PSA REPORT

PRELIMINARY SITE ASSESSMENT PARCEL #002 MAC I FAMILY LTD PARTNERSHIP PROPERTY 1101 HIGHWAY 29 CONCORD, CABARRUS COUNTY, NC STATE PROJECT B-5136 WBS ELEMENT 42295.1.1

Prepared for

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Certification

This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



Walter Plekan, L.G. Project Manager URS Corporation - North Carolina 2061

NC License No.

Date

SECTIONONE Introduction

1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located on the north side of US 29, just east of the intersection with Davidson Highway. This PSA was conducted in Concord, Cabarrus County, North Carolina (Figure 1) for the Mattress Center facility, owned by Mac I Family Ltd Partnership, located at 1101 Highway 29 (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT's 30 November 2012 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
 - Locate USTs and estimate approximate size and contents (if any).
 - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
 - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
 - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS's 21 December 2012 Technical and Cost Proposal for the Site property.
- NCDOT's 8 January 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a drilling subcontractor (Probe Technology of Concord, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services under direct contract with NCDOT.

1.2 **BACKGROUND**

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and 2. The parcel is bounded by US Concord parkway North and buffer to the south and east, Old Davidson Place NW then commercial and residential properties to the north, and a commercial property to the west. The property currently serves as a mattress retail facility.

SECTIONONE Introduction

A review of historical aerials (Appendix A) obtained from the Cabarrus County GIS indicates that the present day structure was erected between 1986 and 2001, and very little change is observed on the property from 1986 through present day. It should be noted that NCDOT Parcel 2 is on the eastern half (right side) of the photograph, NCDOT Parcel 1 is on the western half.

2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between January 22 and 24, 2010. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines).

2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Nine direct-push soil borings, P2-SB1 through P2-SB9, were installed from February 5-6, 2013 to assess the Site for impacted soil as shown on Figure 2. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae[®] brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the Contract Laboratory Program National Functional Guidelines for Organic Data Review (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

3.1 **GEOPHYSICAL SURVEY RESULTS**

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, colorenhanced contour maps in Figures 3 and 4, respectively. The results presented in Figures 3 and 4 are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of 0 to 100 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known metallic features exist. A large metal shed door is evident in the center of the contour map where a large, red anomaly is evident. In addition, two subsurface utilities are interpreted as blue contours, and highlighted with dashed lines to the east of the shed.

The Channel 1 results in **Figure 3** indicate a slight increase in negative response values within the northern portion of the survey area. This slight increase in negative response values is indicated in **Figure 3** by the yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These nearsurface conditions may include sub-base or fill materials with a relatively higher metallic mineral content or the presence of unreinforced concrete beneath the asphalt. The effects of these conditions appear to be widespread in the Channel 1 data (Figure 3) and appear less in differential response data (Figure 4).

The effects of surface and near-surface conditions appear to be slightly muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in Figure 4 depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. In this particular instance, no anomalies indicative of a potential UST was identified in Figure 4. There appears to be slight increase in response values in the eastern portion of the survey area, indicated by small dark blue and orange anomalies in Figure 4. Because the ground surface consists of a landscaped berm over this portion of the site, the localized increase in response values suggests a slightly elevated background metallic signature of the materials beneath the surveyed area.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR did not identify anomalies indicative of buried metallic obstructions.

Due to the size of the parcel and ease of traversing the survey area, a follow-up GPR survey across the survey area was conducted. The instrument did not indicate reflections consistent with the characteristics of USTs.

3.2 SOIL SAMPLING RESULTS

A total of nine soil borings were advanced to depths between 4 and 10 ft bgs during the PSA investigation at the Site property. Boring locations are shown in **Figure 2** and analytical results (TPH) are summarized in **Table 1**. The soil was described as reddish sandy silt. The boring logs are included as **Appendix B** and the complete laboratory report is included in **Appendix C**.

As shown in **Appendix B**, soil headspace screening in the field did not detect organic vapors above approximately 5.4 parts per million (ppm). TPH (GRO) was not detected in any of the soil samples collected for laboratory analysis. TPH (DRO) was detected in soil sample P2-SB7-9 (14.1 mg/kg) at a concentration just above the NCDENR Action Level of 10 mg/kg.

TPH (DRO) was also detected in soil samples P2-SB-1-7 (8.8 mg/kg) and P2-SB4-4 (9.9 mg/kg) at concentrations just below the laboratory's method detection limit but below the NCDENR Action Levels.

The approximate extents of potential impacts associated with P2-SB7-9 are depicted as a conservative approach. The areas shown is approximately 100 square feet, using a uniform depth of 5-ft; the volume of impacted soil that potentially could be encountered at depth is approximately 18 cubic yards.

3.3 **SUMMARY**

The following summarizes the findings of NCDOT Parcel 2 - Mattress Center facility, owned by Mac I Family Ltd Partnership, located at 1101 Highway 29:

- Historical files reviewed did not indicate the past use of the property as a gas/service station. A NCDENR incident number was not identified for the site;
- The geophysical survey did not indicate the presence of USTs or associated features;
- Field screening did not detect the presence of organic vapors above background concentrations:
- Soil sample P2-SB7-9 reported a concentration in excess of the regulatory standards for TPH (DRO), however, a constituent analysis of this sample for VOCs and SVOCs would likely not exceed NCDENRs' more stringent soil-to-groundwater maximums soil contaminant concentration action levels. As soil impacts were not evident in the field, additional soil borings were not installed; and
- Future site workers are unlikely to encounter the impacted soil due to the depth (approx. 9 ft bls). The estimated area of impacted soil is depicted Figure 2.

SECTIONFOUR Limitations

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

SECTIONFIVE References

URS Corporation, Technical and Cost Proposal, Preliminary Site Assessment, Rev, December 21, 2012.

United States Environmental Protection Agency, Contract Laboratory Program National Functional Guidelines for Organic Data Review, 1999.

North Carolina Department of Transportation, Request for Technical and Cost Proposal, Preliminary Site Assessment, B-5136(42295.1.1), November 30, 2012.

North Carolina Department of Transportation, Notice to Proceed - Preliminary Site Assessment, B-5136(42295.1.1), January 8, 2013.

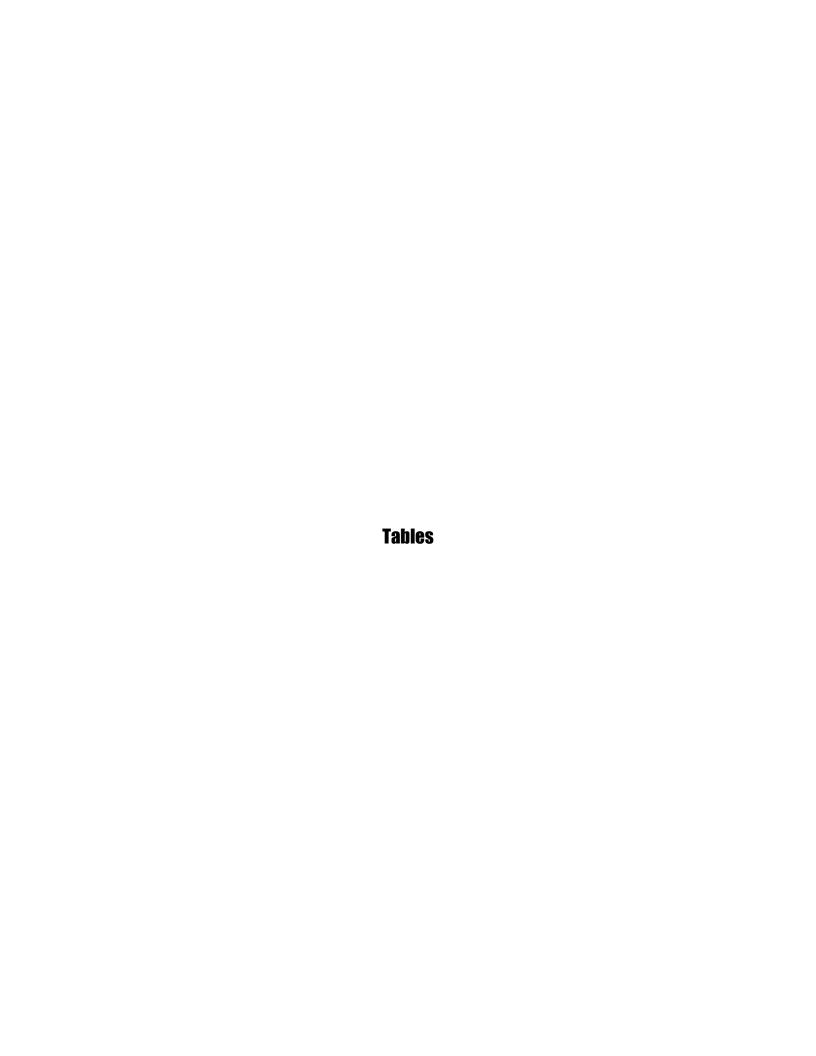


Table 1 Parcel 002 - Mac I Family Ltd Partnership Property **Summary of Analytical Results - Solid Samples** TIP #B-5136 42295.1.1

Analytical	EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B		
Sample ID	Constituent o	of Concern	TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg
P2-SB-1-7	02/05/2013	7	8.8	ND
P2-SB-2-4	02/05/2013	4	ND	ND
P2-SB-3-10	02/05/2013	10	ND	ND
P2-SB-4-4	02/06/2013	4	9.9	ND
P2-SB-5-8	02/05/2013	8	ND	ND
P2-SB-6-3	02/05/2013	3	ND	ND
P2-SB-7-9	02/06/2013	9	14.1	ND
P2-SB-8-10	02/06/2013	10	ND	ND
P2-SB-9-9	02/06/2013	9	ND	ND
NCDENR UST Sect	10	10		
NCDENR Non-UST Pet	10	10		

NOTES:

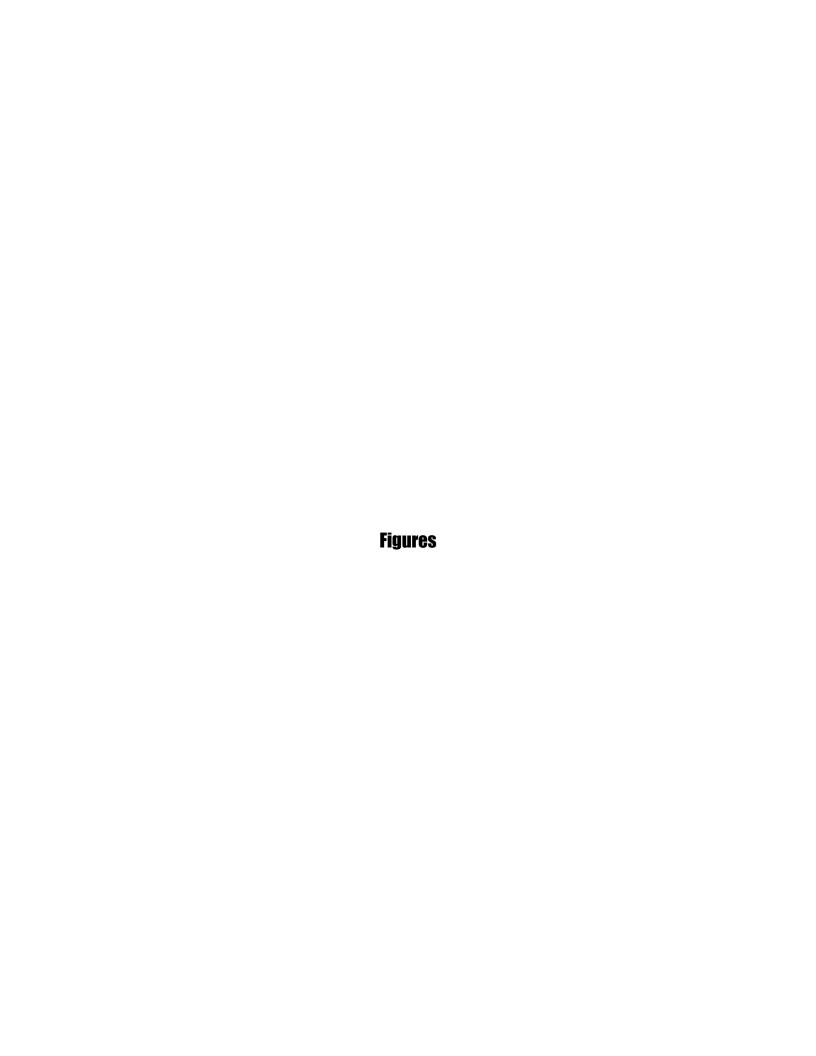
ND = Not Detected

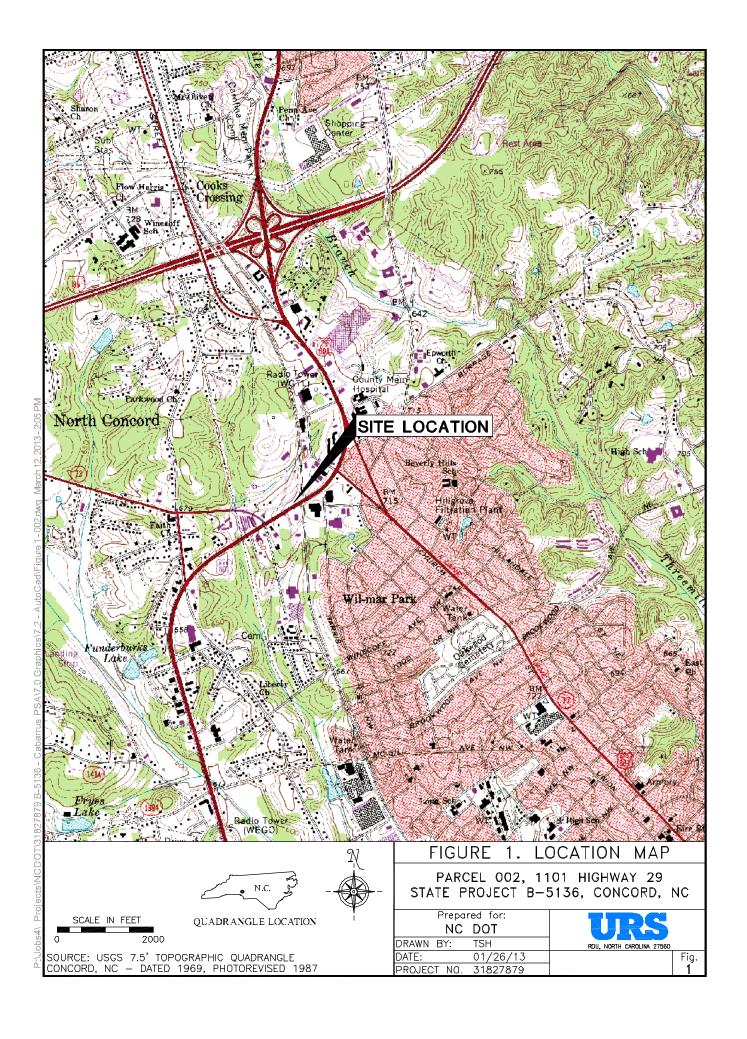
TPH = Total Petroleum Hydrocarbons

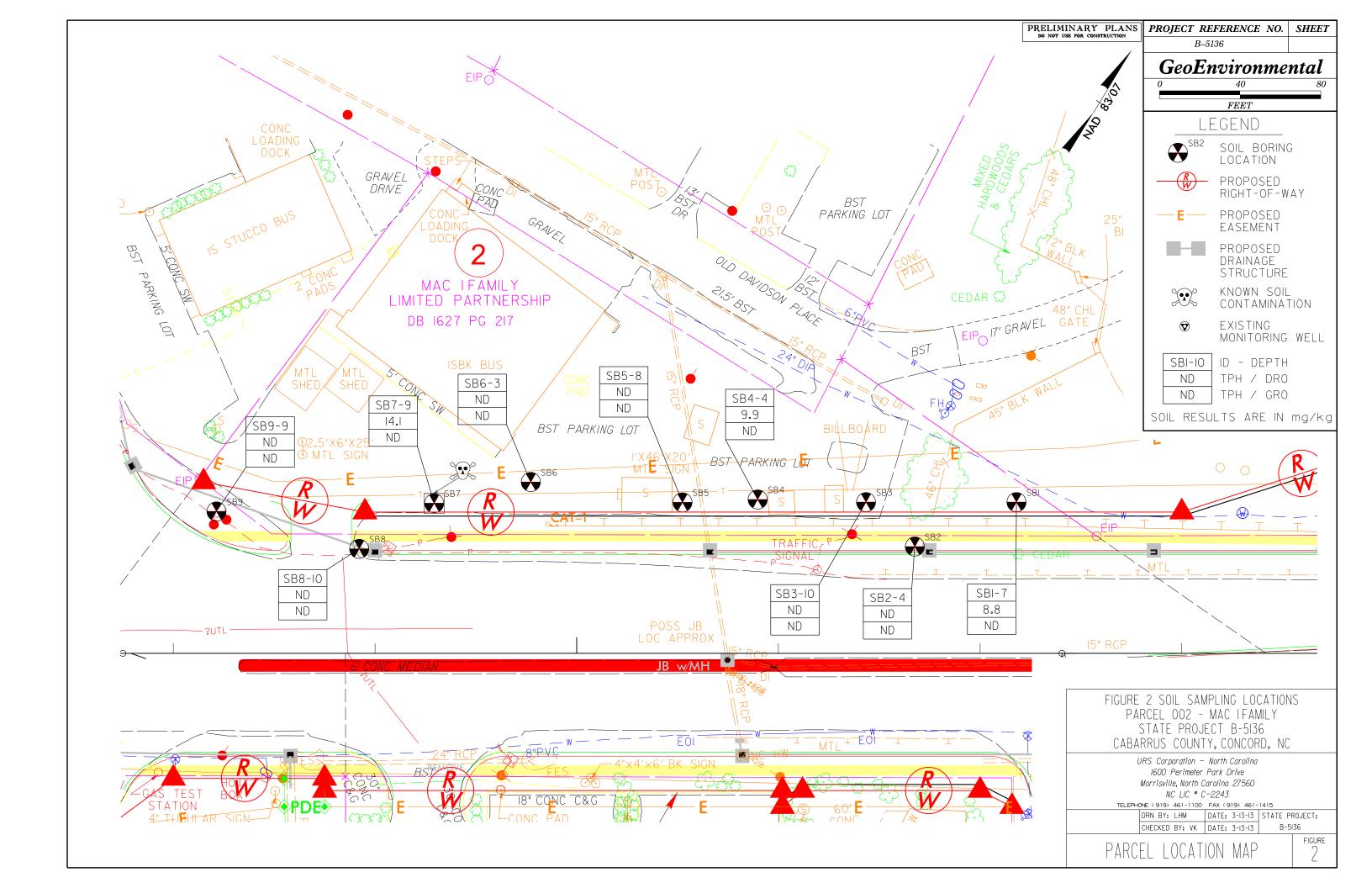
ft. BGS = feet below ground surface

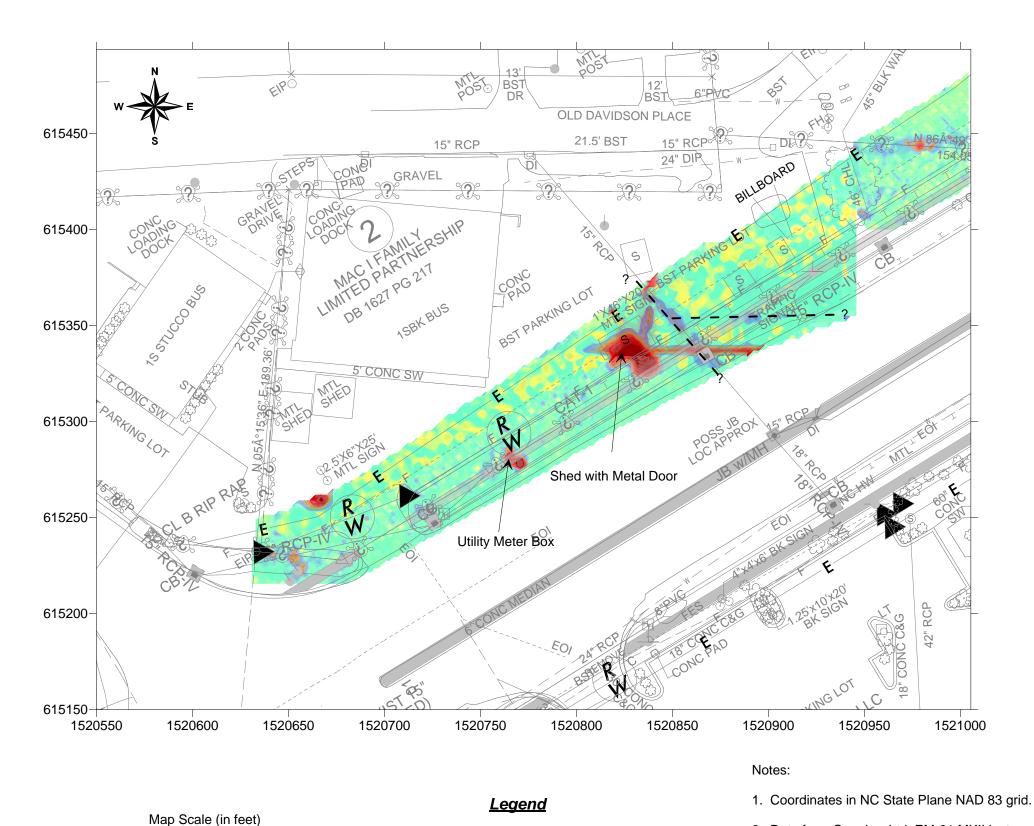
mg/kg = milligrams per kilogram

Bold data above the NCDENR Action Levels









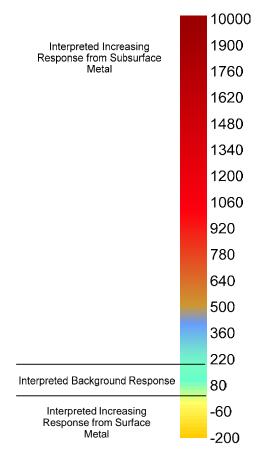
Interpreted Subsurface Utility Center Line

Utility Termination Point not Known

100

50

EM-61 MKII Channel 1 Response (milliVolts)



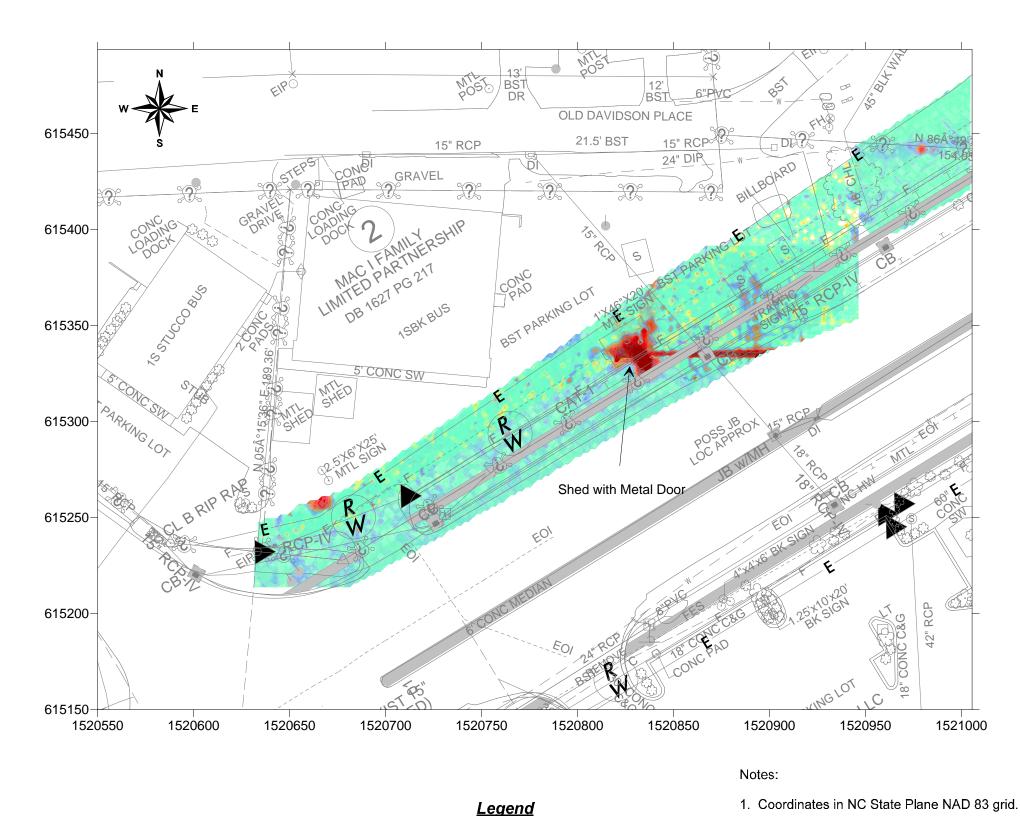
- 2. Data from Geonics, Ltd. EM-61 MKII instrument.
- 3. Base drawing after file "B5136_Rdy_combine_dxf_export.dxf" provided by NCDOT.
- 4. Location control from DGPS survey by URS.



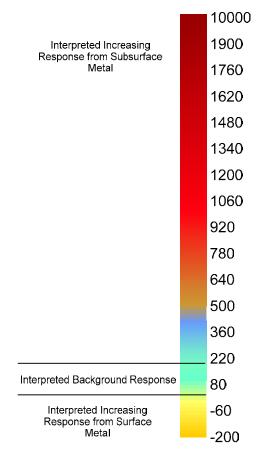
EM-61 MKII Channel 1 Response Contours MAC I FAMILY LTD PARTNERSHIP PROPERTY (Parcel #002)

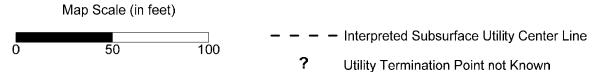
NCDOT WBS 42295.1.1, Ca	abarrusi County
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Concord, North Carolina							
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EM-61 MKII Differential Response (milliVolts)





- 2. Data from Geonics, Ltd. EM-61 MKII instrument.
- 3. Base drawing after file "B5136_Rdy_combine_dxf_export.dxf" provided by NCDOT.
- 4. Location control from DGPS survey by URS.



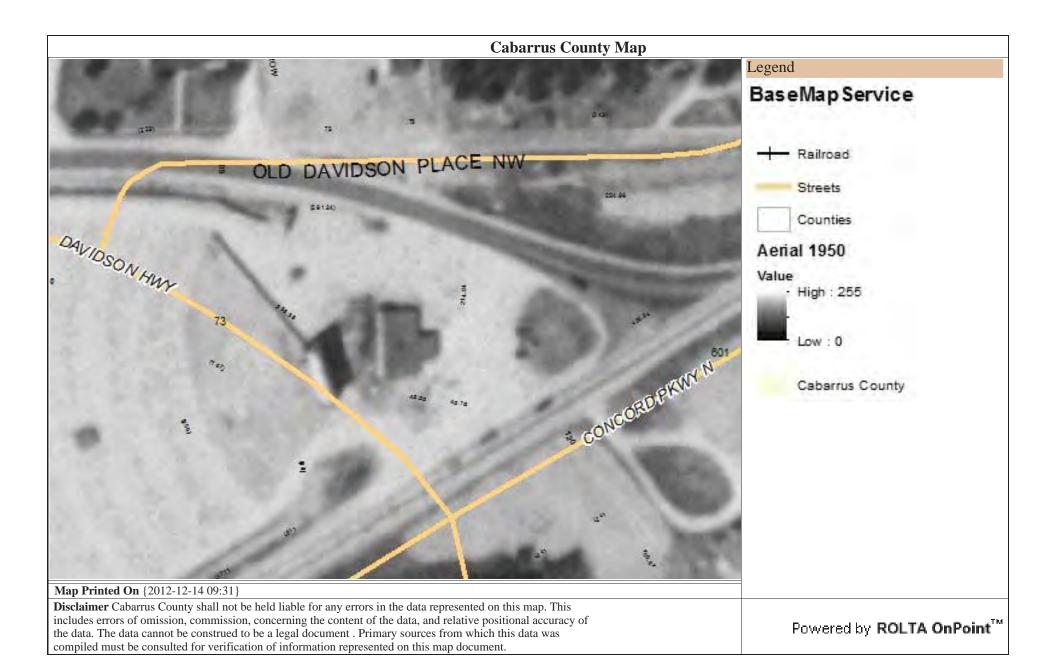
EM-61 MKII Differential Response Contours MAC I FAMILY LTD PARTNERSHIP PROPERTY (Parcel #002)

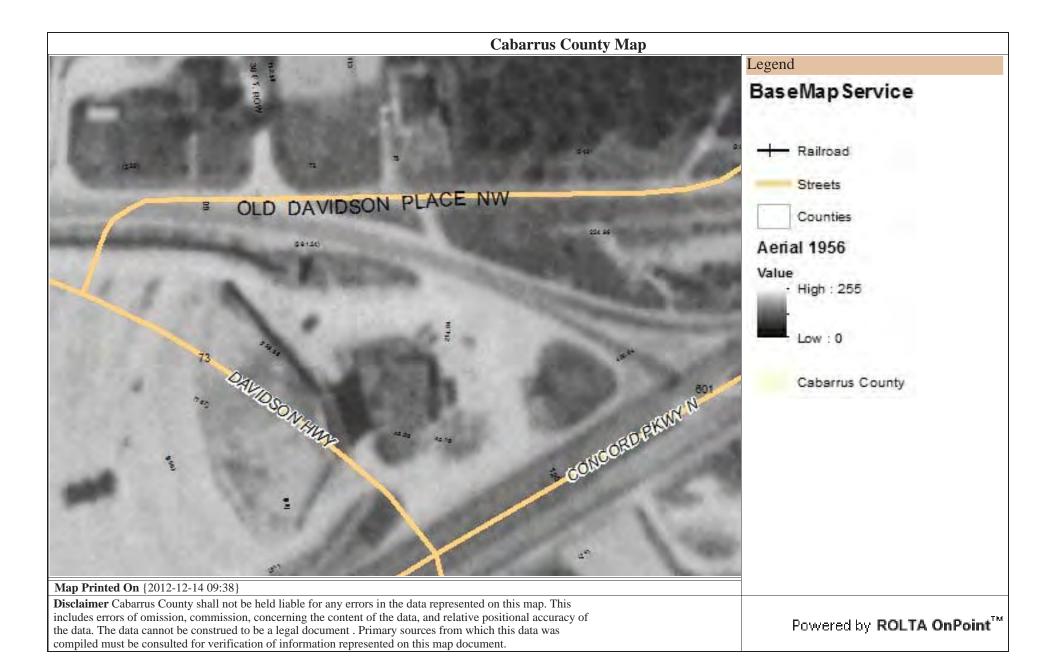
NCDOT WBS 42295.1.1, Cabarrusl County

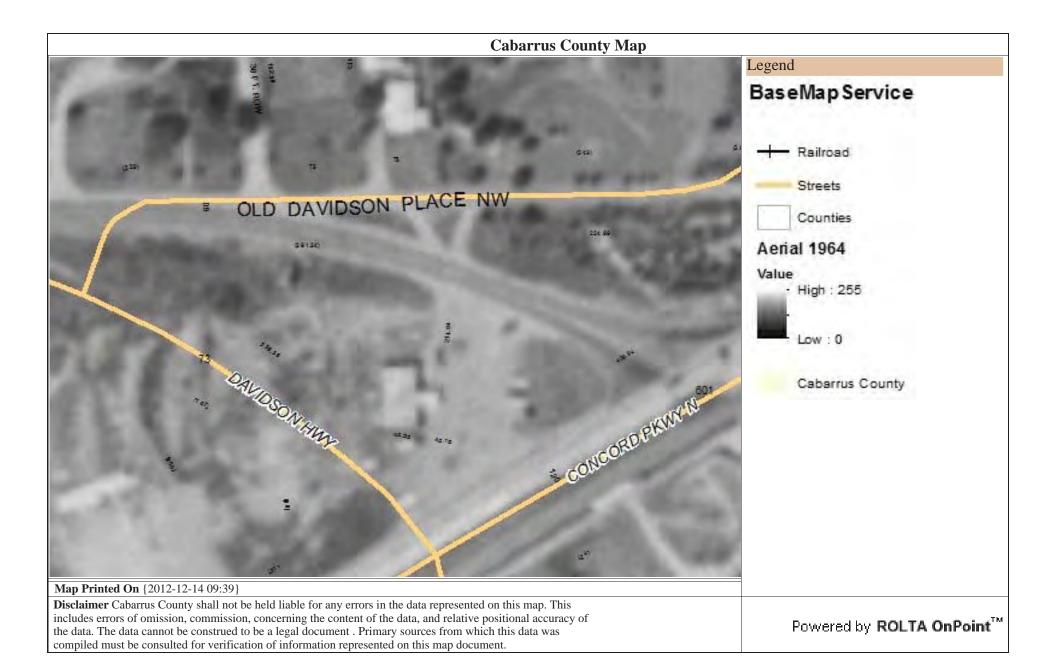
	Concord, North Carolina				
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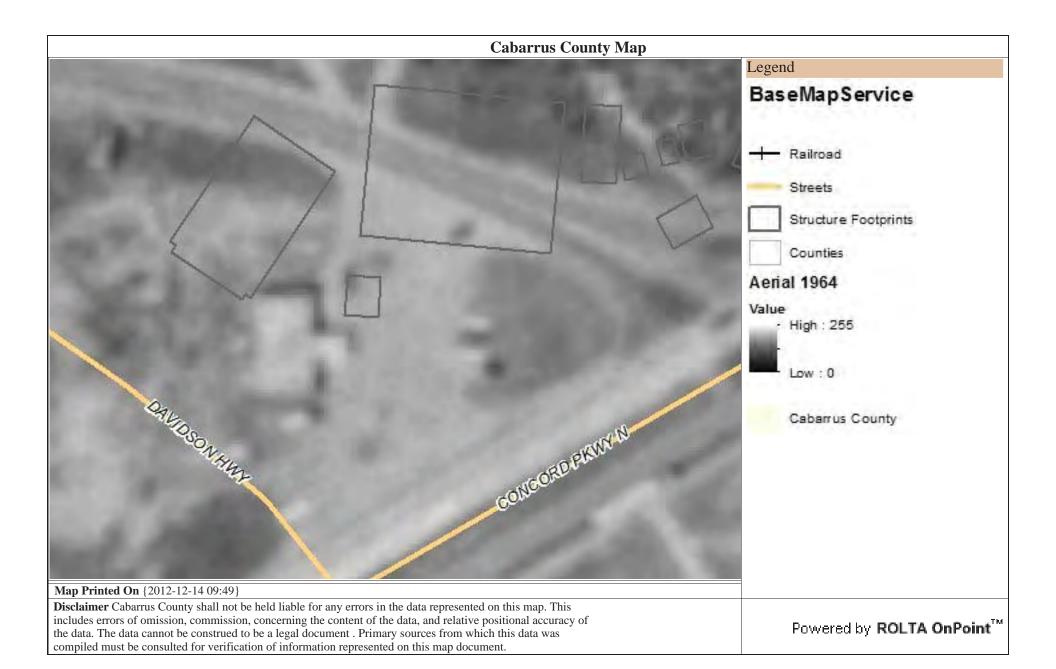
Figure 31827879

Appendix A Historical Information





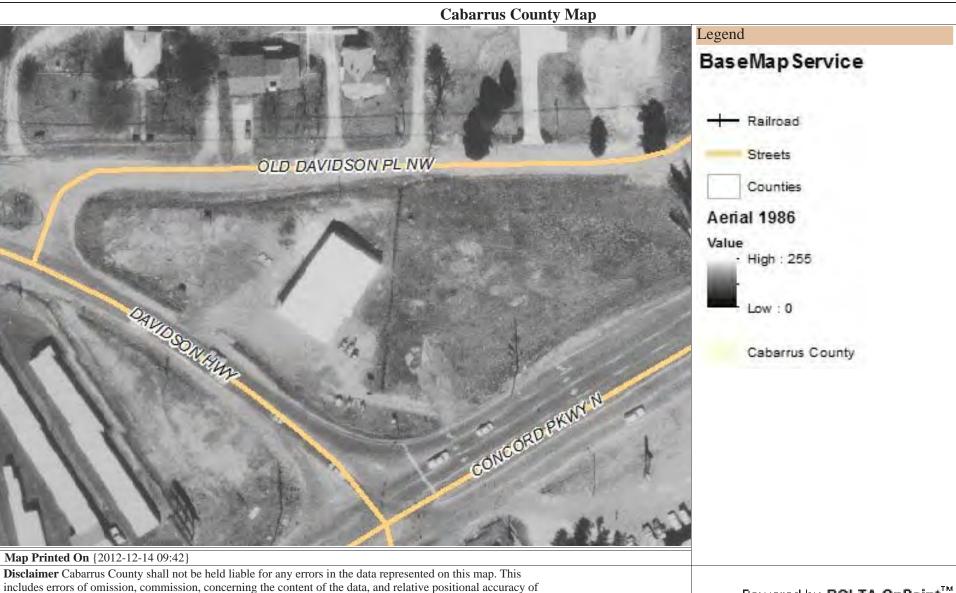




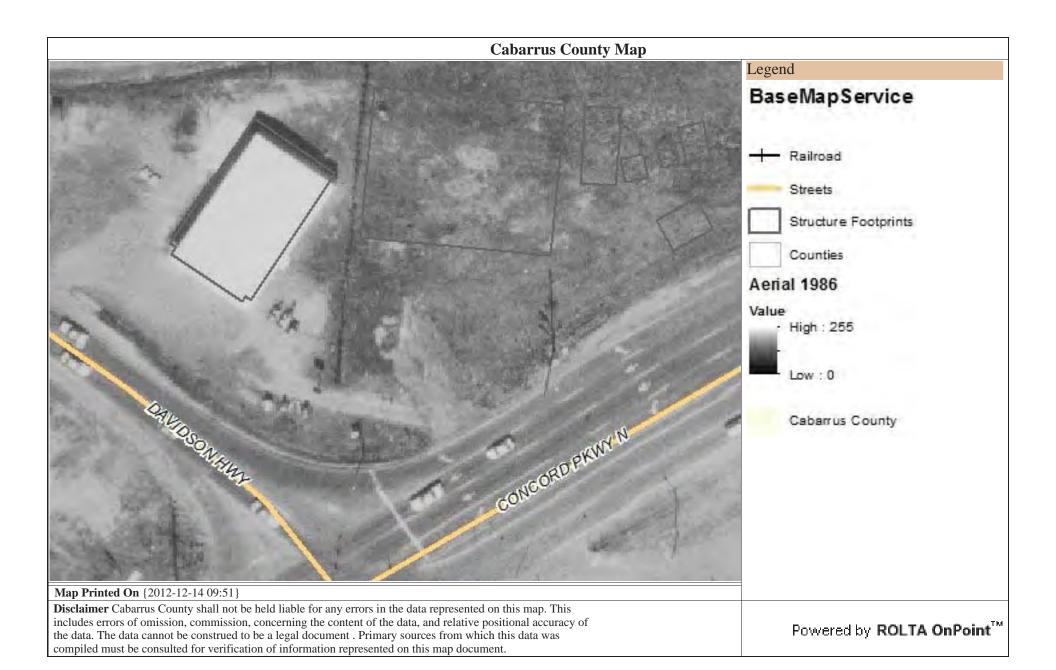


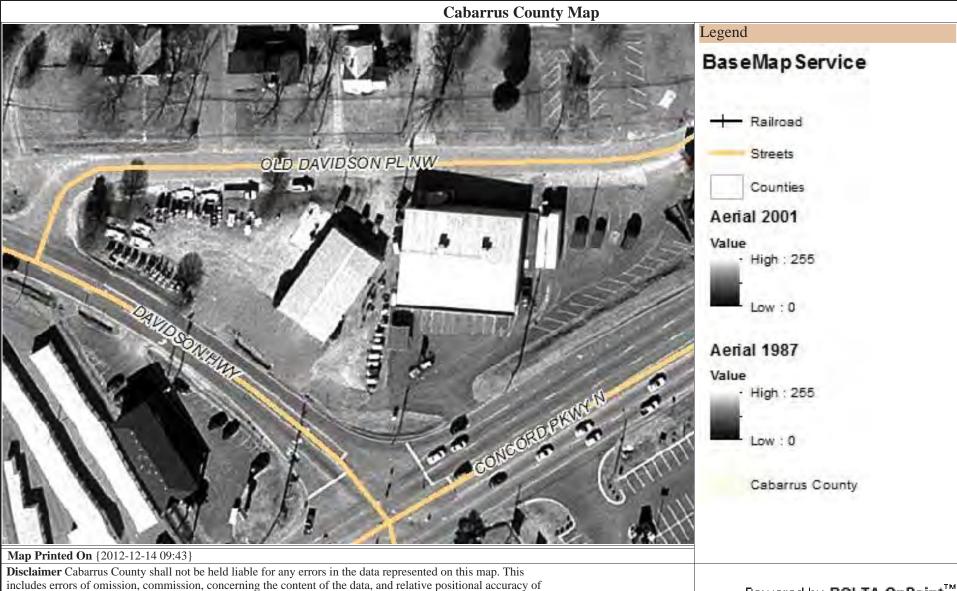
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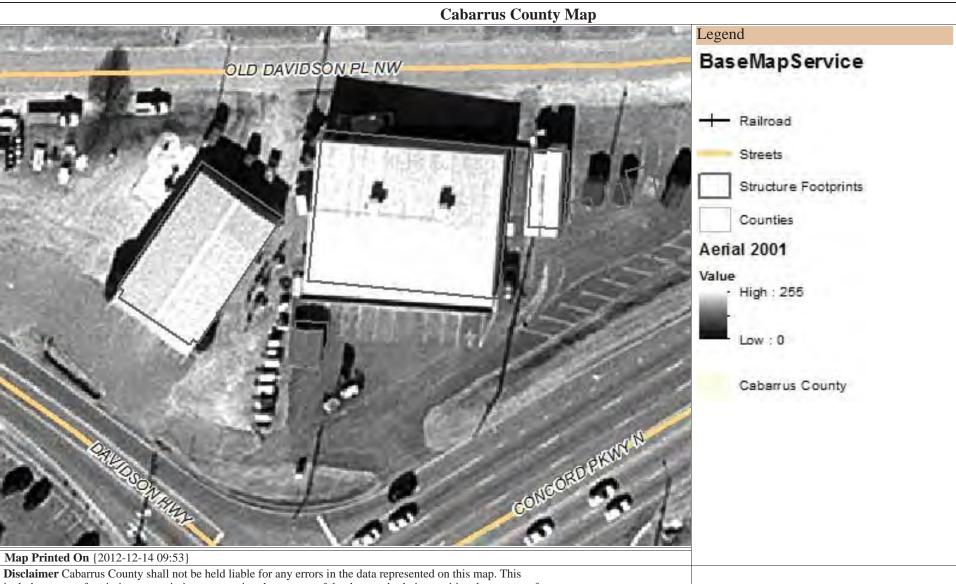


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Cabarrus County Map Legend BaseMap Service Railroad Streets OLD DAVIDSON FLIXW Counties Cabarrus County ONEORDIPKWYW Map Printed On {2012-12-14 09:47} **Disclaimer** Cabarrus County shall not be held liable for any errors in the data represented on this map. This includes errors of omission, commission, concerning the content of the data, and relative positional accuracy of

the data. The data cannot be construed to be a legal document . Primary sources from which this data was

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Appendix B Boring Logs



BORING LOG: P2-SB1

Permit #		Drill D	Date 02/0	5/13	Site	Parcel 002		
Client NCDOT		Use			URS Corporation			
Address	1101 H	wy 29, Conc	ord, NC		Total Depth (ft)	10		
Drilling Method	Geopro	be direct pu	ush Boring Depth (ft)	10	Boring Diam. (in)	2.25		
Backfill Material	benton	ite	NA		Static Water Level	unknown		
Rmrks Groundwat	er not enc	ountered	TOC Elevation		Sample Method	Acetate liner		
n boring		1						
Depth (ft.) Sample ID	Sample Depth (ft)	Blows/ 6"	G	eologic Des	cription	Typical Diagram		
0		1.1 բ		edium-grained	ned sandy clay, slightly moist			
2 —		ų E.O	ppm					
			1.2 բ	ppm Red, cl	ay, slightly moi	st, micaceous		
4		1.7 բ	ppm					
		1.8 դ	ppm Red, fine- to med	Red, fine- to medium-grained sa micaceous				
6 —			1.8 រុ	ррт			€ 1	
	7'	2.0 դ	ppm	Ped to red-orange fine, to medium		backfilled with bentonite		
8 —		1.3 រុ						
				1.5 դ	ppm)
10		ر 3.0	ppm Red-orange, si	lty fine- to med	ium-grained sand, dry			
			Bori	ng terminated a	at 10 ft bgs			
12						Not to Scale		
Notes:								



BORING LOG: P2-SB2

			ı		1	
Permit #			Drill Date	02/05/13	Site	Parcel 002
Client NCDOT			Use	URS Corporation		
Address	1101 H	wy 29,	Concord,		Total Depth (ft)	10
Drilling Method			rect push	Boring Depth (ft) 10	Boring Diam. (in)	2.25
Backfill Material	benton	ite		NA NA	Static Water Level	unknown
Rmrks Groundwat	ter not enc	ounte	red	TOC Elevation	Sample Method	Acetate liner
n boring			I _	1		
Depth (ft.) Sample ID	Sample Depth (ft)	"9 /swol8	OVA (ppm)	Geologic Des	cription	Typical Diagram
0			1.1 ppm	Brown to light brown, fine- to med slightly mo		
2 —			1.5 ppm			
			1.4 ppm	Light brown-orange fine- to mediur	n-grained sandy clay, wet	
P2-SB2-4	P2-SB2-4 4'		2.4 ppm			
			2.2 ppm	Red, clay, slightly moist, micaceous		
6 —			1.7 ppm			
			2.2 ppm			th bentonite
8 —			1.8 ppm	Red-orange, fine- to medium-graine fill material and asphalt pre	ed sandy clay to clayey silt,	backfilled with b
			1.7 ppm	matches and dopridit pro		pa
10			1.6 ppm			
				Boring terminated a	at 10 ft bgs	
12						Not to Scale
Notes:			<u>I</u>	1		
Geologist:	Brandy	Costi	ner	Driller: Probe Tech		



BORING LOG: P2-SB3

			Orill Date	02/05/13		Site	Parcel 002
Client NCDOT		L	Jse			URS Corporation	
Address	1101 H	wy 29, (Concord,	NC		Total Depth (ft)	10
Drilling Method	Geopro	be dire	ct push	Boring Depth (ft) 10		Boring Diam. (in)	2.25
Backfill Material	benton	ite		NA	,	Static Water Level	unknown
Rmrks <i>Groundw</i>	ater not end	ountere	ed	TOC Elevation	;	Sample Method	Acetate liner
in boring	1			1			
Depth (ft.) Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic D	esci	ription	Typical Diagram
0				Asphalt/grave	el sub	ostrate	(0.000) (0.000)
			1.8 ppm	Orange-brown, silty medium-	to co	arse-grained sand, dry	
2 —			2.5 ppm				
			2.4 ppm	Red-orange, clayey medium- to moi			
4			2.5 ppm				
			4.2 ppm	Red-orange, silty medium- to o moi		e-grained sand, slightly	
6 —			1.3 ppm	Red, clay, dry	, mic	aceous	
			0.5 ppm				th bentonite
8 —			1.0 ppm	Light brown to light brown-orar grained sand,			backfilled with b
			2.3 ppm		•		ă Nice de la constant de Nice de la constant de la
P2-SB3-	10 10'		5.4 ppm			1061	
				Boring terminate	ed at	10 ft bgs	
12							Not to Scale
Notes:							



BORING LOG: P2-SB4

lient NCDOT			02/05/13		Site	Parcel 002	
lient NCDOT		Use			URS Corporation		
ddress	1101 Hw	y 29, Concord,	NC		Total Depth (ft)	10	
rilling Method	Geoprob	e direct push	Boring Depth (ft) 10)	Boring Diam. (in)	2.25	
ackfill Material	bentonit	e	NA Static Water Level			unknown	
mrks <i>Groundwat</i>	er not enco	untered	TOC Elevation		Sample Method	Acetate liner	
n boring			,				
Depth (ft.) Sample ID	Sample Depth (ft)	Blows/ 6" OVA (ppm)	Geologic	Geologic Description Typical Diagram			
0			Asphalt/gra	vel su	ubstrate	00000	
		0.0 ppm	light brown-red, sil	y clay	y, slightly moist		
2 —		0.0 ppm	Red, silty clay, sligh	itly m	oist, micaceous		
		0.4 ppm	Red-orange, medium- to coa	rse-gı oist	rained sandy clay, slightly		
P2-SB4-4	4'	0.7 ppm				←	
		0.2 ppm	Light brown, silty, medium	to co	parse-grained sand, dry	h bentonite	
6 —			Boring refuse	ed at	5.5 ft bgs	backfilled with bentonite	
						α	
8 —							
\exists							
10 —							
7							
12						Not to Scale	
otes:	•				<u> </u>		



Dormit #	1			Drill Date	02/05/13	Site	Povod 002
Permit # Client	NCDOT			Use	02/05/13		Parcel 002
Address		1101 1	han 20	, Concord,	NC	URS Corporation	10
Drilling N				rect push	Boring Depth (ft) 10	Total Depth (ft)	2.25
Backfill I		bentor		ect pusii	NA	Boring Diam. (in) Static Water Leve	
	Groundwater			rod	TOC Elevation	Sample Method	Acetate liner
in borin		not enc	Journe	i eu	100 Lievation	Dample Method	Acetate iniei
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Des	scription	Typical Diagram
0					Asphalt/gravel s	substrate	
_				3.4 ppm	Light brown, fine- to medium-grain	ed sandy clay, slightly mo	pist
_ 2 —				3.2 ppm	Red-brown clay,slightly i	moist, micaceous	
_				3.4 ppm			
4 —				4.2 ppm	Red, fine- to medium-grained s micaceou		
				3.1 ppm			
6 —				3.1 ppm			<u></u>
				3.7 ppm			th bentonite
8 —	P2-SB5-8	8'		4.2 ppm	Red-orange, fine sandy s	ilt, dry, micaceous	backfilled with
				3.8 ppm			
10 —				3.6 ppm	<u> </u>	-140 (6)	
<u> </u>					Boring terminated	at 10 ft bgs	
12							Not to Scale
Notes:							
Geologis	st:	Brandy	/ Cost	ner	Driller: Probe Tech		



Dames: 4 #				Dell Data	00/05/40	٦):	Parasi 000	
Permit #				Drill Date	02/05/13		iite	Parcel 002	
	NCDOT			Use			IRS Corporation		
Address				, Concord,			otal Depth (ft)	10	
Drilling N				rect push	Boring Depth (ft) 10		Soring Diam. (in)	2.25	
Backfill I		benton			NA .		tatic Water Level	unknown	
	Groundwater	not end	ounte	red	TOC Elevation	S	Sample Method	Acetate liner	
in borin	g	1		1	T				
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/6"	OVA (ppm)	Geologic Des	scri	ption	Typical Diagram	
0					Asphalt/gravel	subs	strate		
				1.7 ppm 2.0 ppm	_				
2 — — —	P2-SB6-3	3'		2.7 ppm	Light red, clay, dry				
4 —				2.3 ppm					
				2.6 ppm					
6 —				2.0 ppm					
				2.2 ppm	Red to red-orange, silty clay to c	clave	ev silt dry micaceous	th bentonite	
8 —				2.8 ppm		olaye	y an, ary, measocae	backfilled with	
				1.6 ppm				ů či	
 10				2.1 ppm	Boring terminated	1 2+ 1	Off has		
					Boning terminated	ıal I	o ii ngs		
 12								Not to Scale	
Notes:					<u></u>				
Geologis	st:	Brandy	/ Cost	ner	Driller: Probe Tech				



Permit #	1			Drill Date	02/06/13	Site	Parcel 002			
					02/00/13		Parcel 002			
	NCDOT	1101 1	h	Use	NC .	URS Corporation	40			
Address				, Concord,		Total Depth (ft)	10			
Drilling N Backfill N		benton		rect push	Boring Depth (ft) 10 NA	Boring Diam. (in) Static Water Level	2.25 unknown			
				wo d						
	Groundwater	not end	ounte	erea	TOC Elevation	Sample Method	Acetate liner			
o Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Des		Typical Diagram			
,				1.7 ppm	Aspilalityravers	i substrate				
2 —				2.0 ppm	Red, clay, slightly more Red, clay to fine- to medium-gramicaceou	ained sandy clay, moist,				
				2.7 ppm 2.3 ppm	Red, fine- to medium-grained san					
				2.6 ppm 2.0 ppm		Red-orange, fine- to medium-grained sandy silt to sandy clay, slightly moist, micaceous				
6 —				2.2 ppm			ith bentonite			
8 —				2.8 ppm			backfilled with			
, 	P2-SB7-9	9'		1.6 ppm	Red-orange, fine- to medium-grain	ed sandy silt, slightly moist	pac			
 10				2.1 ppm	Light brown, fine- to medium-	grained sandy silt, dry				
10 — — — — — —					Boring terminated	at 10 ft bgs	Not to Scale			
Notes:	<u> </u>	<u>. </u>				<u>l</u>				
Geologis	st:	Brandy	/ Cost	ner	Driller: Probe Tech					



BORING LOG: P2-SB8

Permit #		D	orill Date	02/06/1	3	Site	Parcel 002
Client NCDOT		U	Jse			URS Corporation	
ddress	1101 H		Concord,	NC		Total Depth (ft)	10
rilling Method			ct push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
ackfill Material	benton	ite		NA		Static Water Level	unknown
Rmrks Groundwa	ater not enc	ountere	ed	TOC Elevation		Sample Method	Acetate liner
n boring							
Depth (ft.) Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geol	logic Des	scription	Typical Diagram
0			0.8 ppm	Brown, medium-	to coarse-g	rained sandy silt, dry	
2 —			1.0 ppm				
			1.4 ppm				
4			1.2 ppm				
			1.3 ppm		dium-grain ly moist, m	ed sandy silt to sandy clay, icaceous	
6 —			1.6 ppm				<u></u>
			1.3 ppm				backfilled with bentonite
3 —			1.6 ppm				ckfilled wit
			2.3 ppm	Red-orange, fine- to	medium-g	rained sandy silt, moist	ea Common and the common and the com
P2-SB8-10	0 10'		2.4 ppm				
\exists				Boring t	erminated	at 10 ft bgs	
							Not to Scale
otes:							
eologist:	Brandy	Costne	er	Driller: Probe T	ech		



D ' //				D.:II D.: (-	20/02/40	0.11	Dama - 1 000		
Permit #				Drill Date	02/06/13	Site	Parcel 002		
	NCDOT	44044		Use	•••	URS Corporation			
Address				, Concord,		Total Depth (ft)	10		
Drilling N				rect push	Boring Depth (ft) 10	Boring Diam. (in)	2.25		
Backfill I		benton		_	NA L	Static Water Level	unknown		
	Groundwater	not end	counte	ered	TOC Elevation	Sample Method	Acetate liner		
in borin	Ī		1		1				
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/6"	OVA (ppm)	Geologic Des	cription	Typical Diagram		
°				1.2 ppm	Brown to red-brown, silty fine- to moist	edium-grained sand, slightly			
2 —				1.6 ppm					
				1.6 ppm	Red, clayey fine- to medium-gra slightly moist, m				
4 —				1.5 ppm					
_				1.9 ppm		Red, clayey fine- to medium-grained sand, slightly moist, micaceous			
6 —				1.4 ppm			~		
_				1.6 ppm	Red-orange, silty fine- to m	edium-grained sand	th bentonite		
_ 8 —				1.3 ppm	- read ordings, only line to in	odium gramou odina	backfilled with		
_	P2-SB9-9	9'		1.6 ppm			pao		
				1.4 ppm	Light brown, silty fine- to med	ium-grained sand, dry			
——————————————————————————————————————					Boring terminated	at 10 ft bgs			
12							Not to Scale		
Notes:									
Geologis	st:	Brandy	/ Cost	ner	Driller: Probe Tech				

Appendix C Laboratory Report



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

February 19, 2013

Chemical Testing Engineer NCDOT Materials & Tests Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory on February 08, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Godwin for Kevin Herring

kevin.herring@pacelabs.com

X = Dod-

Project Manager

Enclosures





(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

SAMPLE SUMMARY

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92147546001	P8-SB1-3	Solid	02/06/13 17:05	02/08/13 16:05
92147546002	P8-SB2-8	Solid	02/06/13 17:10	02/08/13 16:05
92147546003	P8-SB3-8	Solid	02/07/13 15:05	02/08/13 16:05
92147546004	P8-SB4-10	Solid	02/07/13 15:10	02/08/13 16:05
92147546005	P8-SB5-5	Solid	02/07/13 15:15	02/08/13 16:05
92147546006	P8-SB6-10	Solid	02/07/13 15:20	02/08/13 16:05
92147546007	P8-SB7-10	Solid	02/07/13 15:25	02/08/13 16:05
92147546008	P8-SB8-9	Solid	02/07/13 15:30	02/08/13 16:05
92147546009	P8-SB9-10	Solid	02/07/13 15:35	02/08/13 16:05
92147546010	P8-SB10-10	Solid	02/07/13 15:40	02/08/13 16:05
92147546011	P8-SB11-10	Solid	02/07/13 15:45	02/08/13 16:05
92147546012	P8-SB12-10	Solid	02/07/13 15:50	02/08/13 16:05



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SAMPLE ANALYTE COUNT

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92147546001	P8-SB1-3	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546002	P8-SB2-8	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546003	P8-SB3-8	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546004	P8-SB4-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546005	P8-SB5-5	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546006	P8-SB6-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546007	P8-SB7-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546008	P8-SB8-9	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546009	P8-SB9-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546010	P8-SB10-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546011	P8-SB11-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92147546012	P8-SB12-10	EPA 8015 Modified	MEJ	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

HITS ONLY

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
			Office			Qualiford
92147546001	P8-SB1-3	44.0.07		0.40	00/40/40 00 40	
ASTM D2974-87	Percent Moisture	11.6 %		0.10	02/12/13 08:16	
92147546002	P8-SB2-8					
ASTM D2974-87	Percent Moisture	19.3 %		0.10	02/12/13 08:17	
92147546003	P8-SB3-8					
ASTM D2974-87	Percent Moisture	14.9 %		0.10	02/12/13 08:17	
92147546004	P8-SB4-10					
ASTM D2974-87	Percent Moisture	28.4 %		0.10	02/12/13 08:18	
92147546005	P8-SB5-5					
EPA 8015 Modified	Diesel Components	27.6 mg	/kg		02/12/13 00:13	
ASTM D2974-87	Percent Moisture	20.9 %		0.10	02/12/13 08:18	
92147546006	P8-SB6-10					
ASTM D2974-87	Percent Moisture	21.6 %		0.10	02/12/13 08:18	
92147546007	P8-SB7-10					
ASTM D2974-87	Percent Moisture	20.5 %		0.10	02/12/13 08:18	
92147546008	P8-SB8-9					
ASTM D2974-87	Percent Moisture	10 %		0.10	02/12/13 08:18	
92147546009	P8-SB9-10					
ASTM D2974-87	Percent Moisture	21.3 %		0.10	02/12/13 08:18	
92147546010	P8-SB10-10					
ASTM D2974-87	Percent Moisture	22.4 %		0.10	02/12/13 08:18	
2147546011	P8-SB11-10					
ASTM D2974-87	Percent Moisture	19.6 %		0.10	02/12/13 08:18	
92147546012	P8-SB12-10					
ASTM D2974-87	Percent Moisture	19.8 %		0.10	02/12/13 08:18	



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PROJECT NARRATIVE

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Method: EPA 8015 Modified

Description: 8015 GCS THC-Diesel
Client: NCDOT West Central
Date: February 19, 2013

General Information:

12 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

PROJECT NARRATIVE

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Method: EPA 8015 Modified

Description: Gasoline Range Organics

Client: NCDOT West Central

Date: February 19, 2013

General Information:

12 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB1-3 Lab ID: 92147546001 Collected: 02/06/13 17:05 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	ıt" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Prepara	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	5.7	5.1	1	02/10/13 12:18	02/11/13 23:26	68334-30-5	
n-Pentacosane (S)	67 %		41-119		1	02/10/13 12:18	02/11/13 23:26	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Prepara	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	5.6	5.6	1	02/13/13 14:11	02/15/13 12:52	8006-61-9	
4-Bromofluorobenzene (S)	101 %	6	70-167		1	02/13/13 14:11	02/15/13 12:52	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	11.6 %	, 0	0.10	0.10	1		02/12/13 08:16		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Sample: P8-SB2-8 Lab ID: 92147546002 Collected: 02/06/13 17:10 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.2	5.6	1	02/10/13 12:18	02/11/13 23:26	68334-30-5	
n-Pentacosane (S)	71 %		41-119		1	02/10/13 12:18	02/11/13 23:26	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	5.7	5.7	1	02/13/13 14:11	02/15/13 13:15	8006-61-9	
4-Bromofluorobenzene (S)	102 %	, D	70-167		1	02/13/13 14:11	02/15/13 13:15	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	19.3 %	, D	0.10	0.10	1		02/12/13 08:17		



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB3-8 Lab ID: 92147546003 Collected: 02/07/13 15:05 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	g/kg	5.9	5.3	1	02/10/13 12:18	02/11/13 23:49	68334-30-5	
n-Pentacosane (S)	78 %		41-119		1	02/10/13 12:18	02/11/13 23:49	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	g/kg	4.9	4.9	1	02/13/13 14:11	02/15/13 13:38	8006-61-9	
4-Bromofluorobenzene (S)	96 %		70-167		1	02/13/13 14:11	02/15/13 13:38	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	14.9 %		0.10	0.10	1		02/12/13 08:17		



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB4-10 Lab ID: 92147546004 Collected: 02/07/13 15:10 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	7.0	6.3	1	02/10/13 12:18	02/11/13 23:49	68334-30-5	
n-Pentacosane (S)	70 %		41-119		1	02/10/13 12:18	02/11/13 23:49	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	6.9	6.9	1	02/13/13 14:11	02/15/13 14:01	8006-61-9	
4-Bromofluorobenzene (S)	105 %	6	70-167		1	02/13/13 14:11	02/15/13 14:01	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	28.4 %	, 0	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB5-5 Lab ID: 92147546005 Collected: 02/07/13 15:15 Received: 02/08/13 16:05 Matrix: Solid

(336)623-8921

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	tion Me	thod: EPA 3546			
Diesel Components Surrogates	27.6 n	ng/kg	6.3	5.7	1	02/10/13 12:18	02/12/13 00:13	68334-30-5	
n-Pentacosane (S)	64 %		41-119		1	02/10/13 12:18	02/12/13 00:13	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND n	ng/kg	5.7	5.7	1	02/13/13 14:11	02/15/13 14:24	8006-61-9	
4-Bromofluorobenzene (S)	101 %	6	70-167		1	02/13/13 14:11	02/15/13 14:24	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	20.9 %	6	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Sample: P8-SB6-10 Lab ID: 92147546006 Collected: 02/07/13 15:20 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.4	5.7	1	02/10/13 12:18	02/12/13 00:13	68334-30-5	
n-Pentacosane (S)	70 %		41-119		1	02/10/13 12:18	02/12/13 00:13	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	5.5	5.5	1	02/13/13 14:11	02/15/13 14:47	8006-61-9	
4-Bromofluorobenzene (S)	107 %	ó	70-167		1	02/13/13 14:11	02/15/13 14:47	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	21.6 %	6	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB7-10 Lab ID: 92147546007 Collected: 02/07/13 15:25 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigl	ht" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical N	Method: EPA	A 8015 Modifie	ed Prepara	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mọ	g/kg	6.3	5.7	1	02/10/13 12:18	02/12/13 00:36	68334-30-5	
n-Pentacosane (S)	67 %		41-119		1	02/10/13 12:18	02/12/13 00:36	629-99-2	
Gasoline Range Organics	Analytical N	Method: EPA	8015 Modifie	d Prepara	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND mọ	g/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 15:10	8006-61-9	
4-Bromofluorobenzene (S)	94 %		70-167		1	02/13/13 14:11	02/15/13 15:10	460-00-4	
Percent Moisture	Analytical N	Method: AST	TM D2974-87						
Percent Moisture	20.5 %		0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB8-9 Lab ID: 92147546008 Collected: 02/07/13 15:30 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	5.6	5.0	1	02/10/13 12:18	02/12/13 01:00	68334-30-5	
n-Pentacosane (S)	73 %		41-119		1	02/10/13 12:18	02/12/13 01:00	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND n	ng/kg	5.0	5.0	1	02/13/13 14:11	02/15/13 15:33	8006-61-9	
4-Bromofluorobenzene (S)	93 %	6	70-167		1	02/13/13 14:11	02/15/13 15:33	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	10 %	6	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB9-10 Lab ID: 92147546009 Collected: 02/07/13 15:35 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.4	5.7	1	02/10/13 12:18	02/12/13 01:23	68334-30-5	
n-Pentacosane (S)	73 %		41-119		1	02/10/13 12:18	02/12/13 01:23	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 15:56	8006-61-9	
4-Bromofluorobenzene (S)	106 %	6	70-167		1	02/13/13 14:11	02/15/13 15:56	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	21.3 %	6	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB10-10 Lab ID: 92147546010 Collected: 02/07/13 15:40 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weig	ıht" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ıg/kg	6.4	5.8	1	02/10/13 12:18	02/12/13 01:23	68334-30-5	
n-Pentacosane (S)	77 %		41-119		1	02/10/13 12:18	02/12/13 01:23	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ıg/kg	6.3	6.3	1	02/13/13 14:11	02/15/13 16:19	8006-61-9	
4-Bromofluorobenzene (S)	91 %	•	70-167		1	02/13/13 14:11	02/15/13 16:19	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	22.4 %)	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB11-10 Lab ID: 92147546011 Collected: 02/07/13 15:45 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weig	ıht" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP	A 8015 Modifie	d Preparat	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.2	5.6	1	02/10/13 12:18	02/12/13 01:46	68334-30-5	
n-Pentacosane (S)	64 %	o o	41-119		1	02/10/13 12:18	02/12/13 01:46	629-99-2	
Gasoline Range Organics	Analytical	Method: EP	A 8015 Modifie	d Preparat	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	5.8	5.8	1	02/13/13 14:11	02/15/13 16:41	8006-61-9	
4-Bromofluorobenzene (S)	89 %	6	70-167		1	02/13/13 14:11	02/15/13 16:41	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	19.6 %	6	0.10	0.10	1		02/12/13 08:18		



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ANALYTICAL RESULTS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Sample: P8-SB12-10 Lab ID: 92147546012 Collected: 02/07/13 15:50 Received: 02/08/13 16:05 Matrix: Solid

Results reported on a "dry-weig	ht" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical N	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mọ	g/kg	6.2	5.6	1	02/10/13 12:18	02/12/13 01:46	68334-30-5	
n-Pentacosane (S)	71 %		41-119		1	02/10/13 12:18	02/12/13 01:46	629-99-2	
Gasoline Range Organics	Analytical N	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND mọ	g/kg	6.2	6.2	1	02/13/13 14:11	02/15/13 17:04	8006-61-9	
4-Bromofluorobenzene (S)	109 %		70-167		1	02/13/13 14:11	02/15/13 17:04	460-00-4	
Percent Moisture	Analytical N	Method: AS	ΓM D2974-87						
Percent Moisture	19.8 %		0.10	0.10	1		02/12/13 08:18		



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QUALITY CONTROL DATA

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

QC Batch: GCV/6640 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,

(336)623-8921

92147546008, 92147546009, 92147546010, 92147546011, 92147546012

METHOD BLANK: 921268 Matrix: Solid

Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,

92147546008, 92147546009, 92147546010, 92147546011, 92147546012

Blank Reporting Units Qualifiers Parameter Result Limit Analyzed Gasoline Range Organics mg/kg ND 5.7 02/15/13 10:12 102 02/15/13 10:12 4-Bromofluorobenzene (S) % 70-167

LABORATORY CONTROL SAMPLE: 921269

Date: 02/19/2013 01:26 PM

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics 4-Bromofluorobenzene (S)	mg/kg %	23.7	25.4	107 99	70-165 70-167	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 921747 921746 MS MSD 92147464014 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual Gasoline Range Organics ND 22.5 22.5 30.0 26.8 132 117 47-187 12 30 mg/kg 4-Bromofluorobenzene (S) % 101 99 70-167



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QUALITY CONTROL DATA

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

QC Batch: OEXT/20733 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,

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92147546008, 92147546009, 92147546010, 92147546011, 92147546012

METHOD BLANK: 919679 Matrix: Solid

Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,

92147546008, 92147546009, 92147546010, 92147546011, 92147546012

Blank Reporting Units Qualifiers Parameter Result Limit Analyzed **Diesel Components** mg/kg ND 5.0 02/11/13 23:03 02/11/13 23:03 n-Pentacosane (S) % 74 41-119

LABORATORY CONTROL SAMPLE: 919680 Spike LCS LCS % Rec Parameter Units Result % Rec Limits Qualifiers Conc. **Diesel Components** 44.5 67 49-113 mg/kg 66.7

n-Pentacosane (S) % 72 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 919681 919682 MS MSD 92147546007 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 83.9 60.2 69.2 69 80 14 30

 Diesel Components
 mg/kg
 ND
 83.9
 83.9
 60.2
 69.2
 69
 80
 10-146

 n-Pentacosane (S)
 %
 75
 74
 41-119



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QUALITY CONTROL DATA

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

QC Batch: PMST/5302 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92147546001, 92147546002, 92147546003, 92147546004, 92147546005, 92147546006, 92147546007,

(336)623-8921

92147546008, 92147546009, 92147546010, 92147546011, 92147546012

SAMPLE DUPLICATE: 919407

		92147555001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Percent Moisture	%	22.2	17.2	26	25	R1

SAMPLE DUPLICATE: 919430

Date: 02/19/2013 01:26 PM

		92147546001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Percent Moisture	%	11.6	11.6	0	25	



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QUALIFIERS

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 02/19/2013 01:26 PM

R1 RPD value was outside control limits.



Eden, NC 27288 (336)623-8921

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: TIP# B-5136 42295.1.1

Pace Project No.: 92147546

Date: 02/19/2013 01:26 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92147546001	P8-SB1-3	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546002	P8-SB2-8	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546003	P8-SB3-8	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546004	P8-SB4-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546005	P8-SB5-5	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546006	P8-SB6-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546007	P8-SB7-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546008	P8-SB8-9	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546009	P8-SB9-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546010	P8-SB10-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546011	P8-SB11-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546012	P8-SB12-10	EPA 3546	OEXT/20733	EPA 8015 Modified	GCSV/13926
92147546001	P8-SB1-3	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546002	P8-SB2-8	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546003	P8-SB3-8	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546004	P8-SB4-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546005	P8-SB5-5	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546006	P8-SB6-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546007	P8-SB7-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546008	P8-SB8-9	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546009	P8-SB9-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546010	P8-SB10-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546011	P8-SB11-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546012	P8-SB12-10	EPA 5035A/5030B	GCV/6640	EPA 8015 Modified	GCV/6641
92147546001	P8-SB1-3	ASTM D2974-87	PMST/5302		
92147546002	P8-SB2-8	ASTM D2974-87	PMST/5302		
92147546003	P8-SB3-8	ASTM D2974-87	PMST/5302		
92147546004	P8-SB4-10	ASTM D2974-87	PMST/5302		
92147546005	P8-SB5-5	ASTM D2974-87	PMST/5302		
92147546006	P8-SB6-10	ASTM D2974-87	PMST/5302		
92147546007	P8-SB7-10	ASTM D2974-87	PMST/5302		
92147546008	P8-SB8-9	ASTM D2974-87	PMST/5302		
92147546009	P8-SB9-10	ASTM D2974-87	PMST/5302		
92147546010	P8-SB10-10	ASTM D2974-87	PMST/5302		
92147546011	P8-SB11-10	ASTM D2974-87	PMST/5302		
92147546012	P8-SB12-10	ASTM D2974-87	PMST/5302		



CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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Pace Project No./ Lab I.D	Pacidual Chlorino (V/N)			THE GRO THE DRO	Na ₂ S ₂ O ₃ Methanol Other ♣ Analysis Test ♣	HNO₃ HCI NaOH	# OF CONTAINERS Unpreserved H ₂ SO ₄	SAMPLE TEMP AT COLLECTION	COMPOSITE ENDIGRAB DATE TIME	Š.	COMPOSITE START	SAMPLE TYPE (G=GRAB C=Co	지 중 및 이 의 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및 및	Drinking Water Water Waste Water Product Soll/Solid Oil Wipe Air Tissue Other	SAMPLE ID {A-Z, 0-9/,-} Sample IDs MUST BE UNIQUE	Samp
					Ves Y/N	Preservatives			Ü	COLLECTED				Matrix Codes MATRIX / CODE	Section D Required Client Information	Section D Required Ci
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Pace Analytical*

Sample Condition Upon Receipt (SCUR)

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Issuing Authority:

Pace Huntersville Quality Office

Client Nan	ne: <i>U/</i> _{_		Project # <u>9214 7546</u>
Where Received: Huntersville] Asheville [Raleigh
Courier: 🗌 Fed Ex 🔲 UPS 🗍 USPS 🗍 Clie	ent Commercial	Pace Other_	
Custody Seal on Cooler/Box Present: 📋 yes	Seals	intact:	
Packing Material: 🔲 Bubble Wrap 🔲 Butbble	Bags None	Other	
Thermometer Used: IR Gun T1101 (1102)	Type of Ice: (Wet)) Blue None	Samples on ice, cooling process has begun
Temp Correction Factor T1101: No Corre	ection T1102: N	lo Correction	
Corrected Cooler Temp.: C Temp should be above freezing to 6°C	•	is Frozen: Yes No (N/A Date and Initials of person examining contents:
Chain of Custody Present:	—⊟Yes □No □N/A	1.	
Chain of Custody Filled Out:	⊟Yes □No □N/A	2.	
Chain of Custody Relinquished:	☐Yes ☐No ☐N/A	3.	
Sampler Name & Signature on COC:	EYes □No □N/A	4.	
Samples Arrived within Hold Time:	∐Yes □No □N/A	5.	
Short Hold Time Analysis (<72hr):	□Yes □No □N/A	6.	
Rush Turn Around Time Requested:	□Yes □No □N/A	7.	
Sufficient Volume:	□Yes □No □N/A	8.	
Correct Containers Used:	□Yes □No □N/A	9	
-Pace Containers Used:	☐Yes ☐No ☐N/A		
Containers Intact:	ÐYes □No □N/A	10.	
Filtered volume received for Dissolved tests	□Yes □No □N/A	11.	
Sample Labels match COC:	☐Yes ☐No ☐N/A	12.	
-includes date/time/ID/Analysis Matrix:		-	
All containers needing preservation have been checked.	□Yes □No □NTA	13.	:
All containers needing preservation are found to be in compliance with EPA recommendation.	□Yes □No □N/A		
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	□Yes □No	initial when completed	
Samples checked for dechlorination:	□Yes □Ng □N/A	14.	
Headspace in VOA Vials (>6mm):	□Yes □No □N/A	15.	
Trip Blank Present:	□Yes □No □N/Ā	16,	
Trip Blank Custody Seals Present	□Yes □No □N/A	· · · · ·	
Pace Trip Blank Lot # (if purchased):	· · · · · · · · · · · · · · · · · · ·		
Client Notification/ Resolution:			Field Data Required? Y / N
Person Contacted:	Date/	Time:	
Comments/ Resolution:			
SCURF Review: Ust Date	te: 2813 S	RF Review:	Date: 2/11/3