
ASTM D2974-87	Percent Moisture	22.4 %		0.10	02/12/13 08:18	
<b>92147546011</b>	<b>P8-SB11-10</b>					
ASTM D2974-87	Percent Moisture	19.6 %		0.10	02/12/13 08:18	
<b>92147546012</b>	<b>P8-SB12-10</b>					
ASTM D2974-87	Percent Moisture	19.8 %		0.10	02/12/13 08:18	

**REPORT OF LABORATORY ANALYSIS**

## PROJECT NARRATIVE

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

---

**Method:** EPA 8015 Modified  
**Description:** 8015 GCS THC-Diesel  
**Client:** NCDOT West Central  
**Date:** February 19, 2013

**General Information:**

12 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

**Hold Time:**

The samples were analyzed within the method required hold times with any exceptions noted below.

**Sample Preparation:**

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

**Initial Calibrations (including MS Tune as applicable):**

All criteria were within method requirements with any exceptions noted below.

**Continuing Calibration:**

All criteria were within method requirements with any exceptions noted below.

**Surrogates:**

All surrogates were within QC limits with any exceptions noted below.

**Method Blank:**

All analytes were below the report limit in the method blank with any exceptions noted below.

**Laboratory Control Spike:**

All laboratory control spike compounds were within QC limits with any exceptions noted below.

**Matrix Spikes:**

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

**Additional Comments:**

## PROJECT NARRATIVE

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

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**Method:** EPA 8015 Modified  
**Description:** Gasoline Range Organics  
**Client:** NCDOT West Central  
**Date:** February 19, 2013

**General Information:**

12 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

**Hold Time:**

The samples were analyzed within the method required hold times with any exceptions noted below.

**Sample Preparation:**

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

**Initial Calibrations (including MS Tune as applicable):**

All criteria were within method requirements with any exceptions noted below.

**Continuing Calibration:**

All criteria were within method requirements with any exceptions noted below.

**Internal Standards:**

All internal standards were within QC limits with any exceptions noted below.

**Surrogates:**

All surrogates were within QC limits with any exceptions noted below.

**Method Blank:**

All analytes were below the report limit in the method blank with any exceptions noted below.

**Laboratory Control Spike:**

All laboratory control spike compounds were within QC limits with any exceptions noted below.

**Matrix Spikes:**

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

**Additional Comments:**

This data package has been reviewed for quality and completeness and is approved for release.

## REPORT OF LABORATORY ANALYSIS

### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB1-3**      **Lab ID: 92147546001**      Collected: 02/06/13 17:05      Received: 02/08/13 16:05      Matrix: Solid

**Results reported on a "dry-weight" basis**

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	5.7	5.1	1	02/10/13 12:18	02/11/13 23:26	68334-30-5	
n-Pentacosane (S)	67	%	41-119		1	02/10/13 12:18	02/11/13 23:26	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	5.6	5.6	1	02/13/13 14:11	02/15/13 12:52	8006-61-9	
4-Bromofluorobenzene (S)	101	%	70-167		1	02/13/13 14:11	02/15/13 12:52	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	11.6	%	0.10	0.10	1		02/12/13 08:16		



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### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB2-8**      **Lab ID: 92147546002**      Collected: 02/06/13 17:10      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	6.2	5.6	1	02/10/13 12:18	02/11/13 23:26	68334-30-5	
n-Pentacosane (S)	71	%	41-119		1	02/10/13 12:18	02/11/13 23:26	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	5.7	5.7	1	02/13/13 14:11	02/15/13 13:15	8006-61-9	
4-Bromofluorobenzene (S)	102	%	70-167		1	02/13/13 14:11	02/15/13 13:15	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>19.3</b>	%	0.10	0.10	1		02/12/13 08:17		



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**ANALYTICAL RESULTS**

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB3-8**      **Lab ID: 92147546003**      Collected: 02/07/13 15:05      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	5.9	5.3	1	02/10/13 12:18	02/11/13 23:49	68334-30-5	
n-Pentacosane (S)	78	%	41-119		1	02/10/13 12:18	02/11/13 23:49	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	4.9	4.9	1	02/13/13 14:11	02/15/13 13:38	8006-61-9	
4-Bromofluorobenzene (S)	96	%	70-167		1	02/13/13 14:11	02/15/13 13:38	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>14.9</b>	%	0.10	0.10	1		02/12/13 08:17		





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**ANALYTICAL RESULTS**

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB4-10** Lab ID: **92147546004** Collected: 02/07/13 15:10 Received: 02/08/13 16:05 Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	7.0	6.3	1	02/10/13 12:18	02/11/13 23:49	68334-30-5	
<b>Surrogates</b>									
n-Pentacosane (S)	70	%	41-119		1	02/10/13 12:18	02/11/13 23:49	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	6.9	6.9	1	02/13/13 14:11	02/15/13 14:01	8006-61-9	
<b>Surrogates</b>									
4-Bromofluorobenzene (S)	105	%	70-167		1	02/13/13 14:11	02/15/13 14:01	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>28.4</b>	%	0.10	0.10	1		02/12/13 08:18		

### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB5-5**      **Lab ID: 92147546005**      Collected: 02/07/13 15:15      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>									
Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546									
Diesel Components	<b>27.6</b>	mg/kg	6.3	5.7	1	02/10/13 12:18	02/12/13 00:13	68334-30-5	
<b>Surrogates</b>									
n-Pentacosane (S)	64	%	41-119		1	02/10/13 12:18	02/12/13 00:13	629-99-2	
<b>Gasoline Range Organics</b>									
Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B									
Gasoline Range Organics	ND	mg/kg	5.7	5.7	1	02/13/13 14:11	02/15/13 14:24	8006-61-9	
<b>Surrogates</b>									
4-Bromofluorobenzene (S)	101	%	70-167		1	02/13/13 14:11	02/15/13 14:24	460-00-4	
<b>Percent Moisture</b>									
Analytical Method: ASTM D2974-87									
Percent Moisture	<b>20.9</b>	%	0.10	0.10	1		02/12/13 08:18		

## ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB6-10**      **Lab ID: 92147546006**      Collected: 02/07/13 15:20      Received: 02/08/13 16:05      Matrix: Solid

**Results reported on a "dry-weight" basis**

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	6.4	5.7	1	02/10/13 12:18	02/12/13 00:13	68334-30-5	
n-Pentacosane (S)	70	%	41-119		1	02/10/13 12:18	02/12/13 00:13	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	5.5	5.5	1	02/13/13 14:11	02/15/13 14:47	8006-61-9	
4-Bromofluorobenzene (S)	107	%	70-167		1	02/13/13 14:11	02/15/13 14:47	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>21.6</b>	%	0.10	0.10	1		02/12/13 08:18		

## ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB7-10**      **Lab ID: 92147546007**      Collected: 02/07/13 15:25      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	6.3	5.7	1	02/10/13 12:18	02/12/13 00:36	68334-30-5	
n-Pentacosane (S)	67	%	41-119		1	02/10/13 12:18	02/12/13 00:36	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 15:10	8006-61-9	
4-Bromofluorobenzene (S)	94	%	70-167		1	02/13/13 14:11	02/15/13 15:10	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>20.5</b>	%	0.10	0.10	1		02/12/13 08:18		



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### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB8-9**      **Lab ID: 92147546008**      Collected: 02/07/13 15:30      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	5.6	5.0	1	02/10/13 12:18	02/12/13 01:00	68334-30-5	
n-Pentacosane (S)	73	%	41-119		1	02/10/13 12:18	02/12/13 01:00	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	5.0	5.0	1	02/13/13 14:11	02/15/13 15:33	8006-61-9	
4-Bromofluorobenzene (S)	93	%	70-167		1	02/13/13 14:11	02/15/13 15:33	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	10	%	0.10	0.10	1		02/12/13 08:18		



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### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB9-10**      **Lab ID: 92147546009**      Collected: 02/07/13 15:35      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546							
Diesel Components <b>Surrogates</b>	ND	mg/kg	6.4	5.7	1	02/10/13 12:18	02/12/13 01:23	68334-30-5	
n-Pentacosane (S)	73	%	41-119		1	02/10/13 12:18	02/12/13 01:23	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics <b>Surrogates</b>	ND	mg/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 15:56	8006-61-9	
4-Bromofluorobenzene (S)	106	%	70-167		1	02/13/13 14:11	02/15/13 15:56	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	21.3	%	0.10	0.10	1		02/12/13 08:18		

### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB10-10**      **Lab ID: 92147546010**      Collected: 02/07/13 15:40      Received: 02/08/13 16:05      Matrix: Solid

**Results reported on a "dry-weight" basis**

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>									
Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546									
Diesel Components	ND	mg/kg	6.4	5.8	1	02/10/13 12:18	02/12/13 01:23	68334-30-5	
<b>Surrogates</b>									
n-Pentacosane (S)	77	%	41-119		1	02/10/13 12:18	02/12/13 01:23	629-99-2	
<b>Gasoline Range Organics</b>									
Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B									
Gasoline Range Organics	ND	mg/kg	6.3	6.3	1	02/13/13 14:11	02/15/13 16:19	8006-61-9	
<b>Surrogates</b>									
4-Bromofluorobenzene (S)	91	%	70-167		1	02/13/13 14:11	02/15/13 16:19	460-00-4	
<b>Percent Moisture</b>									
Analytical Method: ASTM D2974-87									
Percent Moisture	22.4	%	0.10	0.10	1		02/12/13 08:18		



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**ANALYTICAL RESULTS**

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

**Sample: P8-SB11-10**      **Lab ID: 92147546011**      Collected: 02/07/13 15:45      Received: 02/08/13 16:05      Matrix: Solid

*Results reported on a "dry-weight" basis*

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	6.2	5.6	1	02/10/13 12:18	02/12/13 01:46	68334-30-5	
<b>Surrogates</b>									
n-Pentacosane (S)	64	%	41-119		1	02/10/13 12:18	02/12/13 01:46	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified    Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	5.8	5.8	1	02/13/13 14:11	02/15/13 16:41	8006-61-9	
<b>Surrogates</b>									
4-Bromofluorobenzene (S)	89	%	70-167		1	02/13/13 14:11	02/15/13 16:41	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	19.6	%	0.10	0.10	1		02/12/13 08:18		



### ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

**Sample: P8-SB12-10**      **Lab ID: 92147546012**      Collected: 02/07/13 15:50      Received: 02/08/13 16:05      Matrix: Solid

**Results reported on a "dry-weight" basis**

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015 GCS THC-Diesel</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 3546							
Diesel Components	ND	mg/kg	6.2	5.6	1	02/10/13 12:18	02/12/13 01:46	68334-30-5	
<b>Surrogates</b>									
n-Pentacosane (S)	71	%	41-119		1	02/10/13 12:18	02/12/13 01:46	629-99-2	
<b>Gasoline Range Organics</b>		Analytical Method: EPA 8015 Modified      Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND	mg/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 17:04	8006-61-9	
<b>Surrogates</b>									
4-Bromofluorobenzene (S)	109	%	70-167		1	02/13/13 14:11	02/15/13 17:04	460-00-4	
<b>Percent Moisture</b>		Analytical Method: ASTM D2974-87							
Percent Moisture	<b>19.8</b>	%	0.10	0.10	1		02/12/13 08:18		

**QUALITY CONTROL DATA**

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

QC Batch: GCV/6640 Analysis Method: EPA 8015 Modified  
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics  
Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007, 92147546008, 92147546009, 92147546010, 92147546011, 92147546012

METHOD BLANK: 921268 Matrix: Solid  
Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007, 92147546008, 92147546009, 92147546010, 92147546011, 92147546012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	mg/kg	ND	5.7	02/15/13 10:12	
4-Bromofluorobenzene (S)	%	102	70-167	02/15/13 10:12	

LABORATORY CONTROL SAMPLE: 921269

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	mg/kg	23.7	25.4	107	70-165	
4-Bromofluorobenzene (S)	%			99	70-167	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 921746 921747

Parameter	Units	92147464014 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Gasoline Range Organics	mg/kg	ND	22.5	22.5	30.0	26.8	132	117	47-187	12	30	
4-Bromofluorobenzene (S)	%						101	99	70-167			

### QUALITY CONTROL DATA

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

QC Batch: OEXT/20733 Analysis Method: EPA 8015 Modified  
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV  
Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007, 92147546008, 92147546009, 92147546010, 92147546011, 92147546012

METHOD BLANK: 919679 Matrix: Solid  
Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007, 92147546008, 92147546009, 92147546010, 92147546011, 92147546012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Components	mg/kg	ND	5.0	02/11/13 23:03	
n-Pentacosane (S)	%	74	41-119	02/11/13 23:03	

LABORATORY CONTROL SAMPLE: 919680

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Diesel Components	mg/kg	66.7	44.5	67	49-113	
n-Pentacosane (S)	%			72	41-119	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 919681 919682

Parameter	Units	92147546007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Diesel Components	mg/kg	ND	83.9	83.9	60.2	69.2	69	80	10-146	14	30	
n-Pentacosane (S)	%						75	74	41-119			



**Pace Analytical Services, Inc.**  
 205 East Meadow Road - Suite A  
 Eden, NC 27288  
 (336)623-8921

**Pace Analytical Services, Inc.**  
 2225 Riverside Dr.  
 Asheville, NC 28804  
 (828)254-7176

**Pace Analytical Services, Inc.**  
 9800 Kinsey Ave. Suite 100  
 Huntersville, NC 28078  
 (704)875-9092

**QUALITY CONTROL DATA**

Project: TIP# B-5136 42295.1.1  
 Pace Project No.: 92147546

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QC Batch: PMST/5302 Analysis Method: ASTM D2974-87  
 QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture  
 Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,  
 92147546008, 92147546009, 92147546010, 92147546011, 92147546012

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SAMPLE DUPLICATE: 919407

Parameter	Units	92147555001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	22.2	17.2	26	25	R1

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SAMPLE DUPLICATE: 919430

Parameter	Units	92147546001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	11.6	11.6	0	25	



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## QUALIFIERS

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

### LABORATORIES

PASI-C Pace Analytical Services - Charlotte

### ANALYTE QUALIFIERS

R1 RPD value was outside control limits.

### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: TIP# B-5136 42295.1.1  
Pace Project No.: 92147546

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92147546001	P8-SB1-3	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546002	P8-SB2-8	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546003	P8-SB3-8	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546004	P8-SB4-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546005	P8-SB5-5	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546006	P8-SB6-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546007	P8-SB7-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546008	P8-SB8-9	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546009	P8-SB9-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546010	P8-SB10-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546011	P8-SB11-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546012	P8-SB12-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546001	P8-SB1-3	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546002	P8-SB2-8	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546003	P8-SB3-8	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546004	P8-SB4-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546005	P8-SB5-5	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546006	P8-SB6-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546007	P8-SB7-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546008	P8-SB8-9	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546009	P8-SB9-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546010	P8-SB10-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546011	P8-SB11-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546012	P8-SB12-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546001	P8-SB1-3	ASTM D2974-87	PMST/5302		
92147546002	P8-SB2-8	ASTM D2974-87	PMST/5302		
92147546003	P8-SB3-8	ASTM D2974-87	PMST/5302		
92147546004	P8-SB4-10	ASTM D2974-87	PMST/5302		
92147546005	P8-SB5-5	ASTM D2974-87	PMST/5302		
92147546006	P8-SB6-10	ASTM D2974-87	PMST/5302		
92147546007	P8-SB7-10	ASTM D2974-87	PMST/5302		
92147546008	P8-SB8-9	ASTM D2974-87	PMST/5302		
92147546009	P8-SB9-10	ASTM D2974-87	PMST/5302		
92147546010	P8-SB10-10	ASTM D2974-87	PMST/5302		
92147546011	P8-SB11-10	ASTM D2974-87	PMST/5302		
92147546012	P8-SB12-10	ASTM D2974-87	PMST/5302		

# CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.



<b>Section A</b> Required Client Information: Company: <u>WTS Corp</u> Address: <u>10000Famneen Rd</u> Charlotte, NC 28210 Email To: <u>Walt.plekkan@wts.com</u> Phone: <u>704-520-0334</u> Fax: Requested Due Date/TAT: <u>Standard</u>		<b>Section B</b> Required Project Information: Report To: <u>Walt Plekan</u> Copy To: <u>venon.keys@wts.com</u> Purchase Order No.: Project Name: <u>WTS B-520 WBS# 4295.1.1</u> Project Number: <u>3827879</u>		<b>Section C</b> Invoice Information: Attention: Company Name: Address: Pace Quote Reference: Pace Project Manager: Pace Profile #: <u>51097-1</u>	
Regulatory Agency: <input type="checkbox"/> NPDES <input type="checkbox"/> GROUND WATER <input type="checkbox"/> DRINKING WATER <input type="checkbox"/> UST <input type="checkbox"/> RCRA <input checked="" type="checkbox"/> OTHER		Site Location: STATE: <u>NC</u>		Page: <u>1</u> of <u>1</u> 1682229	

ITEM #	Section D Required Client Information	Matrix Codes MATRIX / CODE	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives							Analysis Test ↑ Y/N	Requested Analysis Filtered (Y/N)	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
				COMPOSITE START	COMPOSITE END/GRAB			DATE	TIME	DATE	TIME	UNPRESERVED	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>				
1	P8-SB1-3	DW	SLG	2/6/13	1705	4	2										XX	001
2	P8-SB2-8	WT		2/6/13	1710	1	1										XX	002
3	P8-SB3-8	WW		2/7/13	1505												XX	003
4	P8-SB4-10	P			1510												XX	004
5	P8-SB5-5	Product			1515												XX	005
6	P8-SB6-10	Soil/Solid			1520												XX	006
7	P8-SB7-10	Oil			1525												XX	007
8	P8-SB8-9	Wipe			1530												XX	008
9	P8-SB9-10	Air			1535												XX	009
10	P8-SB10-10	Tissue			1540												XX	010
11	P8-SB11-10	Other			1545												XX	011
12	P8-SB12-10				1550												XX	012

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
	<i>Brandy Costner</i>	2-8-13	0800	<i>Brandy Costner</i>	2-8-13	17:00	
	<i>Brandy Costner</i>	2-8-13	16:10	<i>W. J. Plekan</i>	2-8-13	16:10	

Temp in °C

Received on (Y/N)

Custody Sealed Cooler (Y/N)

Samples Intact (Y/N)

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Brandy Costner

SIGNATURE of SAMPLER: *Brandy Costner*

DATE Signed (MM/DD/YYYY): 2/8/13

ORIGINAL

\*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.



Document Number:  
**F-CHR-CS-03-rev.08**

Issuing Authority:  
Pace Huntersville Quality Office

Client Name: UPF Project # 92147546

Where Received:  Huntersville  Asheville  Eden  Raleigh

Courier:  Fed Ex  UPS  USPS  Client  Commercial  Pace Other \_\_\_\_\_

Custody Seal on Cooler/Box Present:  yes  no Seals intact:  yes  no

Packing Material:  Bubble Wrap  Bubble Bags  None  Other \_\_\_\_\_

Thermometer Used: IR Gun T1101  T1102 Type of Ice:  Wet  Blue  None  Samples on Ice, cooling process has begun

Temp Correction Factor T1101: No Correction T1102: No Correction

Corrected Cooler Temp.: 5.4 C Biological Tissue is Frozen: Yes No N/A

Date and Initials of person examining contents: 10/11/13

Temp should be above freezing to 6°C	Comments:
Chain of Custody Present: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr): <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix:	
All containers needing preservation have been checked. <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation. <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water) <input type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
Samples checked for dechlorination: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm): <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	15.
Trip Blank Present: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): _____	

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

SCURF Review: [Signature] Date: 2/8/13 SRF Review: [Signature] Date: 2/11/13

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)