Preliminary Site Assessment Report William E. Andrews Property

Parcel 128 Durham Durham County, North Carolina

H&H Job No. ROW-416 State Project U-0071 WBS Element #34745.1.1 August 15, 2013



Preliminary Site Assessment Report William E. Andrews Property Parcel #128 Durham, Durham County, North Carolina H&H Project ROW-416

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Preliminary Site Assessment Report William E. Andrews Property Parcel #128 Durham, Durham County, North Carolina H&H Project ROW-416

1.0 Introduction

Hart & Hickman, PC (H&H) has prepared this Preliminary Site Assessment (PSA) report documenting assessment activities performed at the William E. Andrews property (Parcel 128) located at 2215 Holloway Street in Durham, Durham County, North Carolina. This assessment was conducted on behalf of the North Carolina Department of Transportation (NC DOT) in accordance with H&H's May 8, 2013 proposal.

The purpose of this assessment was to collect data to evaluate the potential for underground storage tank (UST) systems and the presence or absence of impacted soil in proposed right-of-way and construction easement areas on the subject property related to the proposed widening of Holloway Street (State Project U-0071). Because the Parcel 128 property is a potential total take, PSA activities were conducted on the entire property. The Parcel 128 property currently operates as a used car dealership. A site location map is included as Figure 1, and a site map is presented as Figure 2. The NC DOT preliminary plan of the proposed road widening area near the Parcel 128 property is attached as Appendix A.

Based on information provided by NC DOT and H&H field observations, the facility previously operated as a gasoline service station. During PSA activities, H&H identified two below-ground hydraulic lifts inside the garage in the main building at the site. A former dispenser island also appeared to be located beneath the canopy of the main building at the site. H&H contacted the North Carolina Department of Environment and Natural Resources (DENR) Raleigh and Central Offices and searched for underground storage tank (UST) incident files for the Parcel 128 property to better target UST system areas and to find locations of previously reported petroleum impacts. No UST incident files were available for review.

The PSA activities conducted by H&H on the Parcel 128 property are discussed below.



2.0 Site Assessment

Soil Assessment Field Activities

H&H mobilized to the Parcel 128 property on July 8 and 11, 2013 and advanced 14 soil borings (128-1 through 128-14) by direct push technology (DPT). Prior to advancing the soil borings, H&H reviewed the results of a geophysical survey performed at the subject site by Schnabel Engineering (Schnabel) in May and June 2013. Schnabel utilized electromagnetic (EM) induction technology and ground penetrating radar (GPR) to identify potential geophysical anomalies and potential USTs at the site. The EM results indicated the presence of anomalies attributed to buried utilities, small pieces of metal, metal structures at the ground surface (signs, guy wires, reinforced concrete, etc.), and anomalies due to unknown cause. Follow up with GPR indicated the presence of a probable UST in the southeastern corner of Parcel 128 within the NC DOT proposed right of way. The probable UST appears to be buried approximately 3 to 4 ft below ground surface (bgs) and is approximately 9 ft long and 5.5 ft in diameter with an estimated capacity of 1,500 gallons. Schnabel's report, including a site map depicting the results of the EM and GPR survey, is provided in Appendix B.

Prior to conducting soil borings, utilities were marked by NC One Call and a private utility locator. Borings were also cleared to a five foot depth by hand auger. H&H utilized Probe Technology, Inc. (PTI) of Concord, North Carolina to advance the soil borings (Figure 2). During soil sampling activities, H&H attempted to advance all borings to a total depth of 12 ft bgs. DPT refusal was encountered at depths ranging from 7 ft bgs to 11 ft bgs in borings 128-7 through 128-11, 128-13, and 128-14. To facilitate the selection of soil samples for laboratory analysis, soil from each boring was screened continuously for the presence of volatile organic compounds (VOCs) with an organic vapor analyzer (OVA). Additionally, H&H observed the soil for visual and olfactory indications of petroleum impacts. During soil screening, there were moderate indications of potential impacts in soil borings 128-3, 128-6, and 128-9 and strong indications of potential impacts in borings 128-1, 128-2, 128-4, 128-5, 128-7, and 128-8. There were no significant indications of potential impacts in borings 128-10 through 128-14. Soil samples were collected at depths ranging from 1 ft to 2 ft to 7 ft to 8 ft bgs from the soil boring locations. Soil boring logs are included in Appendix C.



Soil borings 128-1, 128-2, 128-4 and 128-5 were advanced near the probable UST. Soil boring 128-3 was advanced to the northwest of the UST area. Soil boring 128-6 was advanced in asphalt parking area in the northeast portion of the property. Soil borings 128-7 and 128-8 were advanced near a former dispenser island and soil boring 128-9 was advanced to the south of the dispenser island. Soil borings 128-10 through 128-12 were advanced in the asphalt parking areas in the western portion of the property. Soil borings 128-13 and 128-14 were advanced near two hydraulics lifts inside the garage area of the site building. GPS coordinate data for soil borings are included in Table 1.

H&H submitted a total of 14 soil samples (128-1 through 128-14) for laboratory analysis. Samples were sent to Pace Analytical Services, Inc. of Huntersville, NC using standard chain-of-custody protocol for analysis of total petroleum hydrocarbons (TPH) as gasoline-range organics (GRO) and diesel-range organics (DRO) by EPA Method 8015. Sample depths and analytical results are summarized in Table 2. Laboratory analytical data sheets for the Parcel 128 soil samples and chain-of-custody documentation are provided in Appendix D. The analytical results are discussed below.

3.0 Analytical Results

Widespread TPH impacts were detected on Parcel 128. TPH was detected in 13 of the 14 soil samples collected from Parcel 128. Concentrations of TPH DRO (up to 485 mg/kg) were detected in soil samples 128-1 through 128-13 above the DENR Action Level of 10 mg/kg. TPH GRO (up to 2,150 mg/kg) was detected in soil samples 128-1 through 128-5, 128-7, and 128-8 above the DENR Action Level of 10 mg/kg. TPH GRO (5.2 mg/kg) was also detected in soil sample 128-10 below the DENR Action Level.

The TPH DRO and GRO impacted soils are located near the probable UST and near the former dispenser island area. TPH DRO impacted soils are located in the asphalt parking areas in the northeast, southern, and western portions of the property and near a hydraulic lift in the garage area inside the site building.



- H&H estimates that there are roughly 3,500 cubic yards (5,300 tons) of petroleum impacted soil between the surface and up to 12 ft near the probable UST and the former dispenser island near soil borings 128-1 through 128-5 and 128-7 through 128-9.
- There are roughly 80 cubic yards (120 tons) of petroleum impacted soil between the surface and 6 ft in the northeast portion of the property near boring 128-6.
- There are roughly 350 cubic yards (525 tons) of petroleum impacted soil between the surface and 4 ft in the southwest portion of the property near soil borings 128-10 and 128-11.
- There are roughly 100 cubic yards (150 tons) of petroleum impacted soil between the surface and 6 ft in the western portion of the property near soil boring 128-12.
- There are roughly 80 cubic yards (120 tons) of petroleum impacted soil between the surface and 6 ft near the hydraulic lift inside the site building near soil boring 128-13.

The estimated depth of impacted soils is based on field screening results. However, field screening and lab results did not provide information that defines the impacted soil interval or extent in most locations. Therefore, impacts may extend beyond the depths and amounts indicated above. The approximate areas of petroleum impacted soils are shown on Figure 2.

4.0 Summary and Regulatory Considerations

H&H has reviewed geophysical survey results and analytical results of soil samples collected at the Parcel 128 property. The property formerly operated as a gasoline service station. Based on GPR survey, one probable UST was identified in the southeast portion of the property within the NC DOT proposed right of way. In addition, two existing below-ground hydraulic lifts were identified by H&H in the garage area of the site building. These lifts likely have below grade reservoirs of hydraulic fluid.

Widespread TPH impacts were detected on Parcel 128. Analytical results of soil samples collected by H&H indicate TPH DRO and GRO above the DENR Action Levels in 13 of 14 soil samples collected on Parcel 128.



- Based on analytical results and OVA readings, H&H estimates that there are roughly 3,500 cubic yards (5,300 tons) of petroleum impacted soil between the surface and up to 12 ft near the probable UST and the former dispenser island near soil borings 128-1 through 128-5 and 128-7 through 128-9.
- There are roughly 80 cubic yards (120 tons) of petroleum impacted soil between the surface and 6 ft in the northeast portion of the property near boring 128-6.
- There are roughly 350 cubic yards (525 tons) of petroleum impacted soil between the surface and 4 ft in the southwest portion of the property near soil borings 128-10 and 128-11.
- There are roughly 100 cubic yards (150 tons) of petroleum impacted soil between the surface and 6 ft in the western portion of the property near soil boring 128-12.
- There are roughly 80 cubic yards (120 tons) of petroleum impacted soil between the surface and 6 ft near the hydraulic lift inside the site building near soil boring 128-13.

H&H estimates there are roughly 4,110 cubic yards of impacted soil on the Parcel 128 property. However, field screening and lab results did not provide information that defines the extent of impacts. NC DOT plans indicate a proposed cut and installation of drainage pipes in proposed NC DOT work areas. Impacted soil that is removed during road construction activities and drainage pipe installations should be properly managed and disposed at a permitted facility. The probable UST identified the southeastern portion of the property and its contents should be removed in accordance with DENR regulations and properly disposed. H&H also recommends that the hydraulic lifts and associated fluids be removed. If impacted soil is encountered and removed from the UST area or hydraulic lift areas, it should also be properly managed and disposed at a permitted facility.



5.0 Signature Page

This report was prepared by:

David Graham

Senior Project Geologist for

Hart and Hickman, PC

This report was reviewed by:

Matt Bramblett, PE

Principal and Project Manager for

Hart and Hickman, PC

hart Nickman

Table 1
Soil Boring GPS Coordinate Data
William E. Andrews Property (Parcel 128)
Durham, Durham County, North Carolina
H&H Job No. ROW-416

Sample ID	Latitude	Longitude
128-1	35.991083775	-78.861129096
128-2	35.991122848	-78.861098008
128-3	35.991207395	-78.861200363
128-4	35.991040979	-78.861141119
128-5	35.991071396	-78.861087567
128-6	35.991240794	-78.861019150
128-7	35.991117377	-78.861317031
128-8	35.991125063	-78.861351756
128-9	35.991090337	-78.861396862
128-10	35.991181757	-78.861438108
128-11	35.991172325	-78.861570094
128-12	35.991344028	-78.861531562
128-13	NA	NA
128-14	NA	NA

Notes:

GPS coordinate data points collected using a Trimble GeoExplorer 6000 series unit with external satellite for increased accuracy.

NA = Sample collected indoors. Coordinate data unavailable.

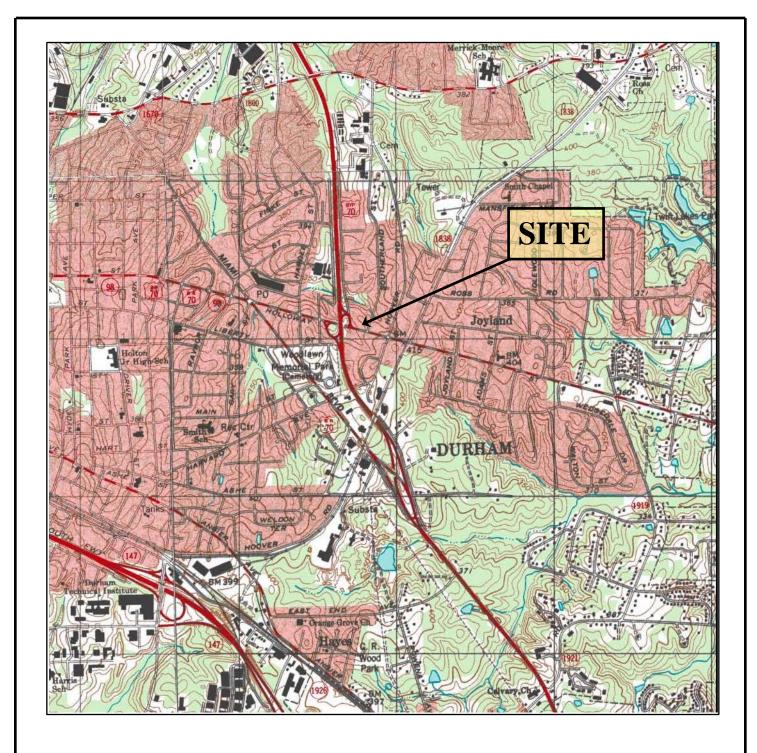
Table 2 Soil Analytical Results William E. Andrews Property (Parcel 128) **Durham, Durham County, North Carolina** H&H Job No. ROW-416

Sample ID	128-1	128-2	128-3	128-4	128-5	128-6	128-7	128-8	128-9	128-10	128-11	128-12	128-13	128-14	
Sample Depth (ft)	7-8	2-3	3-4	5-6	7-8	3-4	6-7	4-5	3-4	1-2	1-2	1-2	3-4	3-4	Regulatory Standard
Sample Date	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/8/2013	7/11/2013	7/11/2013	
<u>TPH-DRO/GRO (8015)</u> (mg/kg)															NCDENR Action Level (mg/kg)
Diesel-Range Organics (DRO)	137	485	102	48.5	145	36	65.6	24.8	13.3	34.5	70.3	259	22.9	<6.2	10
Gasoline-Range Organics (GRO)	2,150	359	34.3	315	409	<5.7	177	17.2	<6.0	5.2	<5.1	<5.3	<5.4	<6.0	10

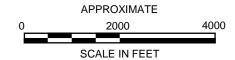
Notes:

EPA Method follows parameter in parenthesis

TPH = total petroleum hydrocarbons **Bold** indicates above DENR Action Level.







U.S.G.S. QUADRANGLE MAP

SOUTHEAST DURHAM, NORTH CAROLINA 2002

QUADRANGLE 7.5 MINUTE SERIES (TOPOGRAPHIC)

ITLE	
	SITE LOCATION MAP

PROJECT WILLIAM E. ANDREWS PROPERTY
PARCEL 128
2215 HOLLOWAY STREET, DURHAM, NC

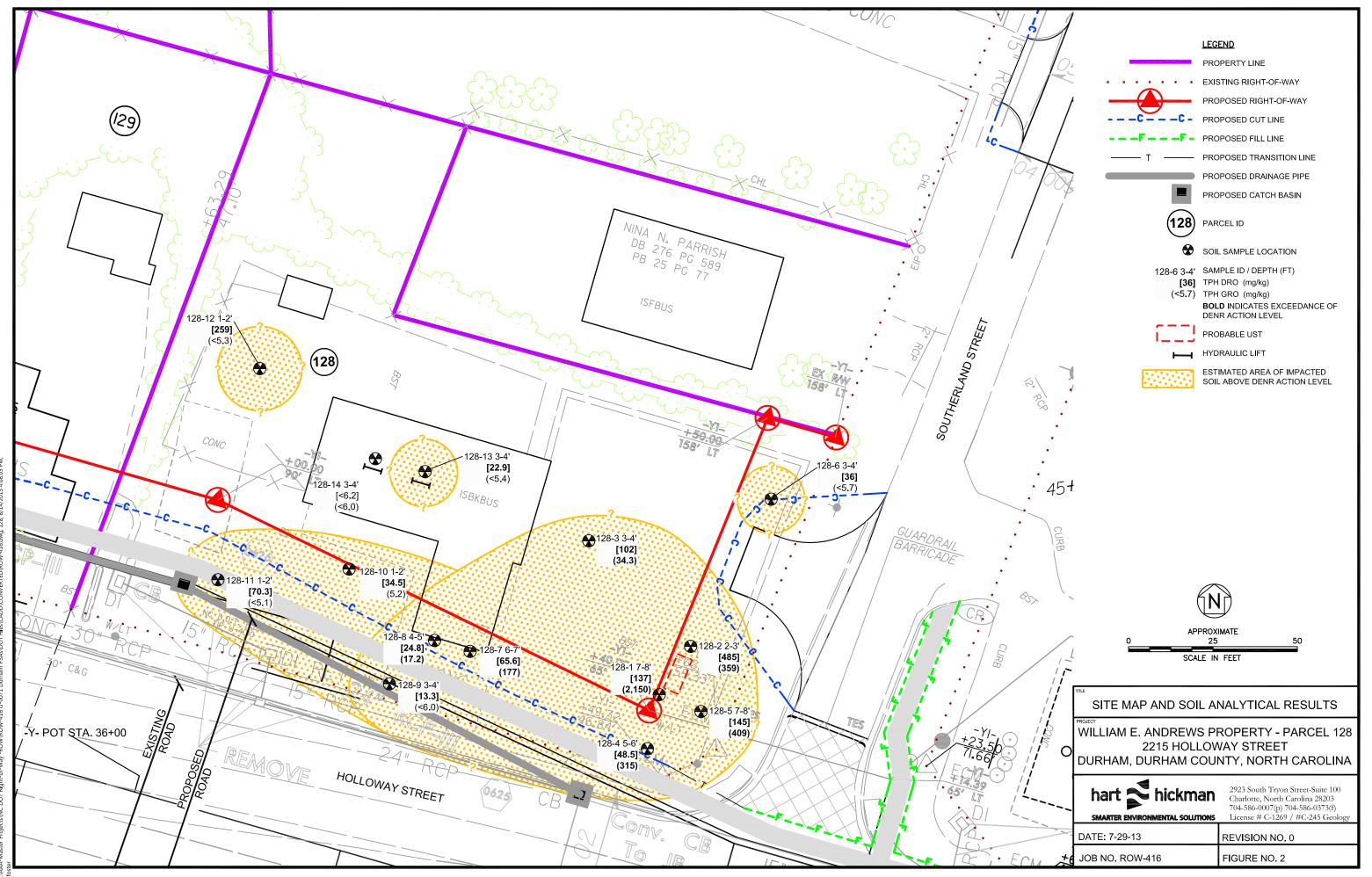


2923 South Tryon Street-Suite 100 Charlotte, North Carolina 28203 704-586-0007 (p) 704-586-0373 (f)

SMARTER ENVIRONMENTAL SOLUTIONS

DATE: 7-8-2013 REVISION NO: 0

JOB NO: ROW-416 FIGURE: 1

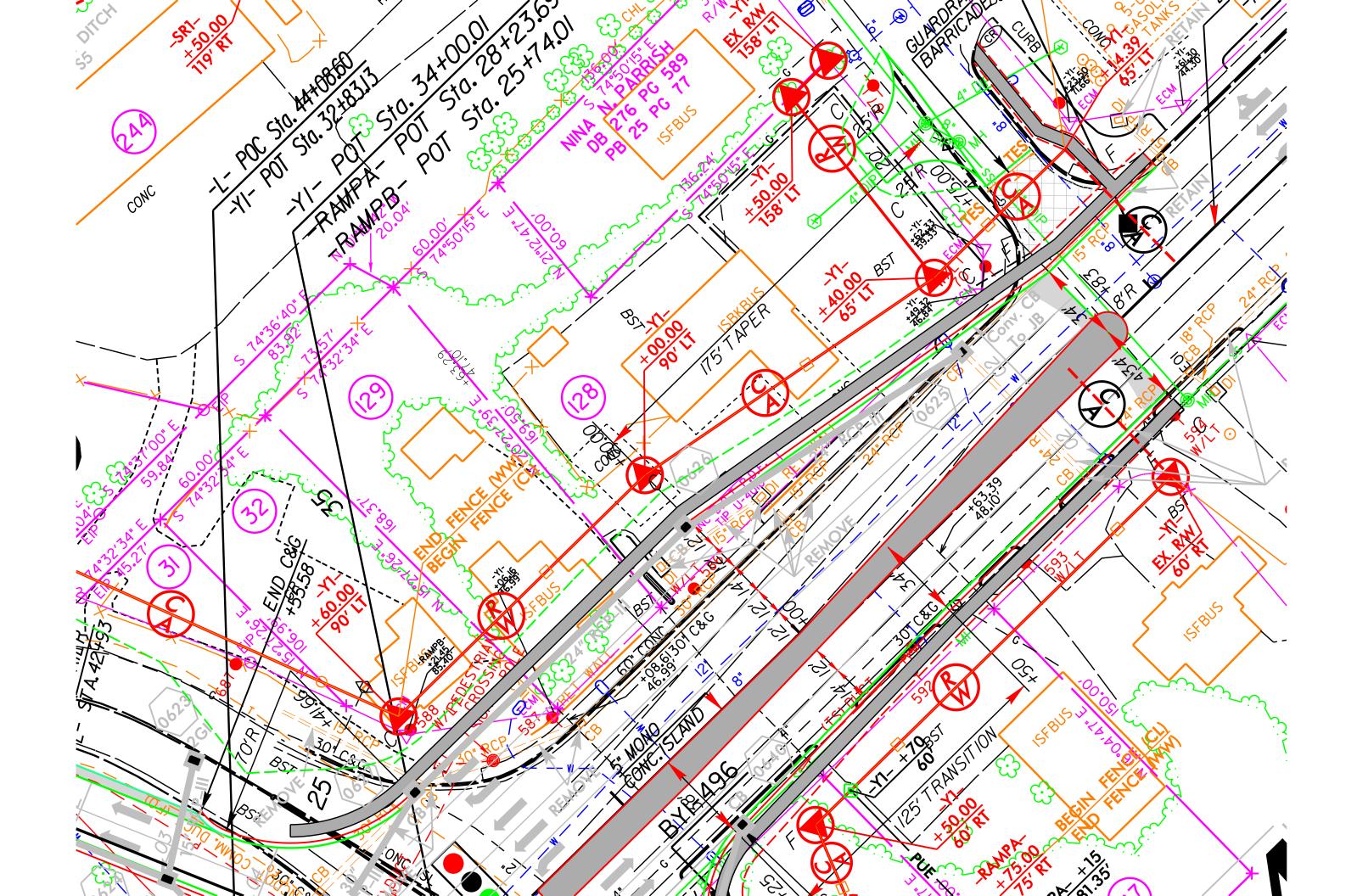


S:\AAA-Master Projects\NC DOT Right-of-Way -ROW\ROW-416 U-0071 Durham P5As\DOT Files\CADD\CONVERTED\ROW-416,

Appendix A

NC DOT Preliminary Plan





Appendix B

Schnabel Engineering Geophysical Survey Report





July 25, 2013

Mr. Matt Bramblett Hart & Hickman, PC 2923 South Tryon Street, Suite 100 Charlotte, NC 28203

RE: State Project: U-0071

WBS Element: 34745.1.1 County: Durham

Description: Durham East End Connector from NC 147 (Buck Dean Freeway) to

North of NC 98

Subject: Project 11821014.28, Report on Geophysical Surveys

Parcel 128, William E. Andrews Property, Durham, North Carolina

Dear Mr. Bramblett:

SCHNABEL ENGINEERING SOUTH, PC (Schnabel) is pleased to present this report on the geophysical surveys we performed on the subject property. The report includes two 11x17 color figures and three 8.5x11 color figures. This study was performed in accordance with our proposal for Geophysical Surveys to Locate Possible USTs dated May 21, 2013, as approved by Cathy Houser on May 30, 2013, and our agreement dated June 2, 2011. Terry Fox provided a verbal notice to proceed on May 24, 2013.

INTRODUCTION

The field work described in this report was performed on May 29 and June 25, 2013, by Schnabel under our 2011 contract with the NCDOT. The purpose of the geophysical surveys is to evaluate the potential presence of metal underground storage tanks (USTs) in the accessible areas of Parcel 128. Photographs of the property are included on Figure 1. The property is located in the northwest quadrant of NC 98 (Holloway Street) and Southerland Street, in Durham, NC (2215 Holloway Street).

The geophysical surveys consisted of an electromagnetic (EM) induction survey and a ground penetrating radar (GPR) survey. The EM survey was performed using a Geonics EM61-MK2 instrument. The EM61 is a time domain metal detector that stores data digitally for later processing and review. Sensitivity to metallic objects is dependent on the size, depth, and orientation of the buried object and the amount of noise (i.e. response from spurious metallic objects) in the area. The EM61 can generally observe a single buried 55 gallon drum at a depth of 10 feet or less. The EM61 makes measurements by creating an

NCDOT, Geotechnical Engineering Unit State Project U-0071, Durham County

electromagnetic pulse and then measuring the response from metallic objects with time after the pulse is generated. We recorded the response at several times after the pulse to help evaluate relative size and depth of metallic objects in the earth.

The GPR survey was performed over selected EM61 anomalies using a Geophysical Survey Systems SIR-3000 system equipped with a 400 MHz antenna to further evaluate EM responses that could indicate a potential UST.

Photographs of the equipment used are shown on Figure 2.

FIELD METHODOLOGY

Locations of geophysical data points were obtained using a sub-meter Trimble Pro-XRS differential global positioning system (DGPS). References to direction and location in this report are based on the US State Plane 1983 System, North Carolina 3200 Zone, using the NAD 83 datum, with units in US survey feet. We recorded the locations of existing site features (metal objects, signs, etc.) with the DGPS for later correlation with the geophysical data and a site plan provided by the NCDOT.

The EM61 data were collected along parallel survey lines spaced approximately 2.5 feet apart. The EM61 and DGPS data were recorded digitally using a field computer and later transferred to a desktop computer for data processing. The GPR data were collected along survey lines spaced approximately one to two feet apart in orthogonal directions over anomalous EM readings not attributed to cultural features. The GPR data were reviewed in the field to evaluate the possible presence of USTs. The GPR data also were recorded digitally and later transferred to a desktop computer for further review.

DISCUSSION OF RESULTS

The contoured EM61 data collected over Parcel 128 and the GPR survey area locations are shown on Figure 3, EM61 Early Time Gate Response, and Figure 4, EM61 Differential Response. Areas outside the colored, contoured EM61 data were not surveyed. Early time data refer to the response measured at a short time after the initial EM pulse is generated. Early time data are sensitive to all metal objects, small or large and shallow or deep, within the sensitivity range of the instrument. Differential data represent the difference in response between the top and bottom coils of the EM61 instrument at a later time after the initial pulse than early time data. Differential data naturally tend to filter out the effect of surface and very shallowly buried metallic objects. Typically, the differential response emphasizes anomalies from deeper and larger objects such as USTs.

The EM data contain multiple anomalies on the site, most of which appear to be the result of buried utilities, small pieces of metal at the ground surface or at shallow depths, or metal structures at the ground surface, including signs, guy wires, reinforced concrete slabs, etc. However, we collected GPR data over several EM anomalies of an unknown cause as shown on Figures 3 and 4 to further investigate the EM anomalies. The GPR data collected near the southeastern corner of Parcel 128 over an EM anomaly of unknown cause indicated the presence of a probable UST, as shown on Figures 3 and 4. The identification of Probable UST No. 1 was selected in accordance with the anomaly categories provided by the NCDOT in their letter, dated May 19, 2009, entitled "Geophysical Surveys to Identify USTs". The location of Probable UST No. 1 is shown on Figures 3 and 4. Example GPR images from lines oriented

NCDOT, Geotechnical Engineering Unit State Project U-0071, Durham County

over the marked location of Probable UST No. 1 are also shown on Figures 3 and 4. The GPR data suggest the top of Probable UST No. 1 is approximately 3.0 to 4.0 feet below ground surface and that the possible UST is about 5.5 feet in diameter and about 9 feet long, equivalent to a capacity of a 1500 gallon UST. Photographs of the approximate location of the probable UST that was marked in the field are included on Figure 5.

CONCLUSIONS

As shown in Figures 3 and 4, the EM data we collected at Parcel 128 cover most of the planned survey area with the exception of vegetated areas on the northern and western portions of the site, in addition to other inaccessible areas where there are buildings and other obstacles. The EM data include responses from several visible metallic objects at grade (e.g. signs and guy wires from utility poles) and reinforced concrete.

The geophysical data indicate the presence of a probable UST within the right-of-way/easement on Parcel 128. The EM and GPR data suggest Probable UST No. 1 is about the size of a 1500-gallon capacity UST and the top is about 3.0 to 4.0 feet below ground surface.

NCDOT, Geotechnical Engineering Unit State Project U-0071, Durham County

LIMITATIONS

These services have been performed and this report prepared for Hart & Hickman, PC and the North Carolina Department of Transportation in accordance with generally accepted guidelines for conducting geophysical surveys. It is generally recognized that the results of geophysical surveys are non-unique and may not represent actual subsurface conditions.

We appreciate the opportunity to have provided these services. Please call if you need additional information or have any questions.

Sincerely,

SCHNABEL ENGINEERING SOUTH, PC

James W. Whitt, PG Senior Staff Geophysicist

Gary D. Rogers, PG Senior Associate

JWW:MAP:GDR

Attachments: Figures (5) CC: NCDOT, Terry Fox

FILE: G\2011-SDE-JOBS\11821014_00_NCDOT_2011_GEOTECHNICAL_UNIT_SERVICES\11821014_28_U-0071_DURHAM_COUNTY\REPORT\PARCEL 128\SCHNABEL GEOPHYSICAL REPORT ON PARCEL 128\((1.4071)\) DOCX

Attachments:

Figure 1 - Parcel 128 Site Photos

Figure 2 - Photos of Geophysical Equipment Used

Figure 3 - Parcel 128 Early Time Gate Response

Figure 4 - Parcel 128 Differential Response

Figure 5 - Parcel 128 Photos of Probable UST Location



Parcel 128 (William E. Andrews Property), looking northeast



Parcel 128 (William E. Andrews Property), looking northwest



STATE PROJECT U-0071 NC DEPT. OF TRANSPORTATION DURHAM COUNTY, NC PROJECT NO. 11821014.28

PARCEL 128 SITE PHOTOS

FIGURE 1



Geonics EM61-MK2 Metal Detector with Trimble DGPS Unit



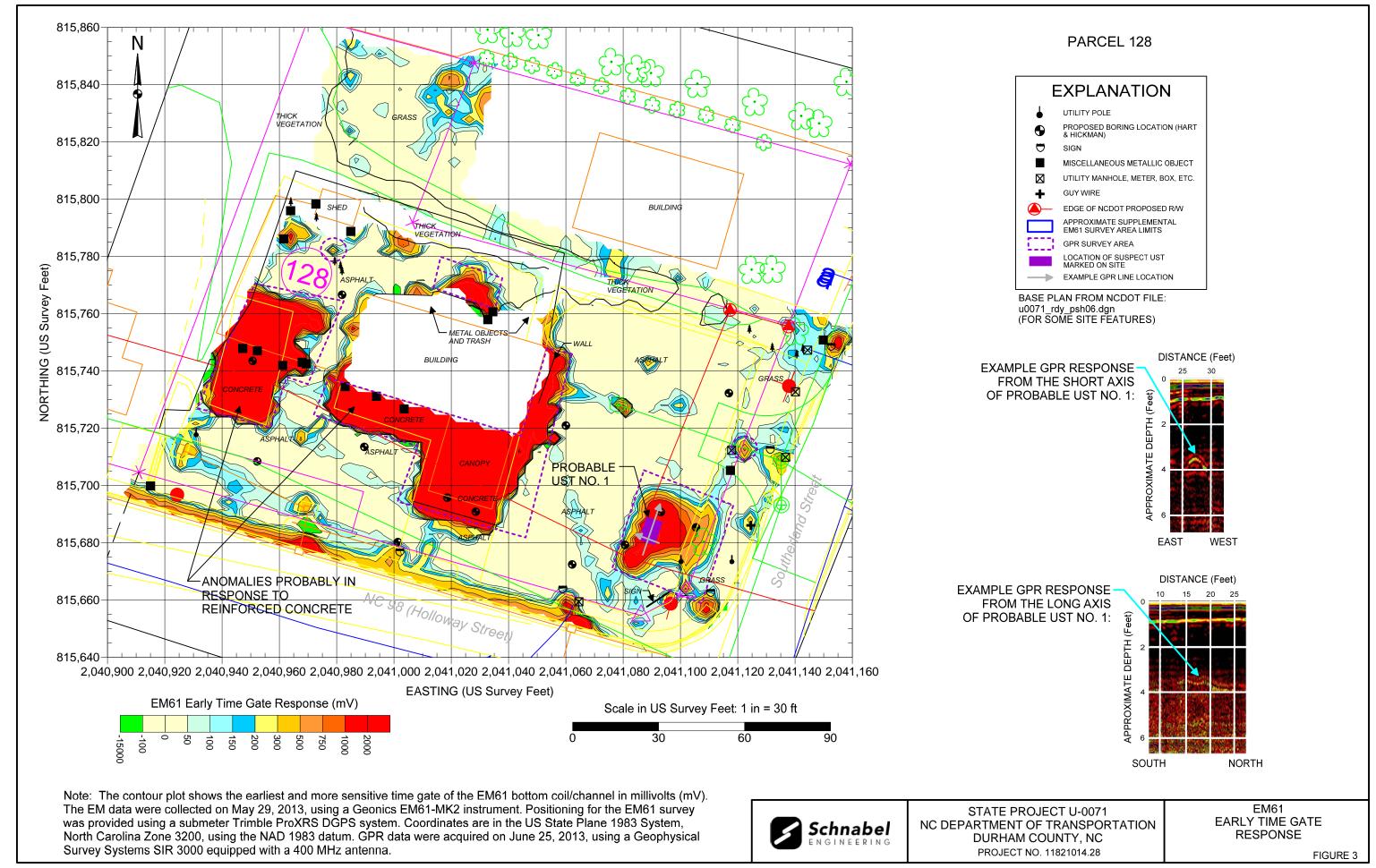
GSSI SIR-3000 Ground-Penetrating Radar with 400 MHz Antenna

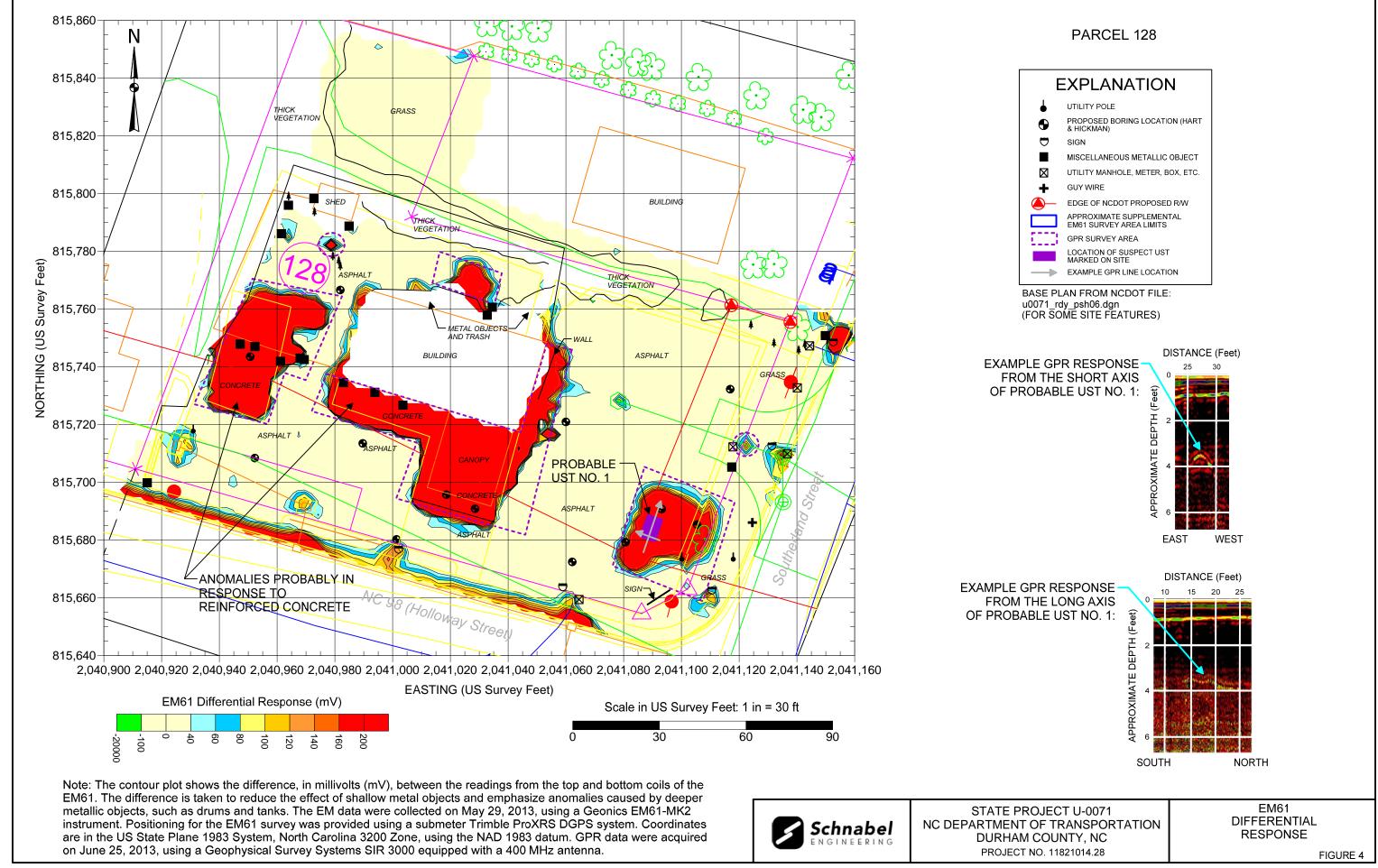
Note: Stock photographs – not taken on site.



STATE PROJECT U-0071 NC DEPT. OF TRANSPORTATION DURHAM COUNTY, NC PROJECT NO. 11821014.28 PHOTOS OF GEOPHYSICAL EQUIPMENT USED

FIGURE 2







Parcel 128 (William E. Andrews Property), looking west. Photo shows approximate marked location of Probable UST No. 1 near the southeast corner of the parcel.



Parcel 128 (William E. Andrews Property), looking east. Photo shows approximate marked location of Probable UST No. 1 near the southeast corner of the parcel.



STATE PROJECT U-0071 NC DEPT. OF TRANSPORTATION DURHAM CO., NORTH CAROLINA PROJECT NO. 11821014.28

PARCEL 128 PHOTOS OF PROBABLE UST LOCATION

FIGURE 5

Appendix C

Soil Boring Logs







3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-1

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		P. OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
-0.0-	2	S	BKG.	SAMP.				0.0-
						Asphalt Dark brown, sandy SILT with clay		
2.5— 2.5— 7.5— 7.5— 7.5— 7.5— 7.5— 7.5— 7.5— 7		₩ GB		101 259 589 554 1767 2243 1882 1681		Tan brown, sandy SILT, strong petroleum odor Wet, tan brown, sandy SILT Bottom of borehole at 12.0 feet.		-2.5 2.5
_ 								
DRIL	LING	CONTRAC	TOR:	Probe	e Techno	ology BORING STARTED: 7/8/13 Rei	marks:	

DRILL RIG/ METHOD: Geoprobe

SAMPLING METHOD: Macro-Core **LOGGED BY:** MJG

DRAWN BY: TCD

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 12 ft.
TOP OF CASING ELEV:
DEPTH TO WATER:

Soil samples collected from 7 to 8 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-2

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

RECOVERY (%)	SAMPLE TYPE NUMBER		OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
	SAN	BKG.	SAMP.	<u> </u>			
	€ GB	0 0 0 0	1021 1378 650 532 73 45.8 85		Asphalt Brown, sandy SILT, strong petroleum odor Orange/gray, silty CLAY, strong petroleum odor Red brown, clayey SILT Red tan, sandy SILT		-0.0- -
5-		0	242		Bottom of borehole at 12.0 feet.		-10.0 -12.5
			GB 0 0 0 0 0 0	GB 0 1378 0 650 0 532 0 73 0 45.8 0 85 0 138	GB 0 1378 0 650 0 532 0 73 0 45.8 0 138	GB 0 1378 0 650 Orange/gray, silty CLAY, strong petroleum odor Red brown, clayey SILT 0 45.8 Red tan, sandy SILT 0 138 Wet, tan, sandy SILT Bottom of borehole at 12.0 feet.	GB

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

LOGGED BY: MJG **DRAWN BY: TCD**

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 12 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**

Soil samples collected from 2 to 3 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-3

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		OvA (ppin)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH
-0.0-	REC	SAN	BKG.	SAMP.				0
-0.0 <u>-</u>					Asp Dar	nalt k brown, sandy SILT	_	\mathbb{T}
_						· •		
_			0	0.9				F
=								F
2.5			0	2.4				-2
								E
		€ GB	0	28.3	Ora	nge gray, silty CLAY	_	-
=								F
- 5.0-			0	1.4	Pur	ole brown, fine sandy SILT		Ę
0.0			0	3.8				E
								F
=			0	0.6				F
								E
7.5-			0	1.2				F:
=					Pur	ole brown, silty CLAY		-
			0	0				E
			0	0				F
0.0						, brown, silty CLAY		- 1
=			0	0	***	, blomi, bity ourt		F
								E
			0	0				F
_						Bottom of borehole at 12.0 feet.		F.
2.5-								-1
 DRIL	LING	CONTRAC	TOR:	Probe	Technology	BORING STARTED: 7/8/13 Rem	arks:	

SAMPLING METHOD: Macro-Core **LOGGED BY: MJG**

DRAWN BY: TCD

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 12 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-4

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

	_							
DEPTH (#)	RECOVERY (%)	SAMPLE TYPE NUMBER		OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
-0.0		SAN	BKG.	SAMP.] 5			-0.0-
5.00		€ GB		90.7 243 1519 1934 2711 905 1983 1983 1951		Asphalt Gravel Brown, sandy SILT Orange gray, silty CLAY, petroleum odor Tan brown, fine silty SAND with mica, petroleum odor Wet, red brown, sandy SILT, petroleum odor		-7.5
12.5	5-							- -12.5 - -
≨ DRI	LLING	CONTRAC	CTOR:	Prob	e Techno	plogy BORING STARTED: 7/8/13 Re	emarks:	

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

LOGGED BY: MJG **DRAWN BY: TCD**

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 12 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**

Soil samples collected from 5 to 6 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-5

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

					,			
DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEРТН (ft)
-0.0-	REC	NAS	BKG.	SAMP.] 5			0.0
2.5— 		GB		801 698 1312 2405 2331 2721 3115 2731		Asphalt Gravel Brown, sandy SILT Red brown, clayey SILT Tan brown, coarse sandy SILT with mica Wet, red brown, sandy SILT Bottom of borehole at 12.0 feet.		-5.0
12.5-		CONTRA) TOP	Dret	Tark			- -12.5 - -
DRIL	LING (CONTRAC	TOR:	Prob	e Lechno	blogy BORING STARTED: 7/8/13 Re	emarks:	

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG DRAWN BY: TCD

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 12 ft.
TOP OF CASING ELEV:
DEPTH TO WATER:

Soil samples collected from 7 to 8 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-6

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

						T		
DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
	REC	SAN	BKG.	SAMP.	5			
-0.0-					2011	Asphalt	,	0.0
-						Gravel		
-						Brown, sandy SILT		
_			0	6.1				L
-						•		-
2.5-			0	13.3				-2.5
-			-			Orange gray, clayey SILT		F
-		₩ GB	0	14.1		Orange gray, dayey dici		F
- -			-					
-			0	2.1				
5.0-								- -5.0
-			0	0				
_								
j –						Orange brown, sandy SILT with mica		F
			0	0				F
-								F
7.5-			0	0				-7.5 -
						Gray and red silty CLAY		
			0	0				
- -								
			0	0				
10.0-								10.0
			0	0				F
-								F
			0	0				F
						Bottom of borehole at 12.0 feet.	_	
_ 12.5-						DOLLOTTO DOTETIONE AL 12.0 NEEL.		_ -12.5
_								
DRIL	LING	CONTRAC	TOR:	Prob	e Techno	blogy BORING STARTED: 7/8/13 Rem	arks:	

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG **DRAWN BY: TCD**

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 12 ft. **TOP OF CASING ELEV:**

DEPTH TO WATER:

Soil samples collected from 3 to 4 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-7

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		(midd) Avo	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
-0.0-	RE	SA	BKG.	SAMP.				-0.0-
-					990	Asphalt Gravel		_]
_								_
_ _ _			0	1		Orange brown, sandy SILT		_ _ _
2.5-			0	1.3				_ _ _2.5 _
- - -			0	1.3		Orange brown, sandy SILT with clay	-	_
- 5 - 5 5.0-			0	0				_ _ _ _5.0
			0	12.4				- - -
		€ GB	0	180		Orange brown, sandy SILT		_ _ _ _
7.5—			0	89		Wet, orange brown, sandy SILT		_ -7.5 _ _
			0	12.9				_
						Refusal at 9.0 feet. Bottom of borehole at 9.0 feet.		- - -
10.0- DRIL	LING (CONTRAC	TOR:	Probe	 e Techno	plogy BORING STARTED: 7/8/13 Rema	rks:	-10.0

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG DRAWN BY: TCD

LOG - HART HICKMAN GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS/ROW-416/PARCEL 128.GPJ

BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 9 ft.
TOP OF CASING ELEV:

DEPTH TO WATER:

Soil samples collected from 6 to 7 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-8

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER		OvA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
	REC	SAN	BKG.	SAMP.	5			
-0.0-						Asphalt		-0.0
-						Gravel		_
-			0	6.5		Moist, orange brown, sandy SILT		_ _ _
2.5-			0	52.1		Moist, orange brown, sandy SILT with clay	-	_ _ _2.5 _
- - -			0	62.5				_ _ _
- C15.02 		€M GB	0	285		Moist, red brown, clayey SILT		_ _ _ _
5.0- 			0	103				-5.0 - - -
			0	20.3				_
			0	16.2		Wet red brown glavey SILT		_ -7.5 - -
						Wet, red brown, clayey SILT		
						Refusal at 9.0 feet. Bottom of borehole at 9.0 feet.		
10.0 DRIL		CONTRAC	TOR:	Probe	 e Techno	plogy BORING STARTED: 7/8/13 Rem	 arks:	-10.0

ORING LOG - HART HICKMAN GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW-416\PARCEL 128.GPJ

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG DRAWN BY: TCD BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 9 ft.
TOP OF CASING ELEV:

DEPTH TO WATER:

Soil samples collected from 4 to 5 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-9

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	RECOVERY (%) SAMPLE TYPE NUMBER		OVA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
	REC	SAN	BKG.	SAMP.	5			
-0.0-						Asphalt		-0.0- - -
-						Brown, sandy SILT		- -
_			0	6.8		Blown, Sandy SiE1		-
_						Orange brown, sandy SILT with clay		_
2.5-			0	10.3				-2.5 -
_		~W						_
_		∰ GB	0	20.2				
			0	0		Red brown, fine sandy SILT		_
5.0 -								_ _5.0
			0	1.3				_ _ _
 -								-
			0	0				
- 7.5-			0	0				_ −7.5
_ _								-
_ _ 			0	0				- -
						Refusal at 9.0 feet. Bottom of borehole at 9.0 feet.		\vdash
_								- - -
10.0-	LING (CONTRAC	TOR:	Probe	L e Techno	blogy BORING STARTED: 7/8/13 Rema	ırks:	-10.0

DRILLING CONTRACTOR: Probe Technology **DRILL RIG/ METHOD:** Geoprobe

SAMPLING METHOD: Macro-Core

LOGGED BY: MJG DRAWN BY: TCD

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 9 ft.
TOP OF CASING ELEV:
DEPTH TO WATER:

Soil samples collected from 3 to 4 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-10

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft) RECOVERY (%)		APLE TYPE JUMBER	SAMPLE TYPE NUMBER	maa, 4/10		LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
	1	SAN	BKG.	SAMP.					
0.0						Asphalt		-0.0- - - -	
- - - -	m	→ GB	0	0		Tan brown, sandy SILT with clay		_ _ _ _	
2.5-			0	0				_ _ _2.5 _	
			0	0		Red brown, sandy SILT		_ _ _	
- - - 5.0-			0	0				_ _ _ _5.0	
- - - -			0	0		Red brown, clayey SILT		- - - -	
- - - -			0	0		Red brown, clayey SIL1		- - -	
7.5-			0	0				- -7.5 -	
- - - -			0	0		Wet, tan brown silty SAND		- - -	
10.0-			0	0				_ _ _ -10.0	
-			0	0		Defined at 44.0 feet			
-						Refusal at 11.0 feet. Bottom of borehole at 11.0 feet.		- - -	

DRILLING CONTRACTOR: Probe Technology

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG DRAWN BY: TCD

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING STARTED: 7/8/13
BORING COMPLETED: 7/8/13
TOTAL DEPTH: 11 ft.
TOP OF CASING ELEV:
DEPTH TO WATER:

Remarks:

Soil samples collected from 1 to 2 ft bgs





3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-11

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

DEPTH (ft)	RECOVERY (%)	SAMPLE TYPE NUMBER	, «/\O	(midd) AvO	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
-0.0-		SAN	BKG.	SAMP.				0.0-
- - - -						Orange brown, sandy SILT		- - - -
	-	∰ GB	0	0				_ _ _ _ _2.5
- - - -			0	0		Orange brown, sandy SILT with clay		_ _ _ _
- - 5.0-			0	0		Gray, sandy SILT		_ _ _ _5.0
- -	-		0	0				- - -
- - -	-		0	0		Red brown, clayey SILT		_ _ _
7.5-						Refusal at 7.0 feet. Bottom of borehole at 7.0 feet.		- -7.5 -

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG **DRAWN BY: TCD**

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 7 ft. **TOP OF CASING ELEV:**

DEPTH TO WATER:

Soil samples collected from 1 to 2 ft bgs





2923 South Tryon Street-Suite 100 Charlotte, North Carolina 28203 704-586-0007(p) 704-586-0373(f)

3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-12

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

GB C	0 1.2 0 0.7 0 0		Asphalt Brown, sandy SILT Moist, tan brown, sandy SILT with clay Moist, gray, silty SAND	BORING DIAGRAM
	0 1.2 0 0.7 0 0 0 0		Brown, sandy SILT Moist, tan brown, sandy SILT with clay Moist, gray, silty SAND	
	0 1.2 0 0.7 0 0 0 0		Moist, tan brown, sandy SILT with clay Moist, gray, silty SAND	
	0 0.7 0 0 0 0		Moist, gray, silty SAND	
C	0 0			
C	0 0			
C				
	0 0			
			Moist, red brown, clayey SILT	
C	0 0			
C	0 0			
C	0 0			
C	0 0			
C	0 0			
			Bottom of borehole at 12.0 feet.	
E	ITRACTO	0 0 0 0 NTRACTOR: Pro	0 0 0 0 NTRACTOR: Probe Technol	

LOGGED BY: MJG DRAWN BY: TCD

BORING COMPLETED: 7/8/13 TOTAL DEPTH: 12 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**





2923 South Tryon Street-Suite 100 Charlotte, North Carolina 28203 704-586-0007(p) 704-586-0373(f)

3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-13

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

(#)	RECOVERY (%)	NUMBER		OvA (ppm)	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH
0.0	REC	2	BKG.	SAMP.				
7.0						Concrete Orange tan, sandy SILT		
			0	0				
2.5			0	0				-2
_	m	GB	0	0		Red brown, fine sandy SILT		
5.0-			0	0				
			0	0				
			0	0				-
7.5 -			0	0				-
						Refusal at 8.0 feet. Bottom of borehole at 8.0 feet.		

LOGGED BY: MJG DRAWN BY: TCD

TOTAL DEPTH: 8 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**





2923 South Tryon Street-Suite 100 Charlotte, North Carolina 28203 704-586-0007(p) 704-586-0373(f)

3334 Hillsborough Street Raleigh, North Carolina 27607 919-847-4241(p) 919-847-4261(f)

BORING NUMBER 128-14

PROJECT: NC DOT State Project U-0071 - Parcel 128

JOB NUMBER: ROW-416 LOCATION: Durham, NC

				,					
DEPTH	(ff) RECOVERY (%)		SAMPLE IYPE NUMBER		(mdd) Avo	LITHOLOGY	MATERIAL DESCRIPTION	BORING DIAGRAM	DEPTH (ft)
			S. Y	BKG.	SAMP.	_			
- 0.	0				0,	P 4 4 P	Concrete		-0.0
				0	0		Orange tan, sandy SILT		- - - -
2.	_ _ _ 5_ _			0	0				- - - -2.5
	- - - -	W.	GB	0	0		Red brown, fine sandy SILT		- - - -
5.55.61.5	0-			0 0	0	mm			- - -5.0 - -
2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	- - - -			0	0		Orange gray, silty CLAY		- - - -
7.	5- - -			0	0		Red brown, fine sandy SILT		- -7.5 - -
21.201.021.1	-			0	0		Refusal at 9.0 feet.		- -
10	.0-						Bottom of borehole at 9.0 feet.		- - - -10.0
ÉDF	RILLING	CO	NTRAC	CTOR:	Probe	e Techn	blogy BORING STARTED: 7/11/13 Rema	rks:	

LOG - HART HICKMAN.GDT - 7/26/13 15:10 - S:VAAA-MASTER GINT PROJECTS\ROW416\PARCEL 128.GPJ

DRILL RIG/ METHOD: Geoprobe **SAMPLING METHOD:** Macro-Core

LOGGED BY: MJG DRAWN BY: TCD

BORING COMPLETED: 7/11/13

TOTAL DEPTH: 9 ft. **TOP OF CASING ELEV: DEPTH TO WATER:**

Soil samples collected from 3 to 4 ft bgs

Appendix D

Laboratory Analytical Report





Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

July 18, 2013

Chemical Testing Engineer NCDOT Materials & Tests Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory between July 09, 2013 and July 11, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Godwin

La Doch

kevin.godwin@pacelabs.com Project Manager

Enclosures

cc: David Graham, NCDOT East Central





(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

REPORT OF LABORATORY ANALYSIS



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

SAMPLE ANALYTE COUNT

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92164373001	128-1 @ 7-8'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373002	128-2 @ 2-3'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373003	128-3 @ 3-4'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164373004	128-4 @ 5-6 '	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164373005	128-5 @ 7-8'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164373006	128-6 @ 3-4 '	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373007	128-7 @ 6-7'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373008	128-8 @ 4-5'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164373009	128-9 @ 3-4 '	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373010	128-10 @ 1-2'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373011	128-11 @ 1-2'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
2164373012	128-12 @ 1-2'	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164739001	128-13@3-4	EPA 8015 Modified	EJK	2	PASI-C

REPORT OF LABORATORY ANALYSIS



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

SAMPLE ANALYTE COUNT

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
	_	EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92164739002	128-14@3-4	EPA 8015 Modified	EJK	2	PASI-C
		EPA 8015 Modified	GAW	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

PROJECT NARRATIVE

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Method: EPA 8015 Modified
Description: 8015 GCS THC-Diesel
Client: NCDOT East Central
Date: July 18, 2013

General Information:

14 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

QC Batch: OEXT/22922

S5: Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).

- 128-12 @ 1-2' (Lab ID: 92164373012)
 - n-Pentacosane (S)

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

PROJECT NARRATIVE

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Method: EPA 8015 Modified

Description: Gasoline Range Organics

Client: NCDOT East Central

Date: July 18, 2013

General Information:

14 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



Analytical Method: ASTM D2974-87

12.5 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/10/13 13:58

Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Lab ID: 92164373001 Collected: 07/08/13 10:10 Sample: 128-1 @ 7-8' Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 137 mg/kg 5.7 07/09/13 19:16 07/10/13 15:44 68334-30-5 Surrogates 77 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 15:44 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 2150** mg/kg Gasoline Range Organics 50.0 10 07/12/13 15:58 07/13/13 01:33 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 122 % 70-167 10 07/12/13 15:58 07/13/13 01:33 460-00-4

0.10

1

REPORT OF LABORATORY ANALYSIS



7.8 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

07/10/13 13:58

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 10:30 Sample: 128-2 @ 2-3' Lab ID: 92164373002 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 485 mg/kg 10.8 2 07/09/13 19:16 07/11/13 13:40 68334-30-5 Surrogates 93 % 41-119 2 n-Pentacosane (S) 07/09/13 19:16 07/11/13 13:40 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 359** mg/kg Gasoline Range Organics 5.4 07/10/13 18:56 07/10/13 20:55 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 125 % 70-167 07/10/13 18:56 07/10/13 20:55 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87

0.10

1



109 %

19.0 %

Analytical Method: ASTM D2974-87

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/12/13 15:58 07/12/13 22:30 460-00-4

07/10/13 13:58

Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Surrogates

Percent Moisture

Percent Moisture

4-Bromofluorobenzene (S)

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 10:45 Sample: 128-3 @ 3-4' Lab ID: 92164373003 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 102 mg/kg 6.2 07/09/13 19:16 07/10/13 16:32 68334-30-5 Surrogates 79 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 16:32 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gasoline Range Organics 5.9 07/12/13 15:58 07/12/13 22:30 8006-61-9 34.3 mg/kg

70-167

0.10

1

REPORT OF LABORATORY ANALYSIS



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ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 11:05 Sample: 128-4 @ 5-6' Lab ID: 92164373004 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 48.5 mg/kg 5.7 07/09/13 19:16 07/10/13 16:32 68334-30-5 Surrogates 78 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 16:32 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 315** mg/kg Gasoline Range Organics 5.1 07/10/13 21:56 07/11/13 00:46 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 155 % 70-167 07/10/13 21:56 07/11/13 00:46 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87 12.1 % 07/10/13 13:59 Percent Moisture 0.10 1



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ANALYTICAL RESULTS

NCDOT ROW-416 WBS#34745.1.1 Project:

Pace Project No.: 92164373

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 11:15 Sample: 128-5 @ 7-8' Lab ID: 92164373005 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 145 mg/kg 6.1 07/09/13 19:16 07/10/13 16:56 68334-30-5 Surrogates 82 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 16:56 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gasoline Range Organics 409 mg/kg 10.1 2 07/12/13 15:58 07/13/13 00:47 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 119 % 70-167 07/12/13 15:58 07/13/13 00:47 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87 18.1 % 07/10/13 13:59

0.10

1



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/09/13 19:16 07/10/13 16:56 629-99-2

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ANALYTICAL RESULTS

NCDOT ROW-416 WBS#34745.1.1 Project:

Pace Project No.: 92164373

n-Pentacosane (S)

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 11:30 Sample: 128-6 @ 3-4' Lab ID: 92164373006 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 5.8 07/09/13 19:16 07/10/13 16:56 68334-30-5 36.0 mg/kg Surrogates

41-119

Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics**

82 %

ND mg/kg Gasoline Range Organics 5.7 07/12/13 15:58 07/12/13 22:53 8006-61-9 Surrogates

4-Bromofluorobenzene (S) 85 %

70-167 07/12/13 15:58 07/12/13 22:53 460-00-4

Percent Moisture Analytical Method: ASTM D2974-87

13.9 % 07/10/13 13:59 Percent Moisture 0.10 1



Analytical Method: ASTM D2974-87

32.8 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/10/13 13:59

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ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Sample: 128-7 @ 6-7' Lab ID: 92164373007 Collected: 07/08/13 12:00 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 7.4 07/09/13 19:16 07/10/13 17:20 68334-30-5 65.6 mg/kg Surrogates 78 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 17:20 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 177** mg/kg Gasoline Range Organics 8.5 07/10/13 21:56 07/10/13 22:27 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 160 % 70-167 07/10/13 21:56 07/10/13 22:27 460-00-4

0.10

1



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ANALYTICAL RESULTS

NCDOT ROW-416 WBS#34745.1.1 Project:

Pace Project No.: 92164373

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 12:20 Sample: 128-8 @ 4-5' Lab ID: 92164373008 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 6.5 07/09/13 19:16 07/10/13 17:20 68334-30-5 24.8 mg/kg Surrogates 79 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 17:20 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 17.2** mg/kg Gasoline Range Organics 5.8 07/12/13 15:58 07/12/13 23:16 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 104 % 70-167 07/12/13 15:58 07/12/13 23:16 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87 22.8 % 07/10/13 13:59

0.10

1



Analytical Method: ASTM D2974-87

14.7 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

07/10/13 14:00

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Collected: 07/08/13 13:40 Sample: 128-9 @ 3-4' Lab ID: 92164373009 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 5.9 07/09/13 19:16 07/10/13 17:44 68334-30-5 13.3 mg/kg Surrogates 81 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 17:44 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** ND mg/kg Gasoline Range Organics 6.0 07/10/13 21:56 07/10/13 23:13 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 85 % 70-167 07/10/13 21:56 07/10/13 23:13 460-00-4

0.10

1

REPORT OF LABORATORY ANALYSIS



13.7 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/10/13 14:00

Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Lab ID: 92164373010 Collected: 07/08/13 14:00 Sample: 128-10 @ 1-2' Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 5.8 07/09/13 19:16 07/10/13 17:44 68334-30-5 34.5 mg/kg Surrogates 63 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 17:44 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 5.2** mg/kg Gasoline Range Organics 4.9 07/10/13 21:56 07/11/13 01:09 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 86 % 70-167 07/10/13 21:56 07/11/13 01:09 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87

0.10

1



Analytical Method: ASTM D2974-87

10.9 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

07/10/13 14:00

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Percent Moisture

Date: 07/18/2013 03:20 PM

Received: 07/09/13 16:21 Lab ID: 92164373011 Collected: 07/08/13 14:15 Sample: 128-11 @ 1-2' Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 70.3 mg/kg 5.6 07/09/13 19:16 07/10/13 18:08 68334-30-5 Surrogates 80 % 41-119 n-Pentacosane (S) 07/09/13 19:16 07/10/13 18:08 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** ND mg/kg Gasoline Range Organics 5.1 07/11/13 12:04 07/11/13 12:15 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 80 % 70-167 07/11/13 12:04 07/11/13 12:15 460-00-4

0.10

1

REPORT OF LABORATORY ANALYSIS



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ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

Sample: 128-12 @ 1-2' Lab ID: 92164373012 Collected: 07/08/13 14:45 Received: 07/09/13 16:21 Matrix: Solid Results reported on a "dry-weight" basis

Results reported on a "dry-weight"	' basis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Met	hod: EPA 8015	5 Modified Prepara	ation M	ethod: EPA 3546			
Diesel Components	259 m	g/kg	5.5	1	07/09/13 19:16	07/10/13 18:08	68334-30-5	
Surrogates n-Pentacosane (S)	121 %		41-119	1	07/09/13 19:16	07/10/13 18:08	629-99-2	S5
Gasoline Range Organics	Analytical Met	hod: EPA 8015	Modified Prepara	ation M	ethod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	g/kg	5.3	1	07/11/13 12:04	07/11/13 12:47	8006-61-9	
4-Bromofluorobenzene (S)	86 %		70-167	1	07/11/13 12:04	07/11/13 12:47	460-00-4	
Percent Moisture	Analytical Met	hod: ASTM D2	2974-87					
Percent Moisture	8.4 %		0.10	1		07/10/13 14:01		



Analytical Method: ASTM D2974-87

21.6 %

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176

07/16/13 09:10

Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Percent Moisture

Percent Moisture

Date: 07/18/2013 03:20 PM

Lab ID: 92164739001 Collected: 07/11/13 13:10 Received: 07/11/13 14:20 Sample: 128-13@3-4 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 22.9 mg/kg 6.4 07/13/13 15:00 07/15/13 15:57 68334-30-5 Surrogates 80 % 41-119 n-Pentacosane (S) 07/13/13 15:00 07/15/13 15:57 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** ND mg/kg Gasoline Range Organics 5.4 07/14/13 18:02 07/14/13 19:40 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 79 % 70-167 07/14/13 18:02 07/14/13 19:40 460-00-4

0.10

1



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ANALYTICAL RESULTS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

Collected: 07/11/13 13:30 Received: 07/11/13 14:20 Sample: 128-14@3-4 Lab ID: 92164739002 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** ND mg/kg 6.2 07/13/13 15:00 07/15/13 16:21 68334-30-5 Surrogates 81 % 41-119 n-Pentacosane (S) 07/13/13 15:00 07/15/13 16:21 629-99-2 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** ND mg/kg Gasoline Range Organics 6.0 07/14/13 18:02 07/14/13 20:03 8006-61-9 Surrogates 4-Bromofluorobenzene (S) 81 % 70-167 07/14/13 18:02 07/14/13 20:03 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87 19.5 % 07/16/13 09:11 Percent Moisture 0.10 1



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QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

QC Batch: GCV/7064 Analysis Method: EPA 8015 Modified

QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92164373002, 92164373004, 92164373007, 92164373009, 92164373010

METHOD BLANK: 1007474 Matrix: Solid

Associated Lab Samples: 92164373002, 92164373004, 92164373007, 92164373009, 92164373010

Blank Reporting

ParameterUnitsResultLimitAnalyzedQualifiersGasoline Range Organicsmg/kgND6.007/10/13 17:50

4-Bromofluorobenzene (S) % 81 70-167 07/10/13 17:50

LABORATORY CONTROL SAMPLE: 1007475

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 49.6 53.0 107 70-165 4-Bromofluorobenzene (S) % 87 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1007496 1007497

MSD MS 92164373010 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual 5.2 Gasoline Range Organics mg/kg 41.3 41.3 49.7 47.2 108 102 47-187 5 4-Bromofluorobenzene (S) % 85 85 70-167



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QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

LABORATORY CONTROL SAMPLE:

Date: 07/18/2013 03:20 PM

QC Batch: GCV/7066 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92164373011, 92164373012

METHOD BLANK: 1007926 Matrix: Solid

1007927

Associated Lab Samples: 92164373011, 92164373012

Blank Reporting Parameter Result Limit Qualifiers Units Analyzed Gasoline Range Organics ND 07/11/13 10:52 mg/kg 5.9 4-Bromofluorobenzene (S) % 89 70-167 07/11/13 10:52

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 49.5 50.6 102 70-165 4-Bromofluorobenzene (S) % 86 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1007955 1007956 MSD MS 92164373011 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual ND Gasoline Range Organics mg/kg 42.6 42.6 41.2 49.5 96 116 47-187 18 4-Bromofluorobenzene (S) % 83 85 70-167



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

QC Batch: GCV/7072 Analysis Method: EPA 8015 Modified

QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92164373001, 92164373003, 92164373005, 92164373006, 92164373008

METHOD BLANK: 1009045 Matrix: Solid

Associated Lab Samples: 92164373001, 92164373003, 92164373005, 92164373006, 92164373008

Blank Reporting Limit Qualifiers Parameter Units Result Analyzed Gasoline Range Organics ND 07/12/13 15:39 mg/kg 6.0 4-Bromofluorobenzene (S) % 90 70-167 07/12/13 15:39

LABORATORY CONTROL SAMPLE: 1009046

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 50 49.2 98 70-165 4-Bromofluorobenzene (S) % 90 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1009173 1009174

MSD MS 92164612003 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual ND Gasoline Range Organics mg/kg 49.7 49.7 60.6 58.7 122 118 47-187 3 4-Bromofluorobenzene (S) % 87 92 70-167



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

QC Batch: GCV/7074 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92164739001, 92164739002

METHOD BLANK: 1009905 Matrix: Solid

Associated Lab Samples: 92164739001, 92164739002

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersGasoline Range Organicsmg/kgND6.007/14/13 13:10

4-Bromofluorobenzene (S) % 81 70-167 07/14/13 13:10

LABORATORY CONTROL SAMPLE: 1009906

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 49.6 47.7 96 70-165 4-Bromofluorobenzene (S) % 79 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1009907 1009908 MSD MS 92164612004 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual ND Gasoline Range Organics mg/kg 51.2 51.2 58.3 58.3 113 113 47-187 0 4-Bromofluorobenzene (S) % 82 83 70-167



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

QC Batch: OEXT/22922 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92164373001, 92164373002, 92164373003, 92164373004, 92164373005, 92164373006, 92164373007,

(336)623-8921

92164373008, 92164373009, 92164373010, 92164373011, 92164373012

METHOD BLANK: 1006978 Matrix: Solid

Associated Lab Samples: 92164373001, 92164373002, 92164373003, 92164373004, 92164373005, 92164373006, 92164373007,

92164373008, 92164373009, 92164373010, 92164373011, 92164373012

Blank Reporting Qualifiers Parameter Units Result Limit Analyzed **Diesel Components** mg/kg ND 5.0 07/10/13 15:21 07/10/13 15:21 n-Pentacosane (S) % 84 41-119

LABORATORY CONTROL SAMPLE: 1006979 Spike LCS LCS % Rec Parameter Units % Rec Limits Qualifiers Conc. Result **Diesel Components** 73 49-113 mg/kg 66.7 48.9 n-Pentacosane (S) % 72 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1006980 1006981 MS MSD 92164373001 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual 137 **Diesel Components** 76.2 76.2 194 226 76 117 10-146 15 mg/kg n-Pentacosane (S) % 67 77 41-119



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

QC Batch: OEXT/22977 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92164739001, 92164739002

METHOD BLANK: 1009863 Matrix: Solid

Associated Lab Samples: 92164739001, 92164739002

Blank Reporting Parameter Result Limit Qualifiers Units Analyzed **Diesel Components** ND 07/15/13 15:33 mg/kg 5.0 n-Pentacosane (S) % 77 41-119 07/15/13 15:33

LABORATORY CONTROL SAMPLE: 1009864

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Diesel Components** mg/kg 66.7 48.6 73 49-113 n-Pentacosane (S) % 75 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1009865 1009866 MSD MS 92164739001 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual 22.9 **Diesel Components** mg/kg 85.1 85.1 56.6 68.7 40 54 10-146 19 n-Pentacosane (S) % 82 80 41-119



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

QC Batch: PMST/5660 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92164373001, 92164373002, 92164373003, 92164373004, 92164373005, 92164373006, 92164373007,

92164373008, 92164373009, 92164373010, 92164373011, 92164373012

SAMPLE DUPLICATE: 1007043

 Parameter
 Units
 92164287003 Result
 Dup Result
 RPD
 Qualifiers

 Percent Moisture
 %
 23.1
 22.8
 2

SAMPLE DUPLICATE: 1007044

Date: 07/18/2013 03:20 PM

 Percent Moisture
 W
 92164373014 Result
 Dup Result
 RPD
 Qualifiers

 4.8
 4.6
 4



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

QC Batch: PMST/5672 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92164739001, 92164739002

SAMPLE DUPLICATE: 1009692

Parameter Units Parameter Units Result Result RPD Qualifiers

Percent Moisture % 21.6 20.0 8

SAMPLE DUPLICATE: 1009693

Date: 07/18/2013 03:20 PM

 Parameter
 Units
 92164950003 Result
 Dup Result
 RPD
 Qualifiers

 Percent Moisture
 %
 16.7
 16.4
 2



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QUALIFIERS

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 07/18/2013 03:20 PM

S5 Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).



(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: NCDOT ROW-416 WBS#34745.1.1

Pace Project No.: 92164373

Date: 07/18/2013 03:20 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92164373001	128-1 @ 7-8'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164373002	128-2 @ 2-3'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164373003	128-3 @ 3-4'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164373004	128-4 @ 5-6'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164373005	128-5 @ 7-8'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164373006	128-6 @ 3-4'	EPA 3546	OEXT/22922		GCSV/15047
92164373007	128-7 @ 6-7'	EPA 3546	OEXT/22922		GCSV/15047
92164373008	128-8 @ 4-5'	EPA 3546	OEXT/22922		GCSV/15047
92164373009	128-9 @ 3-4'	EPA 3546	OEXT/22922		GCSV/15047
92164373010	128-10 @ 1-2'	EPA 3546	OEXT/22922		GCSV/15047
92164373011	128-11 @ 1-2'	EPA 3546	OEXT/22922		GCSV/15047
92164373012	128-12 @ 1-2'	EPA 3546	OEXT/22922	EPA 8015 Modified	GCSV/15047
92164739001	128-13@3-4	EPA 3546	OEXT/22977	EPA 8015 Modified	GCSV/15070
92164739002	128-14@3-4	EPA 3546	OEXT/22977	EPA 8015 Modified	GCSV/15070
92164373001	128-1 @ 7-8'	EPA 5035A/5030B	GCV/7072	EPA 8015 Modified	GCV/7076
92164373002	128-2 @ 2-3'	EPA 5035A/5030B	GCV/7064	EPA 8015 Modified	GCV/7067
92164373003	128-3 @ 3-4'	EPA 5035A/5030B	GCV/7072	EPA 8015 Modified	GCV/7076
92164373004	128-4 @ 5-6'	EPA 5035A/5030B	GCV/7064	EPA 8015 Modified	GCV/7067
92164373005	128-5 @ 7-8'	EPA 5035A/5030B	GCV/7072	EPA 8015 Modified	GCV/7076
92164373006	128-6 @ 3-4'	EPA 5035A/5030B	GCV/7072	EPA 8015 Modified	GCV/7076
92164373007	128-7 @ 6-7'	EPA 5035A/5030B	GCV/7064	EPA 8015 Modified	GCV/7067
92164373008	128-8 @ 4-5'	EPA 5035A/5030B	GCV/7072	EPA 8015 Modified	GCV/7076
92164373009	128-9 @ 3-4'	EPA 5035A/5030B	GCV/7064	EPA 8015 Modified	GCV/7067
92164373010	128-10 @ 1-2'	EPA 5035A/5030B	GCV/7064	EPA 8015 Modified	GCV/7067
92164373011	128-11 @ 1-2'	EPA 5035A/5030B	GCV/7066	EPA 8015 Modified	GCV/7068
92164373012	128-12 @ 1-2'	EPA 5035A/5030B	GCV/7066	EPA 8015 Modified	GCV/7068
92164739001	128-13@3-4	EPA 5035A/5030B	GCV/7074	EPA 8015 Modified	GCV/7077
92164739002	128-14@3-4	EPA 5035A/5030B	GCV/7074	EPA 8015 Modified	GCV/7077
92164373001	128-1 @ 7-8'	ASTM D2974-87	PMST/5660		
92164373002	128-2 @ 2-3'	ASTM D2974-87	PMST/5660		
92164373003	128-3 @ 3-4'	ASTM D2974-87	PMST/5660		
92164373004	128-4 @ 5-6'	ASTM D2974-87	PMST/5660		
92164373005	128-5 @ 7-8'	ASTM D2974-87	PMST/5660		
92164373006	128-6 @ 3-4'	ASTM D2974-87	PMST/5660		
92164373007	128-7 @ 6-7'	ASTM D2974-87	PMST/5660		
92164373008	128-8 @ 4-5'	ASTM D2974-87	PMST/5660		
92164373009	128-9 @ 3-4'	ASTM D2974-87	PMST/5660		
92164373010	128-10 @ 1-2'	ASTM D2974-87	PMST/5660		
92164373011	128-11 @ 1-2'	ASTM D2974-87	PMST/5660		
92164373012	128-12 @ 1-2'	ASTM D2974-87	PMST/5660		
92164739001	128-13@3-4	ASTM D2974-87	PMST/5672		
92164739002	128-14@3-4	ASTM D2974-87	PMST/5672		

REPORT OF LABORATORY ANALYSIS

Pace Analytical*	Sample Condition Upon Re	ceipt (SCUR)	Page 1 of 2	
accordary acai	Document Number		Issuing Authority	
•	F-CHR-CS-03-rev	.11	Pace Huntersville Quali	ty Office
Client Name: Hart H	ochan			
Where Received: Hunte	ersville	den 🗌	Raleigh	
Courier: Fed Ex UPS US	PS□ Client□ Commercial⊅	Pace Other	Optional Optional	
Custody Seal on Cooler/Box Presen	t: yes Ano Seals in	ntact: yes	no Proj. Due Date:	
Packing Material: Bubble Wrap	Bubble Bags None	Other	Date of a consequence of the sale of the s	
Thermometer Used: IR Gun T1102	T1301 Type of Ice: Wet	Blue None	Samples on ice, cooling proce	ess has begun
Temp Correction Factor T1102	: No Correction T1301: No	o Correction	>	1 1
Corrected Cooler Temp.: 3	C Biological Tissue is	s Frozen: Yes No	Date and Initials of personnels:	on examining
Temp should be above freezing to 6°C		Comments:	contents. ye go if	
Chain of Custody Present:	✓Yes □No □N/A 1	1.		
Chain of Custody Filled Out:	✓Yes □No □N/A 2	2.		
Chain of Custody Relinquished:	ÚYes □No □N/A 3	3.		
Sampler Name & Signature on COC:	ÚYes □No □N/A	4.		
Samples Arrived within Hold Time:	⊈Yes □No □N/A ξ	5.		
Short Hold Time Analysis (<72hr):	☐Yes ☐No ☐N/A (6.		
Rush Turn Around Time Requested	: □Yes ⊅No □N/A	7.		
Sufficient Volume:	⊈Yes □No □N/A {	8.		
Correct Containers Used:	√Yes □No □N/A	9.		-
-Pace Containers Used:	☑Yes □No □N/A			
Containers Intact:	ŽYes □No □N/A	10.		
Filtered volume received for Dissolved	d tests □Yes □No □N/A	11.		
Sample Labels match COC:	ĎYes □No □N/A	12.		-
-Includes date/time/ID/Analysis	Matrix: 3C			
All containers needing preservation have bee	en checked.	13.		
All containers needing preservation are for	(,			
compliance with EPA recommendation.				
exceptions: VOA, coliform, TOC, O&G, WI-DRO	1			
Samples checked for dechlorination:	□Yes □No □N/A			,
Headspace in VOA Vials (>6mm):	□Yes □No □N/A			
Trip Blank Present:	□Yes □No □N/A	16.		
Trip Blank Custody Seals Present	□Yes □No □N/A	_		**
Pace Trip Blank Lot # (if purchased):	· ·			
Client Notification/ Resolution:			Field Data Required?	Y / N
Person Contacted:	Date/	Time:	And the same of th	
Comments/ Resolution:				
SCURF Review:	Date: 7/9//3		10# · 004640=	70
SRF Review:	Date: 7/16/13	V	JO#:9216437	73
Note: Whenever there is a discrepancy samples, a copy of this form will be s	sent to the North Carolina DEHNR			
Certification Office (i.e out of hold, incorrect co		9:	#	

incorrect containers)

Page 31 of 32

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

		T	T		12	11	10	9	œ	7	6	51	4	ω	2	1	ITEM#			Req	Pho	Ema		Add	Con	Sec	
ORI				ADDITIONAL COMMENTS	128-12 @ 1-2"	128-11 @ 1-2'	128-10 @ 1-2'	128-9 B-241	128-8 @ 4-5'	Ĺ	4 1	128-5 @7-8'	口	128-3 @ 3-4"	0	128-1 @78'	Required Client Information MA IRIX / Comparison	Section D Matrix Codes Required Client Information MATRIX / CODE			or other Designation of the last of the la	ahamphouthickman.com	Charlotte,	S. Thyon Street	coman	Section A Required Client Information:	PACE ANALYTICAL www.pacelabs.com
ORIGINAL	SAMPLER NA	Hand their prac	Trutler	RELINQUISHED BY / AFFILIATION	1 0 6										_	St 6 7/8/13 7/	MATRIX CODE (see valid codes to be START) SAMPLE TYPE (G=GRAB C=COM SAMPLE TYPE (G=GRAB C=TART) TIME DATE TIME	left)		Project Number: ROW - 416	Project Name: PCDOT - ROW-416	Purchase Order No.: WBS# 34745.1.			Report To: David Glaham	Section B Required Project Information:	
PRINT Name of SAMPLER:	SAMPLER NAME AND SIGNATURE	7/4/17 16:	12		Shhl	LAIS.	1400	1340	1220	1200	1130	1115	1105	1045	1 1030 /	1/8/13 1010 H	DATE ENDIGRAB ENDIGRABE ENDIGRABE TEMP AT COLLECTION # OF CONTAINERS	<u></u>		Pace P	Pace Project Manager:	Product.	Address:	Comp	Attention:	Section C	
Mec+G:1/13		E Company	0746 Jul Me gang	TIME ACCEPTED BY / AFFILIATION	× ×	×××	× ×	× ×	××	××	××	×	××	× ×	XX	× ×	Methanol Other Analysis Test TPH - GRO	Preservatives × N N	Requested	rofile#: 5279-2	Project er:		Charlotte, NC	Company Name: Hart & Hickman	ion: Cynthia Wells	Section C Invoice Information:	
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*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007



CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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