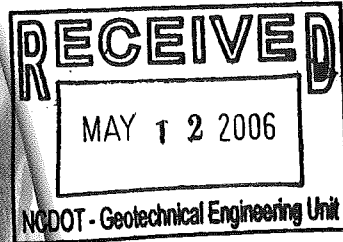


**LIMITED PRELIMINARY SITE ASSESSMENT**

**Parcel 196  
Ed Gouge Property  
Heritage Tire  
2044 East US Highway 19E  
Burnsville, NC 28714**



**State Project No. R-2519A  
WBS Element No. 35609.1.1  
EI Project No. ENMO060029.00**

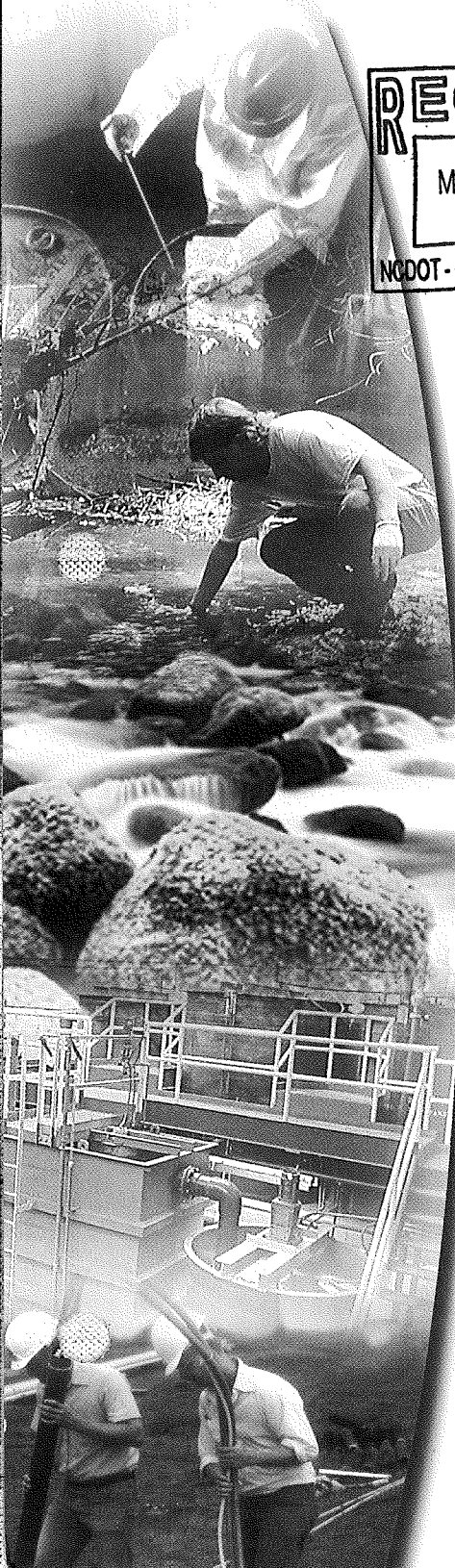
**Prepared For:**

**Gregory A. Smith  
State of North Carolina  
Department of Transportation  
Geotechnical Unit  
GeoEnvironmental Section  
1589 Mail Service Center  
Raleigh, NC 27699-1589**

**Prepared by:**

**Environmental Investigations, Inc.  
2101 Gateway Centre Boulevard, Suite 200  
Morrisville, NC 27560  
PH (919) 657-7500 FAX (919) 657-7551**

May 2006



**LIMITED PRELIMINARY SITE ASSESSMENT (PSA)**

**Conducted on**

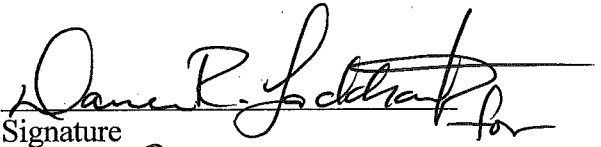
**Parcel 196**  
**Ed Gouge Property**  
**Heritage Tire**  
**2044 East US Highway 19E**  
**Burnsville, NC 28714**  
**State Project No. R-2519A**  
**WBS Element No. 35609.1.1**  
**EI Project No. ENMO060029.00**

**For**

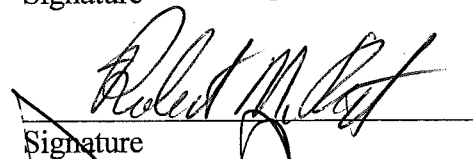
Mr. Gregory A. Smith  
State of North Carolina  
Department of Transportation  
Geotechnical Engineering Unit  
GeoEnvironmental Section  
1589 Mail Service Center  
Raleigh, NC 27699-1589

Issue Date: May 12, 2006

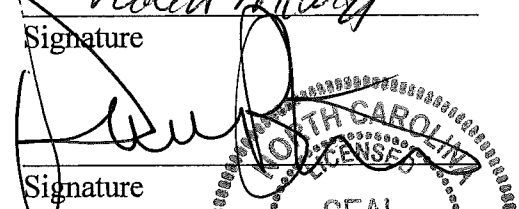
D. Sterling Turner  
Environmental Scientist


  
Signature

Robert M. Shaut  
Project Geologist/Manager

  
Signature

David C. Brewster, P.G.  
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Signature



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## TABLE OF CONTENTS

<b>1.0</b>	<b>INTRODUCTION</b> .....	<b>1</b>
1.1	Report Organization.....	1
1.2	Background.....	1
1.3	Site History.....	1
1.4	Objectives.....	2
<b>2.0</b>	<b>SCOPE OF WORK &amp; ENVIORNMENTAL SERVICES</b> .....	<b>3</b>
2.1	Requested Scope of Work.....	3
2.2	Scope of Services.....	3
<b>3.0</b>	<b>SITE CHARACTERIZATION</b> .....	<b>5</b>
3.1	Site Location.....	5
3.2	Physical Setting.....	5
3.2.1	Number and UST Capacities.....	5
3.3	Site Topography.....	5
3.4	Land Use & Surrounding Properties.....	6
<b>4.0</b>	<b>SUBSURFACE INVESTIGATION</b> .....	<b>7</b>
4.1	Geophysical Survey.....	7
4.2	Geophysical Survey Results.....	7
4.3	Subsurface Soils Investigation.....	7
4.4	Soil Test Boring Methodology.....	7
4.5	Soil Sample Collection Procedures.....	8
4.6	Backfill Activities.....	8
4.7	Subsurface Soil Lithology.....	8
4.8	Groundwater Investigation.....	8
4.8.1	Temporary Monitoring Well Installation.....	8
4.8.2	Monitoring Well Sampling.....	9
<b>5.0</b>	<b>LABORATORY ANALYTICAL METHODS, TESTING AND RESULTS</b> .....	<b>10</b>
5.1	Subsurface Soil Analytical Methods.....	10
5.2	Soil Laboratory Analysis Results.....	10
5.3	Groundwater Analytical Methods.....	10
5.4	Groundwater Analysis Results.....	11
<b>6.0</b>	<b>SUMMARY OF FINDINGS</b> .....	<b>12</b>
<b>7.0</b>	<b>CONCLUSIONS AND RECOMMENDATIONS</b> .....	<b>13</b>

## **LIST OF TABLES**

- Table 1:** Summary of Soil Analytical Results  
**Table 2:** Groundwater Analytical Results

## **LIST OF FIGURES**

- Figure 1:** Site Location Map  
**Figure 2:** Site Map  
**Figure 3:** Impacted Soils Map

## **LIST OF APPENDICES**

- Appendix A:** Site Photographs  
**Appendix B:** Standard Operating Procedures  
**Appendix C:** Soil Boring Logs  
**Appendix D:** Laboratory Analytical Results Report  
**Appendix E:** Geophysical Report

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## 1.0 INTRODUCTION

Environmental Investigations, Inc. (EI) conducted a *Limited Preliminary Site Assessment (PSA)* within the existing and/or proposed North Carolina Department of Transportation (NCDOT) *right-of-way (ROW)* adjacent to a parcel (identified by the NCDOT as Parcel 196) located at 2044 East US Highway 19E, Burnsville, North Carolina 28714. A two-level building with a two-bay attached garage containing a retail tire/auto parts store and service station, Heritage Tire, currently is located on the adjacent parcel. According to background information, the site formerly was occupied by Windom Produce. The report presented herein documents the findings of the PSA that was conducted within the described ROW. For purposes of this report, the terms subject site and/or site include the existing NCDOT ROW and the proposed ROW, and/or the abutting property/parcel.

### 1.1 Report Organization

Field activities were conducted by Mr. Sterling Turner, an Environmental Scientist with EI, on March 29, 2006. The report presented herein summarizes the scope of work conducted, discusses sampling procedures, and presents our findings, conclusions and recommendations. A table entitled "Summary of Soil Analytical Results" is presented in **Table 1**, and a table entitled "Summary of Groundwater Analytical Results", is presented in **Table 2**. A "Site Location Map", a "Site Map" and "Impacted Soils Map" are presented in **Figures 1, 2, and 3**, respectively. A compilation of "Site Photographs" are presented in **Appendix A**, the "Standard Field Operating Procedures (SOP)" are presented in **Appendix B**, "Soil Boring Logs" are included in **Appendix C**, the "Analytical Laboratory Reports" is presented in **Appendix D** and Geophysical Report conducted by Schnabel Engineering South is presented in **Appendix E**.

### 1.2 Background

Mr. Eugene Tarascio, GeoEnvironmental Project Manager with the NCDOT GeoTechnical Engineering Unit submitted to EI a "*Request for Supplemental Technical and Cost Proposal*" (RFP), dated February 24, 2006. The RFP solicited a technical and cost proposal to perform Limited PSAs on a total of 18 Parcels located within a NCDOT Highway Project, identified as WBS Element #35609.1.1, State Project #R-2519A, located in Burnsville, NC. The RFP outlined site information on each of the 18 parcels, some site photographs and NCDOT Figures (Plan Sheets) were attached to the RFP. Mr. Gregory A. Smith, LG, PE, GeoEnvironmental Supervisor with the NCDOT, GeoTechnical Engineering Unit, GeoEnvironmental Section authorized EI to perform the PSAs, as documented in a "Notice to Proceed" (NTP) dated March 13, 2006.

May 12, 2006  
State Project: R-2519A  
WBS Element: 35609.1.1

Limited Preliminary Site Assessment  
Parcel 196 – Ed Gouge  
Heritage Tire  
2044 East US Highway 19E  
Burnsville, NC 28714

---

### 1.3 Objectives

The objective of performing the PSA was to determine if a current gasoline station has impacted the subsurface of the existing and/or proposed ROW. The study (PSA) on the referenced parcel (**Parcel 196 – Ed Gouge Property**) included herein was performed with a reasonable effort to investigate and quantify potentially petroleum-hydrocarbon residual impacted subsurface soils. However, findings documented in the report do not constitute a guarantee that all potential sources of environmental contamination have been assessed and subsequently analyzed.

This report is provided for the sole use of the NCDOT on the project for which it was prepared. All materials and information used for this project were obtained by EI, Inc. Use of this report by any third parties other than the NCDOT will be at such party's sole risk. EI Inc. disclaims liability for any use of or reliance on this report by third parties.

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## 2.0 SCOPE OF WORK & ENVIRONMENTAL SERVICES

### 2.1 Requested Scope of Work

Documented in the RFP, dated February 24, 2006, the NCDOT requested the following scope of work:

- Determine if contaminated soils are present around any underground storage tanks (UST) identified that are within the existing and/or the proposed ROW;
- in addition, collect soil samples every 15.24 meters (50 feet) to a maximum depth of 2.44 meters (8 feet) along the proposed drainage (if there is no proposed drainage, collect samples at same interval along the edge of existing and/or proposed ROW within the “area of investigation”);
- delineate and estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map for each site;
- if groundwater is encountered and the project manager suspects the possibility of groundwater contamination, obtain a sample for analysis by converting one (1) of the borings to a temporary monitoring well;
- for each groundwater sample collected, also obtain a 24-hour groundwater depth;
- if a groundwater sampled is collected for proposed drainage, perform aquifer testing to determine the recharge rate and use this to provide an estimated quantity of contaminated water that will have to be disposed of when de-watering occurs to install the proposed drainage;
- prepare a report including field activities, findings, and recommendations for the site and submit in quadruplet to the NCDOT office.

### 2.2 Scope of Services

To accomplish the scope-of-services, a field reconnaissance was performed to identify general site conditions, and Direct Push Technology (DPT) was utilized to collect soil samples on the subject parcel.

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To perform the requested Limited PSA, EI personnel supervised, oversaw and performed site reconnaissance activities and collected appropriate samples to complete the project objectives. To complete the study on the subject parcel, EI performed the following scope of services:

- Limited oversight and supervision of a geophysical survey conducted within the existing and/or proposed ROW.
- Supervision and oversight of the advancement of eight (8) soil test borings utilizing DPT methods to depths ranging from 3.05 meters (10.0 feet) to 4.27 meters (14.0 feet) bls within the existing and/or the proposed NCDOT ROW, in the vicinity of former UST systems.
- Collection and submittal of eight (8) soil samples for laboratory analyses of total petroleum hydrocarbons (TPH) in the gasoline and diesel ranges. Collection and submittal of one (1) soil sample for risk-based laboratory analyses of volatile organic compounds (VOC), semi-volatile organic compounds (SVOC), volatile petroleum hydrocarbons (VPH), and extractable petroleum hydrocarbons (EPH).
- Installation of one (1) temporary monitoring well (piezometer).
- Collection and submittal of one (1) groundwater sample for laboratory analyses of VOCs, SVOCs, VPH, and EPH.
- Photo documentation of pertinent site features.
- Preparation of this *Limited PSA Report*, presenting our findings and conclusions along with our recommendations.



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### 3.0 SITE CHARACTERIZATION

#### 3.1 Site Location

A commercial tire/auto parts store and service station known as Heritage Tire currently is located on the south side of US 19E, approximately 25.5 meters (84 feet) from the centerline. The specific address for the property is 2044 East US Highway 19E in Burnsville, North Carolina 28714 (**Figure 1**). The subject property is currently located immediately adjacent to the NCDOT ROW (**Photograph 1**) as identified in NCDOT's R-2519A Plan Sheet 32. Copies of digital site photographs are presented in **Appendix A**.

#### 3.2 Physical Setting

The subject site parcel contains a two-level masonry building with an attached two-bay garage comprising the Heritage Tire business (**Photographs 1 & 2**). The remaining portions of the parcel consist of a fuel pump dispenser island with canopy cover, asphalt access/parking areas, grass and/or shrubbery. See **Figure 2** for pertinent site features.

##### 3.2.1 Number and Capacities of USTs

Three (3) USTs formerly were located on the subject property and reportedly were removed in 1995. The following details concerning the former USTs were obtained from a NCDENR file review:

1. 15,142-liter (4,000-gallon) gasoline
2. 22,712-liter (6,000-gallon) gasoline
3. 15,142-liter (4,000-gallon) gasoline

The USTs formerly were located adjacent to the east side of the subject building, in the location of an existing car port canopy (**Photograph 3**). The former pump dispenser island formerly was located north of the former USTs adjacent to the proposed NCDOT ROW. (**Photograph 4**).

#### 3.3 Site Topography

Site observations and review of the Burnsville, NC United States Geological Survey (USGS) Topographic Quadrangle Map (July 1, 1984), revealed that the subject site is located at an elevation of approximately 799 meters (2,620 feet) above mean sea level (msl) (**Figure 1**). Topographically, the site slopes moderately the north and northwest. Surface water runoff appears to flow northwest to a drainage culvert located along the western border of the subject property (**Photograph 3**).

May 12, 2006  
State Project: R-2519A  
WBS Element: 35609.1.1

Limited Preliminary Site Assessment  
Parcel 196 – Ed Gouge  
Heritage Tire  
2044 East US Highway 19E  
Burnsville, NC 28714

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### 3.4 Land Use & Surrounding Properties

The subject property is located inside the city limits of Burnsville, NC. Land use in the immediate vicinity of the site is characterized by residential and commercial properties. The site is bounded on the north by Highway 19E (**Photograph 4**), to the east and south by residential properties, and to the west by George's Fork Road, beyond which is a vacant lot.

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## 4.0 SUBSURFACE INVESTIGATION

### 4.1 Geophysical Survey

Schnabel Engineering South, locally based in Greensboro, North Carolina, was subcontracted to provide geophysical services on the subject site. The purpose of the geophysical survey was to locate potential UST systems within the existing and/or proposed ROW.

The contractor conducted an electromagnetic (EM) induction survey utilizing a Geonics EM61-MK2 instrument. “The early time gate results show a number of small, isolated anomalies probably caused by relatively small, insignificant buried metal objects, several linear anomalies apparently caused by buried utilities, culverts and a number of anomalies caused by known site features”. Ground penetrating radar (GPR) investigations of selected EM61 anomalies were conducted using a Geophysical Surveys System SIR-2000 system equipped with a 400 MHz antenna. The geophysical contractor surveyed an estimated 1,069 square meters (11,507 square feet) located on the subject site.

### 4.2 Geophysical Survey Results

A detailed report documenting the geophysical survey activities and results of the study is included in **Appendix E**.

### 4.3 Subsurface Soils Investigation

American Environmental Drilling (AED), based in Pinehurst, North Carolina, was selected and subcontracted to provide DPT services. On March 30, 2006, EI directed and supervised the advancement of eight (8) soil test borings (“GP-1” through “GP-8”) in the area of investigation in the vicinity of the former UST systems.

In general, the borings were advanced in order to evaluate the absence/presence of potential subsurface soil (vadose zone) impact and/or subsurface groundwater (petroleum smearing) impact associated with potential petroleum releases associated with either former and/or present UST system spills and/or releases into the subsurface. Soil boring “GP-1” was advanced to the investigative depth of 4.27 meters (14 feet) bls. Soil borings “GP-2” through “GP-8” were advanced to investigative depth of 3.05 meters (10.0 feet) bls.

### 4.4 Soil Test Boring Methodology

A complete descriptive explanation of EI’s *Standard Field Operating Procedures* that discusses specific sampling methodology is presented in **Appendix B**.

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#### 4.5 Soil Sample Collection Procedures

A total of eight (8) soil samples were collected for laboratory analysis. Soil samples retained for laboratory analysis were shipped to Paradigm Analytical Laboratory for laboratory analytical testing. Dates and times of sample shipment may be referenced in the analytical Chain-of-Custodies (COC) presented in **Appendix D**.

#### 4.6 Backfill Activities

At the completion of the exploratory subsurface advancement activities, the test borings were backfilled to surface grade. A complete descriptive explanation of EI's *Standard Field Operating Procedures* that discusses backfill procedures is presented in **Appendix B**.

#### 4.7 Subsurface Soil Lithology

During boring advancement activities, soil samples were classified in the field by an EI scientist utilizing the Unified Soil Classification System (USCS). Subsurface soils encountered in the area of study were fairly consistent. The on-site geology consists of grass or asphalt pavement with surficial topsoil from the surface to approximately 0.15 meters (0.5 foot) below grade. A layer of red silty CLAY fill material was encountered to a depth of approximately 0.63 meters (2.0 feet) bls. A layer of soil consisting of grey to tan, slightly indurated, clayey SILT was encountered to a depth of approximately 3.05 meters (10.0 feet) bls, with groundwater evident between 2.44 meters (8.0 feet) and 2.74 meters (9.0 feet) bls. Saturated, SILT and GRAVEL, comparable to the adjacent creek bed, was encountered from 3.05 meters (10.0 feet) to 4.27 meters (14.0 feet) in soil boring "GP-1". Detailed descriptions are presented in Soil Boring Logs presented in **Appendix C**. The boring logs include an interpretation of subsurface conditions based on field samples.

#### 4.8 Groundwater Investigation

##### 4.8.1 Temporary Monitoring Well Installation

During the field study (March 30, 2006), soil test boring "GP-1", located approximately 2.0 meters (6.56 feet) north of the former pump dispenser island (**Photograph 4**), was converted into a Type I (temporary) 2.54 cm (1.0 inch) diameter groundwater monitoring well (piezometer). The approximate location of the groundwater monitoring well is depicted in **Figure 2**. The well location was selected in the field by the EI field scientist (Sterling Turner) based on the potential impact from the current and/or former UST systems within the area of investigation. The well was installed to a depth of 4.27 meters (14.0 feet) bls.

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#### 4.8.2 Monitoring Well Sampling

On March 30, 2006, EI personnel collected a groundwater sample from the referenced temporary monitoring well (“TMW-1/GP-1”) for purposes of analytical testing. The sample was shipped to Prism Laboratories, Inc. for analytical laboratory testing. Groundwater sampling procedures are discussed in more detail in the *Standard Operating Procedures* presented in **Appendix C**.

The groundwater table was measured in the temporary monitoring well (“GP-3”) on April 12, 2006. Groundwater was measured at approximately 2.99 meters (9.81 feet) below the top of casing (TOC). The TOC was approximately 0.43 meter (1.40 feet) above the ground surface indicating the depth to groundwater is approximately 2.56 meters (8.41 feet) bls.

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## 5.0 LABORATORY TESTING AND RESULTS

### 5.1 Subsurface Soil Analytical Methods

A total of eight (8) soil samples (“196-1-3”, “196-2-3”, “196-3-4”, “196-4-3”, “196-5-3”, “196-6-3”, “196-7-6”, and “196-8-3”) were submitted for TPH analyses by Method 8015B with preparation methods for the analysis of Diesel Range Organics (DRO) by GC-FID and Gasoline Range Organics (GRO) by GC-FID. The GRO method is utilized to extract volatile fuels such as gasoline, while the DRO method is utilized to extract less volatile petroleum products such as diesel fuel, No. 2 fuel oil, kerosene, and varsol. Soil sample “196-2-3”, also was submitted for risk-based laboratory analyses of VOCs by Method 8260, SVOCs by Method 8270, as well as VPH and EPH by MADEP methodology.

### 5.2 Soil Laboratory Analyses Results

Laboratory analyses showed TPH concentrations at or above the method detection limit in five (5) of the eight (8) samples collected. A maximum GRO concentration of 50.9 milligrams per kilogram (mg/kg) was detected in the soil sample collected from “GP-6”, located along the proposed DOT ROW, approximately 10 meters (32.8 feet) northeast of the former UST systems. A maximum DRO concentration of 44.9 mg/kg was detected in the soil sample collected from “GP-2”, located along the proposed NCDOT ROW, approximately 15 meters (49.2 feet) northwest of the former UST systems. The risk-based analyses of the same soil sample collected from “GP-2” revealed detectable concentrations of ten (10) SVOC analytes and one range of EPH constituents. No other risk-based analytes were detected at or above the method detection limit. The specific results of the analytical testing of the soil samples are tabulated and presented in **Table 1**. The complete laboratory results and Chain-of-Custody Records are presented in **Appendix D**.

### 5.3 Groundwater Laboratory Analysis

Groundwater sample “196-TMW-1” collected from the referenced temporary well installed in the location of “GP-1” was submitted for VOCs analysis for aromatic and halogenated volatiles by GC/PID-ELCD for EPA Method 6230D + IPE & MTBE, for SVOCs by GC/MS for EPA Method 625 and the top ten (10) peaks identified, as well as for VPH and EPH by MADEP methodology.

May 12, 2006  
State Project: R-2519A  
WBS Element: 35609.1.1

Limited Preliminary Site Assessment  
Parcel 196 – Ed Gouge  
Heritage Tire  
2044 East US Highway 19E  
Burnsville, NC 28714

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#### 5.4 Groundwater Laboratory Analyses Results

Analysis of the groundwater sample collected from a temporary monitoring well (“TMW-1/GP-11”) showed the presence of detectable concentrations of ten (10) VOC analytes, one (1) SVOC analyte, as well as multiple ranges of VPH and EPH constituents. A summary of the analytical results is tabulated in **Table 2**.

---

## 6.0 SUMMARY OF FINDINGS

EI has reviewed information gathered during the Limited PSA study including the site reconnaissance activities, review of NCDOT plan sheets, review of the site investigation including soil collection activities, and review of a laboratory analysis report. Compiled below is a summarized list of the significant findings.

- Three (3) gasoline UST systems formerly were located at the subject property adjacent to the proposed ROW line, and reportedly were removed in 1995.
- Groundwater was encountered beneath the site, at a location approximately 5.0 meters (16.4 feet) north of the former USTs, at a depth of approximately 2.56 meters (8.41 feet) bls.
- Laboratory analyses of the soil samples collected from the borings within the area of investigation, immediately northeast, north, and northwest of the former UST systems, at depths of approximately 2.13 meters (7.0 feet) to 2.44 meters (8.0 feet), showed the presence of moderate TPH concentrations with maximums of 50.9 mg/kg GRO and 44.9 mg/kg DRO. The detected concentrations are above the NCDENR action limit of 10.0 mg/kg.
- The risk-based analyses of one soil sample within the proposed DOT ROW revealed detectable concentrations of ten (10) SVOC analytes and one range of EPH constituents. No other risk-based analytes were detected at or above the laboratory method detection limit.
- Laboratory analysis of the groundwater sample collected from a temporary monitoring well ("TMW-1/GP-11") revealed detectable concentrations of ten (10) VOC analytes, one (1) SVOC analyte, as well as multiple ranges of VPH and EPH constituents, nearly all of which exceed the current North Carolina Groundwater Standards (15A NCAC 2L .0202).



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## 7.0 CONCLUSIONS AND RECOMMENDATIONS

Based on field and laboratory analytical data, it appears that a release of petroleum from the former UST systems on the subject site, have impacted the adjacent area of investigation within the existing and/or proposed DOT ROW. Moderate concentrations of residual-phase petroleum hydrocarbons were identified within the vadose zone, at depths of approximately 2.13 meters (7.0 feet) to 2.44 meters (8.0 feet) bls, throughout the area of investigation located immediately northwest, north, and northeast of the former UST systems. Field screening indicated petroleum hydrocarbon vapors were present in soils at these locations at depths as shallow as 1.52 meters (5.0 feet) bls.

Dissolved-phase petroleum hydrocarbons also were identified in a groundwater sample collected from a temporary monitoring well approximately 5.0 meters (16.4 feet) north of the former UST systems within the area of investigation. The depth to groundwater at this location is approximately 2.56 meters (8.41 feet) bls. Based on the depth to groundwater throughout the area of investigation, the identified soil contamination likely is the result of petroleum smearing due to fluctuations in the groundwater table. Based on the relative location of Little Crabtree Creek, as well as review of prior investigations, groundwater flow is estimated to the southeast.

Based on data collected within the scope of this assessment, a lateral area of approximately 600 square meters (6,458 square feet), located adjacent to the former UST systems within the area of investigation, is estimated to contain petroleum contaminated soils. Based on an estimated average extent of vertical impact between 1.52 meters (5 feet) and 3.05 meters (10 feet) bls, an estimated **volume of 912 cubic meters (1,193 cubic yards)** of petroleum-impacted soil is present within the proposed NCDOT ROW.

Based on the detection of residual and dissolved-phase contaminant concentrations above regulatory reportable levels, the property owner should be notified of this finding. Based on the findings of this investigation, EI does not recommend any further assessment at this time.

*Note: This report does not constitute a guarantee that all potential sources of environmental contamination have been assessed and subsequently analyzed.*

**TABLES**

**TABLE 1**  
**SUMMARY OF SOIL ANALYTICAL RESULTS**

Parcel 196  
Ed Gouge Property  
2044 East US Highway 19E  
Burnsville, NC 28714  
State Project No. R-2519A  
WBS Element No. 35609.1.1

Sample Identification	Boring Identification	Sample Depth (Meters)	Sample Depth Meters (Feet)	Sample Date	Field Screening Results-PID (ppm)									
					Cleanup Standards (MSCC)			Laboratory Results (mg/kg)						
					Residential MSCC (mg/kg)	Industrial MSCC (mg/kg)	Soil-to-GW MSCC (mg/kg)							
					310.0	700.0	0.0	600.0	200.0	>1,000	650.0	150.0		
					3/30/2006									
Laboratory Analysis														
MADBP VPH														
G6-C8 Aliphatics					939	24528		72						
G9-C12 Aliphatics					9386	245280		3255						
G9-C10 Aromatics					469	12264		34						
MADBP EPH														
G9-C18 Aliphatics					9389	245280		3255						
C19-C36 Aliphatics					489	12264		34						
C11-C22 Aromatics					93960	*	Immobilie							
Volatile Organic Compounds Method 8260B/6036														
					Cleanup Standards (MSCC)									
Benzene					22	200		0.0056						BOL
Toluene					3200	82000		7						BOL
Ethylbenzene					1560	40000		0.24						BOL
Total Xylenes					32000	200000		5						BOL
Methyl Tert-butyl Ether (MTBE)					156	4088		0.92						BOL
All Remaining Analytes					NA	NA		NA						BOL
Semivolatile Organic Compounds SW846-8270C														
					Cleanup Standards (MSCC)									
Naphthalene					63	1635		0.58						BOL
2-methyl naphthalene					63	1635		3						BOL
Benz(a)anthracene					0.98	8		0.34						1020.00
Benz(a)pyrene					0.088	0.78		0.091						1250.00
Benz(b)fluoranthene					0.38	8		1						1530.00
Benz(g,h,i)perylene					469	12264		6720						949.00
Benz(k)fluoranthene					9	500.00		12						500.00
4-Chlorophenyl phenyl ether					NS	NS		NS						1050.00
Fluoranthene					620	16400		276						2030.00
Indeno(1,2,3-c,d)pyrene					0.88	8		3						1000.00
Phenanthrene					469	12264		60						719.00
Pyrene					469	12264		286						1810.00
All Remaining Analytes					NA	NA		NA						BOL
Laboratory Analysis (Total Petroleum Hydrocarbons by GC/FID 8016)														
					NCDEMR <sup>1</sup> (Volume II) Reportable Concentration (mg/kg)									
Gasoline Range Organics					10									BOL
Diesel Range Organics					44.9	7.83								BOL
					Laboratory Results (mg/kg)									
					60.9	25.3								BOL
					25.3	25.8								24.7
														23.8

NOTE:  
NS = No Standard  
mg/kg denotes parts per million  
MSCC = Maximum Acceptable Soil Contaminant Concentration  
**Bold 6**: In Excess of MSCC Cleanup Standards  
<sup>1</sup>NCDEMR: North Carolina Department of Environment & Natural Resources

TABLE 2  
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS  
Parcel 196 - Ed Gouge Property  
2044 East US Hwy 19E  
Burnsville, NC 28714  
State Project: R-25190A  
WBS Element: 35609.1.1

Sample Identification		196-TMW-1
Groundwater Depth From top of casing meters (Feet)		2.99m (9.81)
Sample Date		3/30/2006
Volatiles	2L Groundwater Standards (ug/L)	Laboratory Results (ug/L)
GC 6230D		
Benzene	1	220
Ethylbenzene	29	2,200
Toluene	1,000	230
Total Xylenes	530	7,900
Methyl-tert butyl ether (MTBE)	200	BQL
Isopropylbenzene	70	130
Naphthalene	21	460
1,2,4-Trimethylbenzene	350	2,100
1,3,5-Trimethylbenzene	350	740
n-Propylbenzene	70	340
All remaining analytes	NA	BQL
MADEP VPH	2L GW Standards (ug/L)	Laboratory Results (ug/L)
C5-C8 Aliphatics	420	12,000
C9-C12 Aliphatics	4200	4,800
C9-C10 Aromatics	210	6,100
MADEP EPH	2L GW Standards (ug/L)	Laboratory Results (ug/L)
C9-C18 Aliphatics	4200	1400
C19-C36 Aliphatics	42000	BQL
C11-C22 Aromatics	210	900
Semivolatiles - GCMS Method 625	2L GW Standards (ug/L)	Laboratory Results (ug/L)
Naphthalene	21	210
All remaining analytes	NA	BQL

**Legend:**

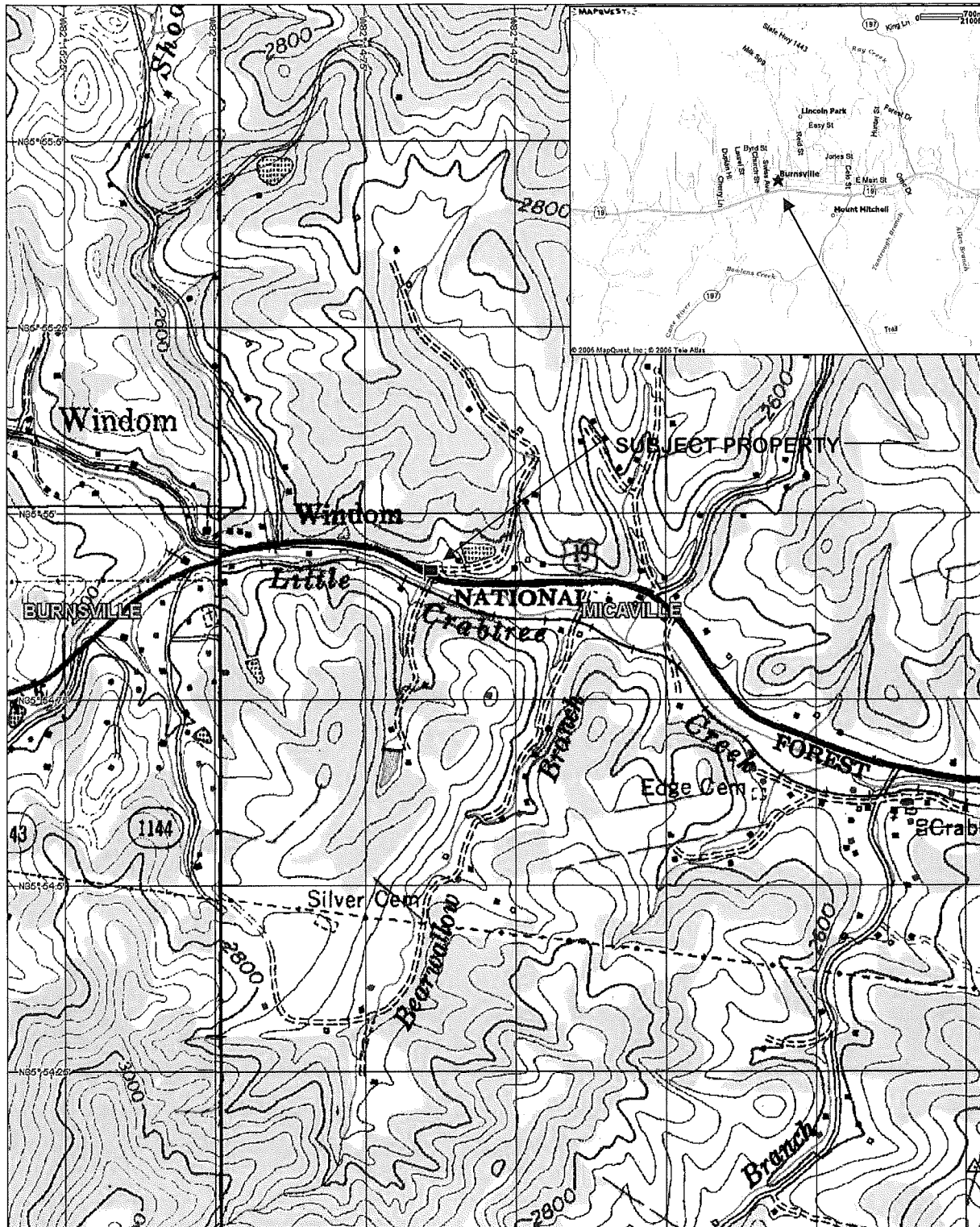
*Italics* / **Bold Font** = In Excess of NCAC 2L Class GA Standards

BQL = Below Quantitation Limit

NA = Not Applicable

NS = No Standard

**FIGURES**



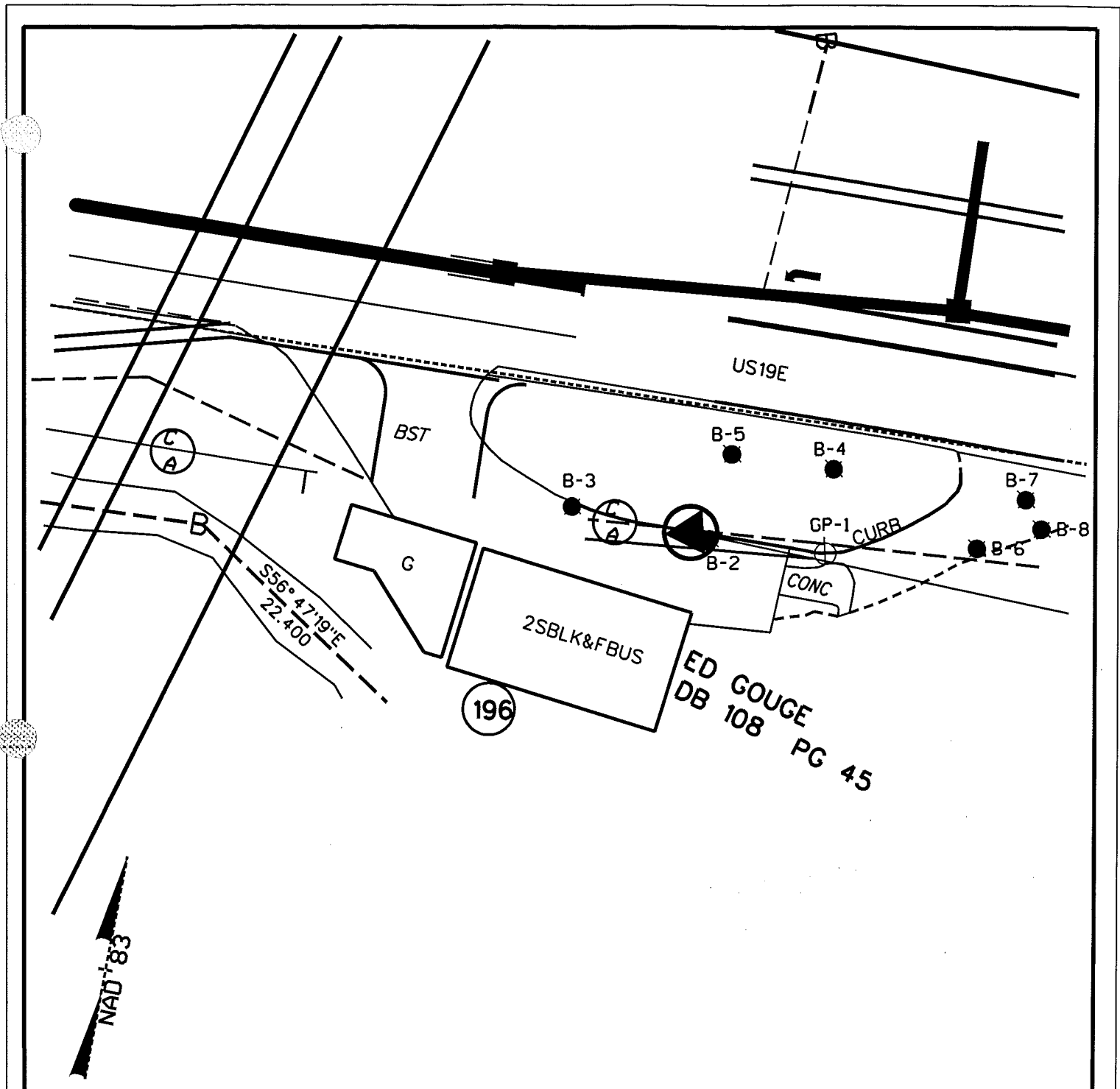
3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 1:350 ft Scale: 1:12,900 Detail: 14-0 Datum: WGS84



FIGURE NUMBER:	1
QUAD:	Burnsville
PROJECT NUMBER:	ENMO060029
SCALE:	As Shown

**SITE LOCATION MAP**  
 Ed Gouge Property  
 2044 East US Highway 19 E  
 Parcel 196  
 Burnsville, North Carolina

**ENVIRONMENTAL INVESTIGATIONS, INC**



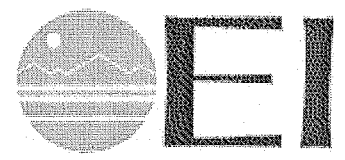
**LEGEND**

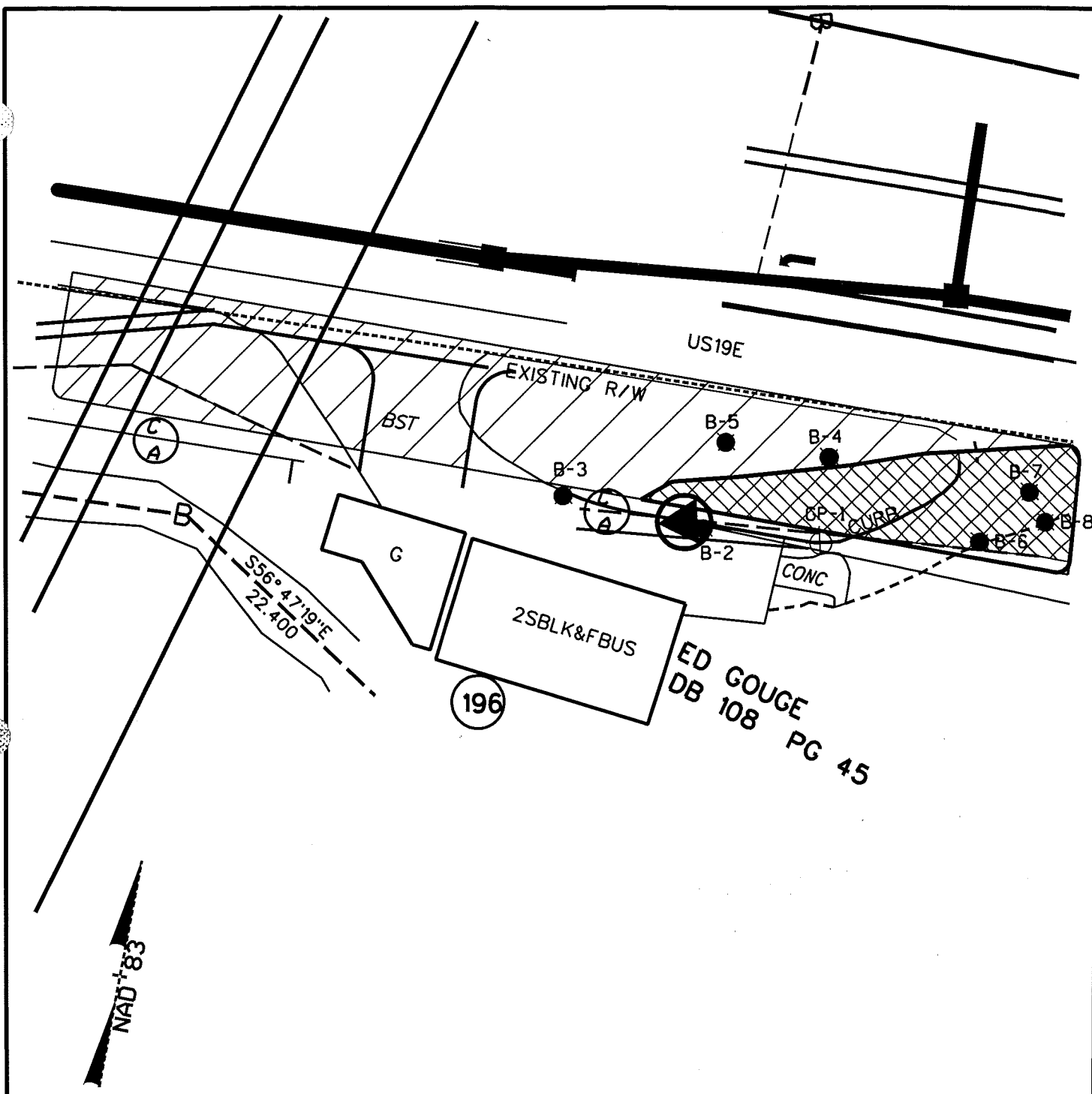
- GP-1 ● SOIL TEST BORING
- GP-1 ⊕ TEMPORARY MONITORING WELL
- - - - - PROPERTY BOUNDARY
- · - · - · - · - · - · EXISTING R/W
- - - - - PROPOSED R/W





FIGURE:	2
DRAWN BY:	NCDOT/RMS
DATE:	APR 2006
PROJ NO:	ENM0060029.00
SCALE:	1 cm = 5m

**SITE MAP**  
**PARCEL 196**  
 Ed Gouge Property  
 2044 East US HWY 19E  
 Burnsville, NC 28714  
 WBS Element: 35609.1.1





**LEGEND**

- GP-1 ● SOIL TEST BORING
- GP-1 ⊕ TEMPORARY MONITORING WELL
- PROPERTY BOUNDARY
- - - EXISTING R/W
- PROPOSED R/W
-  AREA OF INVESTIGATION
-  SOIL IMPACTED AREA

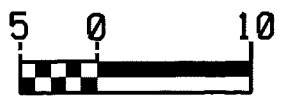
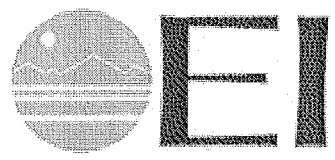


FIGURE:	3
DRAWN BY:	NCDOT/RMS
DATE:	APR 2006
PROJ NO:	ENM0060029.00
SCALE:	1 cm = 5m

IMPACTED SOILS MAP  
 PARCEL 196  
 Ed Gouge Property  
 2044 East US HWY 19E  
 Burnsville, NC 28714  
 WBS Element: 35609.1.1





**APPENDIX A**  
**SITE PHOTOGRAPHS**



Photograph 1: View of subject property area of investigation adjacent to Heritage Tire building.



Photograph 2: View of NCDOT proposed ROW stake on subject property.



Photograph 3: Area of former gasoline USTs adjacent to eastern side of subject property building beneath car port.



Photograph 4: Area of former pump dispenser island adjacent to proposed ROW.



Photograph 5: Little Crabtree Creek along souther/southeastern border of subject property.



Photograph 6: Subject property fronting south side of US Highway 19E.

**APPENDIX B**

**STANDARD OPERATING PROCEDURES**

**STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol**

**Parcel 196  
Ed Gouge Property  
Heritage Tire  
2044 East US Highway 19E  
Burnsville, NC 28714**

WBS Element # 35609.1.1  
State Project # R-2519A  
**EI Project No. ENMO060029.00**

Prepared For:

Gregory A. Smith  
State of North Carolina  
Department of Transportation  
Geotechnical Unit  
GeoEnvironmental Section  
1589 Mail Service Center  
Raleigh, NC 27699-1589

Prepared by:

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2101 Gateway Centre Boulevard, Suite 200  
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PH (919) 544-7500 FAX (919) 544-2199

May 2006

## **STANDARD OPERATING PROCEDURES**

### **(Subsurface Assessment Methodology And Sampling Protocol**

#### **INTRODUCTION**

Environmental Investigations, Inc. (EI) has prepared this STANDARD OPERATING PROCEDURES - Subsurface Assessment Methodology and Sampling Protocol Plan (SPP) for a residential property owned by Ed Gouge located at 2044 East US Highway 19E, Burnsville, Yancey County, North Carolina.

The document presented herein describes the methodology and protocol that was utilized during the *Limited Preliminary Site Assessment* conducted at the above referenced project "site".

#### **SAMPLING DESIGN**

Prior to conducting a subsurface assessment, a sampling strategy was developed by EI based on the objectives of the investigation. After designing our soil sampling strategy, the appropriate equipment and techniques were selected to conduct the investigation. Our sampling strategy was based upon the premise of accomplishing the following performance objectives:

- collect soil samples that are representative of conditions as they exist at the study site;
- selecting the appropriate sampling device(s);
- taking measures to avoid introducing contamination as a result of poor sampling and/or poor handling techniques;
- reducing the potential of cross contamination between samples;
- defining sampling site selections and collection procedures for the appropriate individual media;
- defining the quality control assurance procedures;
- analytical requirements and limitations; and
- Data interpretation and assessment.

The sampling plan for this study was developed using the non-probabilistic (directed sampling designs) in nature. The location and frequency was based on this approach, to allow for the flexibility of the field coordinator (Geologist) to determine the number of samples collected for analysis. This approach allowed for the study objectives, properties of the matrix, resource constraints and access to sampling points to be adequately performed. Provision for access, use of sampling equipment, was also pre-determined.

The following section of the SPP discusses the sampling equipment available and collection methods which have been utilized to be technically appropriate.

### **SITE ORIENTATION**

Prior to conducting any soil sampling procedures, the EI Project Geologist/Manager reviewed and presented the Site and Safety Health Plan to all participants involved with the project which was developed based on the EI Safety and Health program. All monitoring, protective equipment (latex gloves, Tyvek® suits, etc.), potential hazards associated with the site and general health and safety standards were discussed.

#### **Site Survey**

Prior to conducting specific sampling activities, EI personnel will conduct a limited site survey of the target and surrounding areas. Information discovered during the survey will be utilized to better perform the sampling activities and will provide more insight into establishment of the conclusions of this study. The site survey will consist of the following:

- General site layout (UST system layouts, overhead canopies, dispensers, etc.);
- Site access;
- Soil types and depths;
- Surface water drainage pathways;
- Existing site conditions;
- Visible staining of surface soil;
- Vegetation stress, and
- Possible offsite or non-site related sources.

### **FIELD INVESTIGATIVE PROCEDURES**

#### **Sampling Objectives**

The general objective of sampling for this project was to collect a sample representative of subsurface and/or groundwater to reduce the potential bias caused by the sampling equipment used to obtain the sample.

The chosen sample locations were evaluated as discrete samples. A discrete sample is defined as "a discrete aliquot representative of a specific location at a given point in time."

### **Areas of Environmental Concern**

The objectives of choosing the proper sampling methods to collect appropriate samples that are representative of the conditions as they exist at the site were as follows:

- Selecting the appropriate sampling device.
- Taking measures to avoid introducing contamination as a result of poor sampling and/or handling techniques.
- Reducing the potential of cross contamination between samples.

The areas of environmental concern consisted of an existing heating oil UST.

### **SOIL SAMPLING ACTIVITIES**

Manual techniques and equipment, such as hand augers, are usually used for surface or shallow, subsurface soil sampling. Power operated equipment is usually associated with collecting deep samples, but this equipment can also be used for collecting shallow samples when the auger hole begins to collapse, or when the soil is so tight that manual auguring is not practical. Based on the request of the property owner, EI mainly used hand augers and to a lesser extent we utilized Direct Push Technology (DPT). The following section discusses the DPT methods employed during the site study.

#### **Soil Sampling Collection Methods**

Soil samples were collected utilizing Direct Push Technology (DPT) methods.

#### **Direct Push Technology Methodology**

DPT refers to tools and sensors that are inserted into the subsurface without the use of drilling to remove soil and make a path for the tool. To perform the DPT activities, the contractor utilized a GeoProbe® 6600 machine. The GeoProbe® 6600 is a hydraulically-powered probing machine designed, which uses static force and a percussion hammer to advance small diameter sampling tools into the subsurface to collect soil cores, groundwater samples, and or soil gas samples. A GeoProbe relies on a relatively small amount of static (vehicle) weight combined with percussion as the energy for advancement of a tool string.

The advantages of utilizing DPT drilling methods are described as follows:

- avoids the use of drilling fluids and lubricants during drilling;
- the equipment is highly mobile;
- disturbance of geochemical conditions during installation is minimized; and
- The drilling process does not produce drill cuttings.

### **DPT Soil Sample Collection Methods**

Soil samples utilizing DPT methods were collected from the advanced DPT soil borings continuously in 5.0-foot increments using acetate liners contained in a nickel plated macro sampling tubes. Each soil-filled liner was split for field screening and soil sample collection purposes. Soil samples were collected from the liners with disposable vinyl gloves and utilized for soil vapor screening testing and/or laboratory retention. This sampling method allows for continuous soil sampling from the ground surface to the desired depth. Soil samples selected for analyses are referenced in the text section.

### **Soil Sample Collection Protocol**

The following soil sampling collection procedures were utilized during this study:

- Ensured that all equipment, samplers and tools that will come in contact with the sample media was thoroughly decontaminated.
- Informed driller of sample interval (s) for borehole and oversaw the sampling process.
- Prepared and labeled all sample containers. Samples collected for the analytes of volatiles (if applicable) were sampled first.
- Labeled the containers including the location, depth, analyte, date and time of sampling.
- Delegated the driller to prepare the sample liner by cutting the liner in half.
- Placed liners on a clean sheet of plastic.
- Cut the soil core with a clean decontaminated knife to allow of visual soil classification.
- Sniffed the soil core with a PID/FID and recorded instrument readings volatile organics (VOCs) in a logbook (discussed further below).
- Logged the soil core in a logbook, including borehole identification (ID), sample number, date, time and any pertinent data.



STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol  
**Parcel 196 – Ed Gouge Property**  
**2044 East US Highway 19E, Burnsville, NC 28714**  
NCDOT R-2519A – Preliminary Site Assessment (March 2006)

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- Logged soil classification including: recording percent recovery, color, description of major constituent, soil texture/structure, grading/sorting/plasticity, relative density or hardness consistency, clay, sand, silt, gravel content, grain size, moisture content, odor, staining and the Unified Soil Classification System (USCS) identifier and symbol;
- Physically collected the selected soil samples and placed these samples into laboratory prepared containers.
- Ensured the soil sample did not contain twigs, stones, and other debris from the soil.
- Packed soil samples for shipment, prepared chain-of-custody records and shipping documentation

### **Soil Vapor Screening**

An important tool in performing this study is performing the soil vapor screening or sniffing activities. Field screening is generally performed for a variety of reasons. The technique conducted during this study was used to screen soil samples for measurable levels of volatile organics. The results obtained from this procedure are not quantitative; however the results from several soil samples are relative and allowed the Field Geologist/Project Manager to select samples that are the most contaminated with the contaminated media. Generally, the presence of little or no organic vapor is possibly indicative of non-contaminated soils. Soil samples collected for purposes of soil headspace screening were tested by the following procedures:

- the field instrument was calibrated, prior to use;
- soil samples were collected directly from the DPT soil liners and placed into sealable plastic bags;
- soil samples within the bags were allowed to equilibrate for approximately five minutes;
- the headspace of each bagged sample was screened with the instrument probe for the presence of volatile organic compound (VOCs) with a Mini-RAE Photo-ionization Detector (PID);
- recording the instrument readings (VOCs) in a field logbook; and
- Verified that the FID/PID was reading background levels prior to exposing the probe into another sample.

### **Collection of Grab Soil Samples**

Soil samples may provide two (2) types of soil contamination representation including grab and composite. Samples may be generally collected in random locations from a grid pattern or selected areas believed to be contaminated as evidenced by field indicators (staining, odors and/or measurable volatile organic readings).

For this study, grab samples selected from areas showing field indicators or confirmation soil samples chosen to confirm the absence of volatile organic readings were chosen. The technical definition for a grab sample is as follows: A grab sample is a discrete aliquot representative of a specific location at a given point in time. The sample is collected at one time and at one particular sampling point and depth. Refer to the text or Chain-of-Custody in this study for soil sample selection, date, time and depths of each sample chosen for laboratory analyses.

### **Sample Handling Procedures**

The sample handling procedures were conducted as follows:

- 1) Disposable surgical latex gloves were used to avoid cross contamination of samples. Gloves were discarded in a designated "waste bag after each sample was collected.
- 2) Each confirmation sample upon collection was immediately stored in a cooler containing ice. During the sample collection process, care was taken to insure the samples were not collected in direct sunlight. In addition, during the collection process, no parts of the body without gloves touched any part of the sample.
- 3) Once placed into the cooler, each sample was protected with bubble wrap® and foam was inserted in the base, sides and top of the cooler.

### **Soil Boring Abandonment Procedures**

Due to the fact that holes in the subsurface may act as a conduit for contamination migration, proper sealing of holes is essential for ensuring that a site assessment does not contribute to the spread of contaminants. The objective of hole-sealing is to prevent preferential migration of contaminants through the bore hole. To seal the boreholes advanced during this study, the contractor utilized a method known as surface pouring. Surface pouring entails sealing the boreholes with dry products (e.g., bentonite granules, chips and/or pellets). Once the DPT drive rods have been withdrawn, dry products are physically poured into the bottom of the

borehole and filled vertically up the column to at least two (2) feet from the base of the borehole. Once the dry products have seated into the borehole, the product is hydrated to expand the clay material. After the hydration process has been performed, the remaining portions of the boreholes are backfilled with the soil cores. Due to the nature of DPT, no soil cuttings were generated during soil boring exploration assessment work.

### **GROUNDWATER INVESTIGATION**

The purpose of a monitoring well is to provide an access point for measuring groundwater levels and to collect groundwater samples representing actual in-situ groundwater conditions at that point of access. For the purpose of this investigation, based on the scope of work, EI chose to install temporary groundwater monitoring wells (Type I).

### **WELL DEVELOPMENT AND GROUNDWATER SAMPLE COLLECTION**

#### **Water Development**

The groundwater monitor well was purged with a Peristaltic™ pump. Well development allows fresh water from the formation to enter the well and the groundwater samples will more accurately represent actual groundwater conditions. The well was purged of approximately three (3) to five (5) well volumes of water or until dry prior to sampling.

#### **Groundwater Sampling Procedures**

After well development activities were performed, groundwater samples were collected from the well(s) with the referenced pump. During the collection process, samples were poured directly from the bailer into the laboratory supplied containers which were placed into an ice chest filled with ice. Under no circumstances were any intermediate sample containers used, i.e. jar, beaker, etc., and then transferred to the sample container. In addition, water samples were not field filtered.

Prior to collecting the water sample, the containers were labeled accordingly. This procedure was performed prior to sampling because sample containers have a tendency to "sweat" when filled with groundwater; this makes it difficult to affix a label to the container after sampling. The sample label also was covered with a clear piece of tape, which was wrapped around the sample container. This procedure prevented the label from detaching from the container during sample storage and shipment.

STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol  
**Parcel 196 – Ed Gouge Property**  
**2044 East US Highway 19E, Burnsville, NC 28714**  
NCDOT R-2519A – Preliminary Site Assessment (March 2006)

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Each sample container was labeled indicating the sample location (i.e. GP-1, or MW-1, etc.), date and time of collection, sample location, collector, project site, and analysis identification. Other pertinent information was recorded in the field book.

After the groundwater sample(s) was collected, the containers were immediately placed in a sample cooler containing ice. Upon completion, the samples were transported to Paradigm Analytical Laboratories, located in Wilmington, NC using chain-of-custody documentation.

### **Soil Boring Abandonment Procedures**

Due to the fact that holes in the subsurface may act as a conduit for contamination migration, proper sealing of holes is essential for ensuring that a site assessment does not contribute to the spread of contaminants. The objective of hole-sealing is to prevent preferential migration of contaminants through the bore hole. To seal the boreholes advanced during this study, the contractor utilized a method known as surface pouring. Surface pouring entails sealing the boreholes with dry products (e.g., bentonite granules, chips and/or pellets). Once the DPT drive rods have been withdrawn, dry products are physically poured into the bottom of the borehole and filled vertically up the column to at least two (2) feet from the base of the borehole. Once the dry products have seated into the borehole, the product is hydrated to expand the clay material. After the hydration process has been performed, the remaining portions of the boreholes are backfilled with the soil cores. Due to the nature of DPT, no soil cuttings were generated during soil boring exploration assessment work.

## **LABORATORY ANALYTICAL METHODS**

### **Soil Analytical Methods**

Based upon verbal information provided by NCDOT personnel (Eugene Tarascio), EI selected to analyze the chosen soil samples for total petroleum hydrocarbons (TPH) analyses by Method 8015B with preparation methods for the analysis of Diesel Range Organics (DRO) by GC-FID and Gasoline Range Organics (GRO) by GC-FID. The GRO method is utilized to extract volatile fuels such as gasoline, while the DRO method is utilized to extract less volatile petroleum products such as diesel fuel, fuel oil #2, kerosene, and varsol.

One (1) soil sample from the site was analyzed for volatile organics by SW-846 Method 8260 (5035 Prep), for semi-volatiles (SVOCs) by SW-846 Method 8270, and for aliphatics and aromatics by Massachusetts Department of Environmental Protection's (MADEP) method for volatile petroleum hydrocarbons (VPH) and MADEP's method for extractable

petroleum hydrocarbons (EPH), respectively.

These laboratory analytical methods were utilized as required in the *Guidelines* in order to compare results to the DWM's maximum soil contaminant concentration (MSCC) cleanup standards. The MSCC concentrations are also published in the *Guidelines*.

### **SAMPLE PACKAGING AND SHIPPING**

This section discusses the sample packaging and shipping protocol that shall be used to transport collected samples to the laboratories for analytical testing. Samples collected, prepared, preserved and stored must then be readied for packaging and shipping. It is important that the presented protocol be followed to ensure that the samples reach their destination in sound condition. In addition, the samples must be under strict COC from the time they are sampled until the analysis is complete.

Samples collected for this project were classified as environmental materials samples and were not considered hazardous. In addition, the samples collected for this study were not classified as "dangerous goods".

Environmental samples collected for this field study were packed prior to shipment using the following procedures:

1. Secure drain plug on cooler with tape.
2. Place cushioned layer on bottom of cooler (vermiculite or "bubble-wrap" plastic).
3. Line cooler with large heavy duty plastic bag.
4. Place all sample containers in large plastic bag within the cooler. Be sure the lids on all bottles are tight (will not leak).
5. Cushion containers to prevent breakage.
6. Put ice that has been "double bagged" in heavy duty polyethylene bags and placed on top of and/or between the samples within the large plastic bag. Fill all remaining space between the containers with cushion materials.
7. Securely fasten the top of the large plastic bag with tape or tie.
8. Place the Chain-of-Custody Record into a plastic bag, and tape the bag to the inner side of the cooler lid.
9. Close the cooler and securely tape (preferably with fiber tape) the top of the cooler shut. Custody seals should be affixed to the top and sides of the cooler within the securing tape so that the cooler cannot be opened without breaking the seal.
10. Shipping containers (ice cooler) must be marked "THIS END UP", and arrow labels which indicate the proper upward position of the container should be affixed to the container. A label containing the name and address of the shipper should be placed on the containers exterior. Labels

STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol  
**Parcel 196 – Ed Gouge Property**  
**2044 East US Highway 19E, Burnsville, NC 28714**  
NCDOT R-2519A – Preliminary Site Assessment (March 2006)

---

used in the shipment of hazardous materials (e.g., Cargo Only Air Craft, Flammable Solids, etc.) are not permitted to be on the outside of containers used to transport environmental samples.

STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol  
**Parcel 196 – Ed Gouge Property**  
**2044 East US Highway 19E, Burnsville, NC 28714**  
NCDOT R-2519A – Preliminary Site Assessment (March 2006)

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***Shipping Note:***

"When samples are to be shipped by common carrier or sent through the United States mail, it must comply with the Department of Transportation Hazardous Materials Regulations (49 CFR 172). The person offering such material for transportation is responsible for ensuring such compliance. For the preservation requirements of 40 CFR, Part 136, Table II, the Office of Hazardous Materials, Materials Transportation Bureau, Department of Transportation has determined that the Hazardous Materials Regulations do not apply to the following materials: Hydrochloric Acid (HCL) in water solutions at concentrations of 0.04% by weight or less (pH about 1.96 or greater); Nitric acid (HN03) in water solutions at concentrations of 0.-15% by weight or less (pH about 1.62 or greater); Sulfuric acid (H2SO4) in water solutions at concentrations of 0.35% by weight or less (pH about 1.15 or greater); and Sodium Hydroxide (Na OH) in water solutions at concentrations of 0.08% by weight or less (pH about 12.30 or less). This footnote is wholly reproduced from 40 CFR 136.3, which is definitive".

**Sample Transportation**

The cooler(s) containing the collected soil samples was shipped overnight via Federal Express, with COC documentation, to SGS Paradigm Laboratories, Inc. in Wilmington, NC. The following protocol was used for sample handling and transportation:

- 1) The lids on all bottles were tightened to reduce the potential for leakage.
- 2) The sample identification label on each individual laboratory container was covered with a clear piece of plastic tape. Each container was then placed within an appropriately sized polyethylene bag and sealed.
- 3) The containers were placed into a bubble-wrap® lined rectangular ice chest (cooler).
- 4) Ice was placed on top and surrounding bubble-wrap® sample containers. Some of the remaining spaces between the containers were filled with bubble-wrap® and/or ice.
- 5) The cooler drain plug was secured with clear tape.
- 6) The COC's was double plastic bagged and was taped to the inner side of the cooler lid.
- 7) The cooler was closed and securely taped.
- 8) A label with adhesive tape containing the name and address of the shipper and the address of the laboratory was placed on top of the cooler.

### **DECONTAMINATION PROCEDURES**

Decontamination is the process of washing, rinsing and removing contaminants from exposed surfaces of equipment. Decontamination helps prevent the spread of contamination off-site, and avoids cross-contamination to other samples. The decontamination procedures were performed as follows:

- 1) Disposable surgical latex gloves were used in lieu of decontamination procedures to collect soil samples.

The soil samples retained for laboratory analyses were placed in the appropriate clean laboratory prepared containers, labeled and subsequently delivered with chain-of-custody documentation (COC) for analysis. Dates and times of sampling may be referenced on the COC's. Specific laboratory analysis methods are referenced in the text of this Study.

### **QUALITY ASSURANCE PROTOCOL**

#### **Field and Laboratory Control Samples**

The purpose of this section is to describe the standard control sampling program that supported the data quality objectives for this site. These control samples will included field control Quality Assurance (QA) samples used to assess sources of error. To minimize or consider the impact these errors have on the resulting data, a combination of unique field QA/QC protocols and control samples were developed to meet the QA overall objectives.

#### **Field Control Samples**

The elements of the sampling and field QA/QC strategy included the following:

- (1) El developed a well thought out sampling strategy for the site. The plan adequately and sufficiently outlined the different types of environmental media and protocol to sample the media.
- (2) Sampling methodologies to obtain true representative samples.
- (3) Used decontamination procedures in order to reduce cross-contamination potential between sampling points.
- (4) Used the proper sample containers, and preservation requirements.
- (5) Used the proper storage, and shipping of samples protocol.

Techniques to verify the inclusion of the QA/QC program included scheduled field control samples consisting of field blanks (trip and temperature). The field control samples were



STANDARD OPERATING PROCEDURES  
Subsurface Assessment Methodology And Sampling Protocol  
**Parcel 196 – Ed Gouge Property**  
**2044 East US Highway 19E, Burnsville, NC 28714**  
NCDOT R-2519A – Preliminary Site Assessment (March 2006)

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handled similarly as the environmental samples.

### **Quality Control Samples**

A trip and temperature blank were collected during this study.

### **Laboratory QA/QC Procedures**

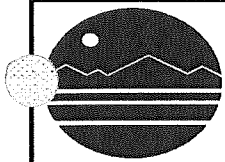
Laboratory QA/QC procedures are implemented in order to prevent, detect, and correct potential errors during the analytical process. The reliability and credibility of analytical laboratories are corroborated by the development and performance of their respective QA/QC programs. For this project, the NCDOT contracted laboratory provided and performed their program as they see fit. Standard practices used by the selected laboratory included the following quality control sample information in their generated reports:

- (a) laboratory method blanks;
- (b) temperature blanks.

### **INVESTIGATION DERIVED WASTE MANAGEMENT PROTOCOL**

The investigation derived waste (IDW) generated during the sampling activities were placed on site. These wastes include any derivative investigative soils leftover from the sampling and backfilling protocol, decontamination water (cleaning of field equipment), bailers, bailer haul-line and PPE equipment, if applicable. The management of IDW for this project complies with applicable or relevant and appropriate requirements (ARAs). The site specific ARAs were followed in consensus with the EPA Standard Operating Procedures (SOP) and Quality Assurance Manual, Region 4 and the *Guidelines For Assessment And Corrective Action*, drafted by the North Carolina Underground Storage Tank Section, effective July 1, 2001.

**APPENDIX C**  
**SOIL BORING LOGS**



# E.I.

ENVIRONMENTAL INVESTIGATIONS, INC.

2101 Gateway Centre Boulevard, Suite 200  
 Morrisville, North Carolina  
 919-544-7500

## SOIL BORING LOG

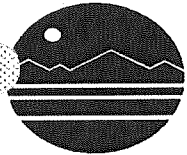
Boring No. GP-1/TMW-1  
 Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: grass median by former pump island

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	0.0
5.00	1.52					slight petroleum odor at 1.52 meters (5.0 feet)	120.0
7.50	2.29	14:00	x	80%		saturated at 2.44 meters (8.0 feet)	700.0
10.00	3.05						>1,000
12.50	3.81						
15.00	4.57						
17.50	5.33						
20.00	6.10						

Boring terminated at 4.27m (14.0') bls.  
 x denotes soil sample at 1.52m - 2.29m (5-7.5') bls interval collected for laboratory retention.



# EI

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2101 Gateway Centre Boulevard, Suite 200  
Morrisville, North Carolina  
919-544-7500

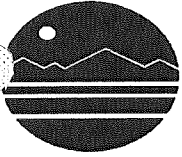
## SOIL BORING LOG

Boring No. GP-2  
Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: delineation boring in grass median at ROW marker

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	0.0
5.00	1.52						25.0
7.50	2.29	14:20	x	80%			310.0
10.00	3.05						saturated at 2.74 meters (9.0 feet)
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 1.52m - 2.29m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						



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## SOIL BORING LOG

Boring No. GP-3  
Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: upgradient of former UST systems

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	0.0
5.00	1.52						0.0
7.50	2.29			90%			0.0
10.00	3.05	14:40	x				wet at 2.74 meters (9.0 feet)
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						



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## SOIL BORING LOG

Boring No. GP-4  
Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: by US 19E north of GP-1

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)  wet at 1.83 meters (6.0 feet)	0.0
5.00	1.52			100.0			
7.50	2.29	15:00	x	90%			600.0
10.00	3.05			200.0			
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						



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## SOIL BORING LOG

Boring No. GP-5  
Date Drilled: 03/30/06

Client: NCDOT  
Project Name: Parcel #196  
Project/Site Location: 2044 Highway 19E, Burnsville, NC 28714  
Project Number: ENMO060029.00

Logged By: DST  
Drilling Company: American Environmental  
Drill Device: GeoProbe 6600  
Drill Method: DPT

Total Boring Depth: 3.05 m  
Boring Diameter: 4.0"

Weather Conditions: Warm  
Boring Location: by US 19E north of GP-2

Surface Elevation: \_\_\_\_\_

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	0.0
5.00	1.52						30.0
7.50	2.29	15:20	x	90%		wet at 1.83 meters (6.0 feet)	200.0
10.00	3.05					saturated at 2.74 meters (9.0 feet)	20.0
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						





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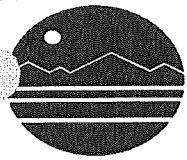
## SOIL BORING LOG

Boring No. GP-6  
Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: asphalt access at ROW line

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	10.0
5.00	1.52						450.0
7.50	2.29	15:30	x	90%		wet at 1.83 meters (6.0 feet)	>1,000
10.00	3.05					saturated at 2.74 meters (9.0 feet)	>1,000
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						



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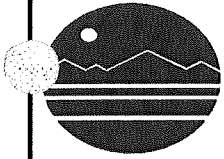
## SOIL BORING LOG

Boring No. GP-7  
 Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth:	<u>3.05 m</u>	Weather Conditions:	<u>Warm</u>	Surface Elevation:	<u>          </u>
Boring Diameter:	<u>4.0"</u>	Boring Location:	<u>asphalt access by US 19E north of GP-6</u>		

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	25.0
5.00	1.52						350.0
7.50	2.29	15:50	x	90%		wet at 1.83 meters (6.0 feet)	650.0
10.00	3.05					saturated at 2.74 meters (9.0 feet)	120.0
12.50	3.81					Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.	
15.00	4.57						
17.50	5.33						
20.00	6.10						



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 919-544-7500

## SOIL BORING LOG

Boring No. GP-8  
 Date Drilled: 03/30/06

Client:	<u>NCDOT</u>	Logged By:	<u>DST</u>
Project Name:	<u>Parcel #196</u>	Drilling Company:	<u>American Environmental</u>
Project/Site Location:	<u>2044 Highway 19E, Burnsville, NC 28714</u>	Drill Device:	<u>GeoProbe 6600</u>
Project Number:	<u>ENMO060029.00</u>	Drill Method:	<u>DPT</u>

Total Boring Depth: 3.05 m      Weather Conditions: Warm      Surface Elevation: \_\_\_\_\_  
 Boring Diameter: 4.0"      Boring Location: grass east of asphalt access

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
2.50	0.76			100%	(ML)	Brown to grey clayey SILT (ML)	0.0
5.00	1.52						100.0
7.50	2.29	16:10	x	90%		wet at 1.83 meters (6.0 feet)	150.0
10.00	3.05					saturated at 2.74 meters (9.0 feet)	>1000
12.50	3.81				Boring terminated at 3.05m (10.0') bls. x denotes soil sample at 2.29m to 3.05m (5-7.5') bls interval collected for laboratory retention.		
15.00	4.57						
17.50	5.33						
20.00	6.10						

**APPENDIX D**

**LABORATORY RESULTS**



Mr. Sterling Turner  
Environmental Investigations  
5500-E Cox Rd  
Glen Allen VA 23060

Report Number: G106-587

Client Project: Yancy DOT

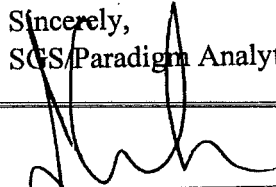
Dear Mr. Turner:

Enclosed are the results of the analytical services performed under the referenced project. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or the services performed during this project, please call SGS/Paradigm at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS/Paradigm Analytical Labs for your analytical services. We look forward to working with you again on any additional analytical needs which you may have.

Sincerely,  
SGS/Paradigm Analytical Laboratories, Inc.

  
Laboratory Director  
J. Patrick Weaver

  
Date



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-1-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-1  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 14:00  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 84.35

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	7.14	5035	1	04/06/06
Diesel Range Organics	7.83	7.12	3541	1	04/14/06



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-2-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-2  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 14:20  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 83.66

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	6.46	5035	1	04/06/06
Diesel Range Organics	44.9	7.28	3541	1	04/14/06



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-3-4  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-3  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 14:40  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 84.94

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	7.06	5035	1	04/06/06
Diesel Range Organics	BQL	6.92	3541	1	04/14/06





**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-4-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-4  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 15:00  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 82.25

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	6.49	5035	1	04/07/06
Diesel Range Organics	BQL	7.39	3541	1	04/14/06

Reviewed By: 

TPH\_LIMS\_v2.0



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-5-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-5  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 15:20  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 78.73

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	7.99	5035	1	04/07/06
Diesel Range Organics	BQL	7.75	3541	1	04/14/06



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-6-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-6  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 15:30  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 81.20

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	50.9	7.19	5035	1	04/07/06
Diesel Range Organics	25.3	7.56	3541	1	04/14/06



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-7-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-7  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 15:50  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 80.51

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	6.77	5035	1	04/11/06
Diesel Range Organics	25.8	7.40	3541	1	04/14/06

Reviewed By: EW  
TPH\_LIMS\_v2.0



**Results for Total Petroleum Hydrocarbons**  
by GC/FID 8015

Client Sample ID: 196-8-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-8  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: MJC  
Date Collected: 3/30/2006 16:10  
Date Received: 4/5/2006  
Matrix: Soil  
Solids 83.82

Analyte	Result MG/KG	RL MG/KG	Prep Method	Dilution Factor	Date Analyzed
Gasoline Range Organics	24.7	7.23	5035	1	04/07/06
Diesel Range Organics	23.8	7.38	3541	1	04/14/06



Results for Volatiles  
by GCMS 8260-5035

Client Sample ID: 196-2-3  
Client Project ID: Yancy DOT  
Lab Sample ID G679-9-1a  
Lab Project ID: G106-587  
Report Basis: Dry Weight

Analyzed By: JTF  
Date Collected: 03-30-2006 14:20  
Date Received: 4/5/2006  
Matrix: Soil  
%Solids: 83.7

Report Name Compound	Result UG/KG	Quantitation Limit UG/KG	Dilution Factor	Date Analyzed
Acetone	BQL	58.7	1	4/10/2006
Benzene	BQL	5.87	1	4/10/2006
Bromobenzene	BQL	5.87	1	4/10/2006
Bromochloromethane	BQL	5.87	1	4/10/2006
Bromodichloromethane	BQL	5.87	1	4/10/2006
Bromoform	BQL	5.87	1	4/10/2006
Bromomethane	BQL	5.87	1	4/10/2006
2-Butanone	BQL	29.4	1	4/10/2006
n-Butylbenzene	BQL	5.87	1	4/10/2006
sec-Butylbenzene	BQL	5.87	1	4/10/2006
tert-Butylbenzene	BQL	5.87	1	4/10/2006
Carbon disulfide	BQL	5.87	1	4/10/2006
Carbon tetrachloride	BQL	5.87	1	4/10/2006
Chlorobenzene	BQL	5.87	1	4/10/2006
Chloroethane	BQL	5.87	1	4/10/2006
Chloroform	BQL	5.87	1	4/10/2006
Chloromethane	BQL	5.87	1	4/10/2006
2-Chlorotoluene	BQL	5.87	1	4/10/2006
4-Chlorotoluene	BQL	5.87	1	4/10/2006
Dibromochloromethane	BQL	5.87	1	4/10/2006
1,2-Dibromo-3-chloropropane	BQL	5.87	1	4/10/2006
Dibromomethane	BQL	5.87	1	4/10/2006
1,2-Dibromoethane (EDB)	BQL	5.87	1	4/10/2006
1,2-Dichlorobenzene	BQL	5.87	1	4/10/2006
1,3-Dichlorobenzene	BQL	5.87	1	4/10/2006
1,4-Dichlorobenzene	BQL	5.87	1	4/10/2006
trans-1,4-Dichloro-2-butene	BQL	5.87	1	4/10/2006
1,1-Dichloroethane	BQL	5.87	1	4/10/2006
1,1-Dichloroethene	BQL	5.87	1	4/10/2006
1,2-Dichloroethane	BQL	5.87	1	4/10/2006
cis-1,2-Dichloroethene	BQL	5.87	1	4/10/2006
trans-1,2-dichloroethene	BQL	5.87	1	4/10/2006
1,2-Dichloropropane	BQL	5.87	1	4/10/2006
1,3-Dichloropropane	BQL	5.87	1	4/10/2006
2,2-Dichloropropane	BQL	5.87	1	4/10/2006
1,1-Dichloropropene	BQL	5.87	1	4/10/2006
cis-1,3-Dichloropropene	BQL	5.87	1	4/10/2006
trans-1,3-Dichloropropene	BQL	5.87	1	4/10/2006
Dichlorodifluoromethane	BQL	5.87	1	4/10/2006
Diisopropyl ether (DIPE)	BQL	5.87	1	4/10/2006
Ethylbenzene	BQL	5.87	1	4/10/2006
Hexachlorobutadiene	BQL	5.87	1	4/10/2006



**Results for Volatiles  
by GCMS 8260-5035**

Client Sample ID: 196-2-3  
 Client Project ID: Yancy DOT  
 Lab Sample ID G679-9-1a  
 Lab Project ID: G106-587  
 Report Basis: Dry Weight

Analyzed By: JTF  
 Date Collected: 03-30-2006 14:20  
 Date Received: 4/5/2006  
 Matrix: Soil  
 %Solids: 83.7

Report Name Compound	Result UG/KG	Quantitation Limit UG/KG	Dilution Factor	Date Analyzed
2-Hexanone	BQL	5.87	1	4/10/2006
Iodomethane	BQL	5.87	1	4/10/2006
Isopropylbenzene	BQL	5.87	1	4/10/2006
4-Isopropyltoluene	BQL	5.87	1	4/10/2006
Methylene chloride	BQL	23.5	1	4/10/2006
4-Methyl-2-pentanone	BQL	5.87	1	4/10/2006
Methyl-tert-butyl ether (MTBE)	BQL	5.87	1	4/10/2006
Naphthalene	BQL	5.87	1	4/10/2006
n-Propyl benzene	BQL	5.87	1	4/10/2006
Styrene	BQL	5.87	1	4/10/2006
1,1,1,2-Tetrachloroethane	BQL	5.87	1	4/10/2006
1,1,2,2-Tetrachloroethane	BQL	5.87	1	4/10/2006
Tetrachloroethene	BQL	5.87	1	4/10/2006
Toluene	BQL	5.87	1	4/10/2006
1,2,3-Trichlorobenzene	BQL	5.87	1	4/10/2006
1,2,4-Trichlorobenzene	BQL	5.87	1	4/10/2006
Trichloroethene	BQL	5.87	1	4/10/2006
1,1,1-Trichloroethane	BQL	5.87	1	4/10/2006
1,1,2-Trichloroethane	BQL	5.87	1	4/10/2006
Trichlorofluoromethane	BQL	5.87	1	4/10/2006
1,2,3-Trichloropropane	BQL	5.87	1	4/10/2006
1,2,4-Trimethylbenzene	BQL	5.87	1	4/10/2006
1,3,5-Trimethylbenzene	BQL	5.87	1	4/10/2006
Vinyl chloride	BQL	5.87	1	4/10/2006
m-,p-Xylene	BQL	11.7	1	4/10/2006
o-Xylene	BQL	5.87	1	4/10/2006

	Spike Added	Spike Result	Percent Recovered
4-Bromofluorobenzene	50	51.1	102
1,2-Dichloroethane-d4	50	73.5	147
Toluene-d8	50	52.3	105

**Comments:**

**Flags:**

BQL = Below Quantitation Limits.

Reviewed By:



Results for Semivolatiles  
by GCMS 8270

Client Sample ID: 196-2-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-2K  
Lab Project ID: G106-587  
Report Basis: Dry weight

Analyzed By: MRC  
Date Collected: 3/30/2006 14:20  
Date Received: 4/5/2006  
Date Extracted: 4/10/2006  
Matrix: Soil  
% Solids: 83.66

Compound	Result ug/Kg	RL ug/Kg	Dilution Factor	Date Analyzed
Acenaphthene	BQL	371	1	4/13/2006
Acenaphthylene	BQL	371	1	4/13/2006
Anthracene	BQL	371	1	4/13/2006
Benzo[a]anthracene	1020	371	1	4/13/2006
Benzo[a]pyrene	1250	371	1	4/13/2006
Benzo[b]fluoranthene	1530	371	1	4/13/2006
Benzo[g,h,i]perylene	949	371	1	4/13/2006
Benzo[k]fluoranthene	500	371	1	4/13/2006
Benzoic Acid	BQL	741	1	4/13/2006
Bis(2-chloroethoxy)methane	BQL	371	1	4/13/2006
Bis(2-chloroethyl)ether	BQL	371	1	4/13/2006
Bis(2-chloroisopropyl)ether	BQL	371	1	4/13/2006
Bis(2-ethylhexyl)phthalate	BQL	371	1	4/13/2006
4-bromophenyl phenyl ether	BQL	371	1	4/13/2006
Butylbenzylphthalate	BQL	371	1	4/13/2006
2-Chloronaphthalene	BQL	371	1	4/13/2006
2-Chlorophenol	BQL	371	1	4/13/2006
4-Chloro-3-methylphenol	BQL	371	1	4/13/2006
4-Chloroaniline	BQL	1850	1	4/13/2006
4-Chlorophenyl phenyl ether	BQL	371	1	4/13/2006
Chrysene	1050	371	1	4/13/2006
Dibenzo[a,h]anthracene	BQL	371	1	4/13/2006
Dibenzofuran	BQL	371	1	4/13/2006
Di-n-Butylphthalate	BQL	371	1	4/13/2006
1,2-Dichlorobenzene	BQL	371	1	4/13/2006
1,3-Dichlorobenzene	BQL	371	1	4/13/2006
1,4-Dichlorobenzene	BQL	371	1	4/13/2006
3,3'-Dichlorobenzidine	BQL	741	1	4/13/2006
2,4-Dichlorophenol	BQL	371	1	4/13/2006
Diethylphthalate	BQL	371	1	4/13/2006
Dimethylphthalate	BQL	371	1	4/13/2006
2,4-Dimethylphenol	BQL	371	1	4/13/2006
Di-n-octylphthalate	BQL	371	1	4/13/2006
4,6-Dinitro-2-methylphenol	BQL	1850	1	4/13/2006
2,4-Dinitrophenol	BQL	1850	1	4/13/2006
2,4-Dinitrotoluene	BQL	371	1	4/13/2006
2,6-Dinitrotoluene	BQL	371	1	4/13/2006
Diphenylamine *	BQL	371	1	4/13/2006
Fluoranthene	2030	371	1	4/13/2006
Fluorene	BQL	371	1	4/13/2006
Hexachlorobenzene	BQL	371	1	4/13/2006
Hexachlorobutadiene	BQL	371	1	4/13/2006
Hexachlorocyclopentadiene	BQL	741	1	4/13/2006
Hexachloroethane	BQL	371	1	4/13/2006





Results for Semivolatiles  
by GCMS 8270

Client Sample ID: 196-2-3  
Client Project ID: Yancy DOT  
Lab Sample ID: G106-587-2K  
Lab Project ID: G106-587  
Report Basis: Dry weight

Analyzed By: MRC  
Date Collected: 3/30/2006 14:20  
Date Received: 4/5/2006  
Date Extracted: 4/10/2006  
Matrix: Soil  
% Solids: 83.66

Compound	Result ug/Kg	RL ug/Kg	Dilution Factor	Date Analyzed
Indeno(1,2,3-c,d)pyrene	1000	371	1	4/13/2006
Isophorone	BQL	371	1	4/13/2006
2-Methylnaphthalene	BQL	371	1	4/13/2006
2-Methylphenol	BQL	371	1	4/13/2006
3- & 4-Methylphenol	BQL	371	1	4/13/2006
Naphthalene	BQL	371	1	4/13/2006
2-Nitroaniline	BQL	371	1	4/13/2006
3-Nitroaniline	BQL	1850	1	4/13/2006
4-Nitroaniline	BQL	1850	1	4/13/2006
Nitrobenzene	BQL	371	1	4/13/2006
2-Nitrophenol	BQL	371	1	4/13/2006
4-Nitrophenol	BQL	1850	1	4/13/2006
N-Nitrosodi-n-propylamine	BQL	371	1	4/13/2006
Pentachlorophenol	BQL	1850	1	4/13/2006
Phenanthrene	719	371	1	4/13/2006
Phenol	BQL	371	1	4/13/2006
Pyrene	1810	371	1	4/13/2006
1,2,4-Trichlorobenzene	BQL	371	1	4/13/2006
2,4,5-Trichlorophenol	BQL	371	1	4/13/2006
2,4,6-Trichlorophenol	BQL	371	1	4/13/2006

	Spike Added	Spike Result	Percent Recovered
2-Fluorobiphenyl	10	11.1	110
2-Fluorophenol	10	11.4	114
Nitrobenzene-d5	10	11.3	113
Phenol-d6	10	11.4	114
2,4,6-Tribromophenol	10	10.7	107
4-Terphenyl-d14	10	11.7	117

**Comments:**

\* N-Nitrosodiphenylamine is reported as the breakdown product Diphenylamine.

**Flags:**

BQL = Below Quantitation Limits.

Reviewed By:



**VPH (Aliphatics/Aromatics) Laboratory Reporting Form**

Client Name: Environmental Investigations

Project Name: Yancy DOT

Sample Information and Analytical Results	
Sample Identification	196-2-3
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	03/30/06
Date Received	04/05/06
Date Extracted	03/30/06
Date Analyzed	04/06/06
Dry Weight	84
Dilution Factor	1
C <sub>5</sub> -C <sub>8</sub> Aliphatics**	< 10 (mg/Kg)
C <sub>9</sub> -C <sub>12</sub> Aliphatics**	< 10 (mg/Kg)
C <sub>9</sub> -C <sub>10</sub> Aromatics**	< 10 (mg/Kg)
Surrogate % Recovery - PID	100
Surrogate % Recovery - FID	110

\* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

\*\* = Excludes any surrogates or internal standards.

Lab Info: g106-587-2d

Reviewed By: EW



Attachment 2

VPH Laboratory Reporting Form

Calibration and QA/QC Information

FID Initial Calibration Date: 02/11/06 PID Initial Calibration Date: 02/11/06

Calibration Ranges and Limits

Table with 4 columns: Range, MDL (07/15/2004) (µg/L), ML (µg/L), and RL (µg/L) (mg/Kg). Rows include C5-C8 Aliphatics, C9-C12 Aliphatics, and C9-C10 Aromatics.

Calibration Concentration Levels

Table with 4 columns: Range, Levels (µg/L), %RSD or CCC, and Method of Quantitation. Rows include C5-C8 Aliphatics, C9-C12 Aliphatics, and C9-C10 Aromatics.

Calibration Check Date: 04/06/06

Calibration Check

Table with 4 columns: Range, Levels (mg/Kg), (µg/L), and RPD. Rows include C5-C8 Aliphatics, C9-C12 Aliphatics, and C9-C10 Aromatics.

MDL = Method Detection Limit
ML = Minimum Limit
RL = Reportable Limit

RPD = Relative Percent Difference
%RSD = Percent Relative Standard Deviation
CCC = Correlation Coefficient of Curve



## EPH (Aliphatics/Aromatics) Results

by MDEP-EPH

Client Name: Environmental Investigations

Project Name: Yancy DOT

Sample Information and Analytical Results	
Sample Identification	196-2-3
Sample Matrix	Soil
Date Collected	03/30/06
Date Received	04/05/06
Date Extracted	04/06/06
Date Analyzed	04/11/06
Dry Weight	83.7
Dilution Factor	1:1
C <sub>9</sub> -C <sub>18</sub> Aliphatics*	< 10 (mg/Kg)
C <sub>19</sub> -C <sub>36</sub> Aliphatics*	< 10 (mg/Kg)
C <sub>11</sub> -C <sub>22</sub> Aromatics*	18 (mg/Kg)
Aliphatic Surrogate % Recovery	97
Aromatic Surrogate % Recovery	59
Fractionation Surrogate 1 % Recovery	56

### Comments:

\* = Excludes any surrogates or internal standards.

Lab Info: G106-587-2J

Reviewed By: PL



## EPH Laboratory Reporting Form

## Calibration and QA/QC Information

Initial Calibration Date: 12/28/05

## Calibration Ranges and Limits

Range	MDL (2/2004) (µg/L)	ML (µg/L)	RL (µg/L)	RL (mg/Kg)
C <sub>9</sub> -C <sub>18</sub> Aliphatics	3.84	12.2	100	10
C <sub>19</sub> -C <sub>36</sub> Aliphatics	0.57	1.8	100	10
C <sub>11</sub> -C <sub>22</sub> Aromatics	4.54	14.4	100	10

## Calibration Concentration Levels

Range	Levels (µg/mL)	%RSD or CCC	Method of Quantitation
C <sub>9</sub> -C <sub>18</sub> Aliphatics	6	24.90	Calibration Factor
	30		
	60		
	120		
	240		
C <sub>19</sub> -C <sub>36</sub> Aliphatics	8	15.4	Calibration Factor
	40		
	80		
	160		
	320		
C <sub>11</sub> -C <sub>22</sub> Aromatics	17	9.8	Calibration Factor
	85		
	170		
	340		
	680		

Calibration Check Date: 04/10/06

## Calibration Check

Range	Levels (µg/mL)	RPD
C <sub>9</sub> -C <sub>18</sub> Aliphatics	120	12.7
C <sub>19</sub> -C <sub>36</sub> Aliphatics	160	5.4
C <sub>11</sub> -C <sub>22</sub> Aromatics	340	0.1

MDL = Method Detection Limit

ML = Minimum Limit

RL = Reportable Limit

RPD = Relative Percent Difference

%RSD = Percent Relative Standard Deviation

CCC = Correlation Coefficient of Curve



## List of Reporting Abbreviations and Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantitation Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL = Reporting Limit

RPD = Relative Percent Difference

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% solids = Percent Solids

---

### Special Notes:

- 1) Metals and mercury samples are digested with a hot block, see the standard operating procedure document for details.
- 2) Uncertainty for all reported data is less than or equal to 30 percent.



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  - New Jersey
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  - Hawaii
  - Maryland
  - North Carolina

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PAGE 1 OF 1

1 CLIENT: **ETI Inc**

CONTACT: **STEVEN TURNER** PHONE NO: (801) 397-9613

PROJECT: **YANBY DOT** SITE/PWSID#: **PAREER 196**

REPORTS TO: **5500-E Cox RD**

**Glen Allen, VA 23060** FAX NO: (801) 320-9302

INVOICE TO: **NC DOT** QUOTE #

P.O. NUMBER

SGS Reference: **G106-587**

No	CONTAINERS	SAMPLE TYPE	Preservatives Used	M	SD	M
		COMB	Analysis Required			
		GRAB				
			③			
			TPH GLO			
			TPH DRG			
			8260			
			8270			
			VPH			
			CPH			

REMARKS

No Vol's - 24.2 mg

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX
	196-1-3	3/20/06	1400	S
	196-2-3		1420	
	196-3-4		1440	
	196-4-5		1500	
	196-5-3		1520	
	196-6-3		1530	
	196-7-3		1550	
	196-8-3		1610	

3 Collected/Relinquished By: (1) *[Signature]*

Relinquished By: (2) *[Signature]* Date: **4/4/06** Time: **1600**

Relinquished By: (3) *[Signature]* Date: **4/5/06** Time: **1030**

Relinquished By: (4) *[Signature]* Date: \_\_\_\_\_ Time: \_\_\_\_\_

4 Shipping Carrier: \_\_\_\_\_

Shipping Ticket No: \_\_\_\_\_

Special Deliverable Requirements: \_\_\_\_\_

Requested Turnaround Time and Special Instructions: \_\_\_\_\_

Samples Received Cold? (Circle)  YES  NO

Temperature I.C.: **58°C**

Chain of Custody Seal: (Circle)  INTACT  BROKEN  ABSENT

200 W. Puder Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561-5301  
5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557

1258 Greenbrier Street Charleston, WV 25311 Tel: (304) 346-0725 Fax: (304) 346-0761

White - Released by Lab  
Yellow - Returned  
Pink - Retained

# Case Narrative



Date: 04/22/06

Company: NC Dept. of Transportation  
Contact: c/o EI / Bob Shaut  
Address: Suite 200  
2101 Gateway Centre Blvd.  
Morrisville, NC 27560

Client Project ID: Parcel 196/NCDOT-Burnsville NC  
Client Project Name or No: WBS# 35609.1.1  
Prism COC Group No: G0406104  
Collection Date(s): 03/30/06  
Lab Submittal Date: 04/05/06

This data package contains the analytical results for the project identified above and includes a Case Narrative, Laboratory Report and Quality Control Data totaling 20 pages. A chain-of-custody is also attached for the samples submitted to Prism for this project.

Data qualifiers are flagged individually on each sample. A Key Reference for the data qualifiers appears at the bottom of this page. Quality control statements and/or sample specific remarks are included in the sample comments section of the laboratory report for each sample affected.

Please call if you have any questions relating to this analytical report.

Data Reviewed by: Robbi A. Jones

Signature: Robbi A. Jones  
Review Date: 04/22/06

Project Manager: Angela D. Overcash

Signature: Robbi A. Jones for Angela Overcash  
Approval Date: 04/22/06

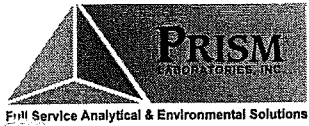
### Data Qualifier Key Reference:

- #: Result outside of QC Limits
- B: Compound also detected in the method blank
- DO: Compound diluted out.
- E: Estimated concentration, calibration range exceeded
- J: The analyte was positively identified but the value is estimated below the reporting limit
- JH: Estimated concentration with a high bias
- JL: Estimated concentration with a low bias
- M: A matrix effect is present
- T: Tentatively identified compound. The concentration is estimated.

Notes: This report should not be reproduced, except in its entirety, without the written consent of Prism Laboratories, Inc. The results in this report relate only to the samples submitted for analysis.

449 Springbrook Road, P. O. Box 240543, Charlotte, NC 28224-0403  
Phone: 704/529-6364 Toll Free: 800/529-6364 Fax: 704/525-0409





NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

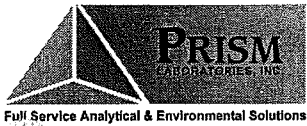
Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID	
<b>Aromatic and Halogenated Volatiles by GC/PID-ELCD</b>										
1,1,1,2-Tetrachloroethane	BRL	µg/L	5.0	1.7	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1,1-Trichloroethane	BRL	µg/L	5.0	0.80	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1,2,2-Tetrachloroethane	BRL	µg/L	5.0	1.1	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1,2-Trichloroethane	BRL	µg/L	5.0	0.80	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1-Dichloroethane	BRL	µg/L	5.0	1.1	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1-Dichloroethene	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927	
1,1-Dichloropropene	BRL	µg/L	5.0	0.90	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2,3-Trichlorobenzene	BRL	µg/L	5.0	1.2	10	6230D	04/12/06 19:05	erussell	Q13927	
1,3,3-Trichloropropane	BRL	µg/L	5.0	1.1	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2,4-Trichlorobenzene	BRL	µg/L	5.0	0.40	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2,4-Trimethylbenzene	2100	µg/L	50	10	100	6230D	04/12/06 19:57	erussell	Q13927	
1,2-Dibromo-3-chloropropane	BRL	µg/L	5.0	1.4	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2-Dibromoethane (EDB)	BRL	µg/L	5.0	1.2	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2-Dichlorobenzene	BRL	µg/L	5.0	1.2	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2-Dichloroethane	BRL	µg/L	5.0	0.70	10	6230D	04/12/06 19:05	erussell	Q13927	
1,2-Dichloropropane	BRL	µg/L	5.0	1.2	10	6230D	04/12/06 19:05	erussell	Q13927	
1,3,5-Trimethylbenzene	740	µg/L	5.0	1.0	10	6230D	04/12/06 19:05	erussell	Q13927	
1,3-Dichlorobenzene	BRL	µg/L	5.0	0.50	10	6230D	04/12/06 19:05	erussell	Q13927	
1,3-Dichloropropane	BRL	µg/L	5.0	0.70	10	6230D	04/12/06 19:05	erussell	Q13927	
1,4-Dichlorobenzene	BRL	µg/L	5.0	0.60	10	6230D	04/12/06 19:05	erussell	Q13927	
2,2-Dichloropropane	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927	
2-Chlorotoluene	BRL	µg/L	5.0	2.1	10	6230D	04/12/06 19:05	erussell	Q13927	
4-Chlorotoluene	BRL	µg/L	5.0	0.90	10	6230D	04/12/06 19:05	erussell	Q13927	
Benzene	220	µg/L	5.0	0.60	10	6230D	04/12/06 19:05	erussell	Q13927	
Bromobenzene	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927	
Bromochloromethane	BRL	µg/L	5.0	0.90	10	6230D	04/12/06 19:05	erussell	Q13927	
Dibromodichloromethane	BRL	µg/L	5.0	0.90	10	6230D	04/12/06 19:05	erussell	Q13927	

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

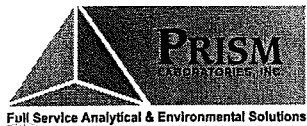
Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
Bromoform	BRL	µg/L	5.0	0.50	10	6230D	04/12/06 19:05	erussell	Q13927
Bromomethane	BRL	µg/L	5.0	2.7	10	6230D	04/12/06 19:05	erussell	Q13927
Carbon Tetrachloride	BRL	µg/L	5.0	0.60	10	6230D	04/12/06 19:05	erussell	Q13927
Chlorobenzene	BRL	µg/L	5.0	1.7	10	6230D	04/12/06 19:05	erussell	Q13927
Chloroethane	BRL	µg/L	5.0	4.1	10	6230D	04/12/06 19:05	erussell	Q13927
Chloroform	BRL	µg/L	5.0	0.60	10	6230D	04/12/06 19:05	erussell	Q13927
Chloromethane	BRL	µg/L	5.0	1.4	10	6230D	04/12/06 19:05	erussell	Q13927
cis-1,2-Dichloroethene	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927
cis-1,3-Dichloropropene	BRL	µg/L	5.0	1.4	10	6230D	04/12/06 19:05	erussell	Q13927
1,1-Dibromochloromethane	BRL	µg/L	5.0	0.80	10	6230D	04/12/06 19:05	erussell	Q13927
1,1-Dibromomethane	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927
Dichlorodifluoromethane	BRL	µg/L	5.0	1.4	10	6230D	04/12/06 19:05	erussell	Q13927
Ethylbenzene	2200	µg/L	50	16	100	6230D	04/12/06 19:57	erussell	Q13927
Hexachlorobutadiene	BRL	µg/L	5.0	1.7	10	6230D	04/12/06 19:05	erussell	Q13927
Isopropyl ether (IPE)	BRL	µg/L	5.0	2.4	10	6230D	04/12/06 19:05	erussell	Q13927
Isopropylbenzene	130	µg/L	5.0	1.0	10	6230D	04/12/06 19:05	erussell	Q13927
m,p-Xylenes	4600	µg/L	100	43	100	6230D	04/12/06 19:57	erussell	Q13927
Methyl t-butyl ether (MTBE)	BRL	µg/L	5.0	1.4	10	6230D	04/12/06 19:05	erussell	Q13927
Methylene chloride	BRL	µg/L	20	7.5	10	6230D	04/12/06 19:05	erussell	Q13927
n-Butylbenzene	BRL	µg/L	5.0	1.9	10	6230D	04/12/06 19:05	erussell	Q13927
n-Propylbenzene	340	µg/L	5.0	1.0	10	6230D	04/12/06 19:05	erussell	Q13927
Naphthalene	460	µg/L	5.0	1.0	10	6230D	04/12/06 19:05	erussell	Q13927
o-Xylene	3300	µg/L	50	16	100	6230D	04/12/06 19:57	erussell	Q13927
p-Isopropyltoluene	BRL	µg/L	5.0	1.7	10	6230D	04/12/06 19:05	erussell	Q13927
sec-Butylbenzene	BRL	µg/L	5.0	1.2	10	6230D	04/12/06 19:05	erussell	Q13927
Styrene	BRL	µg/L	5.0	0.50	10	6230D	04/12/06 19:05	erussell	Q13927
t-Butylbenzene	BRL	µg/L	5.0	1.3	10	6230D	04/12/06 19:05	erussell	Q13927
Tetrachloroethene	BRL	µg/L	5.0	1.1	10	6230D	04/12/06 19:05	erussell	Q13927

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
Toluene	230	µg/L	5.0	1.1	10	6230D	04/12/06 19:05	erussell	Q13927
trans-1,2-Dichloroethene	BRL	µg/L	5.0	2.7	10	6230D	04/12/06 19:05	erussell	Q13927
trans-1,3-Dichloropropene	BRL	µg/L	5.0	0.70	10	6230D	04/12/06 19:05	erussell	Q13927
Trichloroethene	BRL	µg/L	5.0	1.0	10	6230D	04/12/06 19:05	erussell	Q13927
Trichlorofluoromethane	BRL	µg/L	5.0	1.9	10	6230D	04/12/06 19:05	erussell	Q13927
Vinyl chloride	BRL	µg/L	5.0	2.4	10	6230D	04/12/06 19:05	erussell	Q13927

One surrogate recovery was outside of the control limits. The analysis was repeated at a 100x dilution with acceptable recovery (124%). Matrix interference is suspected.

Surrogate	% Recovery	Control Limits
Bromochlorobenzene-ELCD	121	60 - 144
1,4-Difluorobenzene-PID	142 #	50 - 141

### Semivolatile Organic Compounds by GC/MS

1,2,4-Trichlorobenzene	BRL	µg/L	10	2.5	1	625	04/12/06 16:32	kelliot	Q13955
1,2-Dichlorobenzene	BRL	µg/L	10	2.7	1	625	04/12/06 16:32	kelliot	Q13955
1,3-Dichlorobenzene	BRL	µg/L	10	1.9	1	625	04/12/06 16:32	kelliot	Q13955
1,4-Dichlorobenzene	BRL	µg/L	10	2.4	1	625	04/12/06 16:32	kelliot	Q13955
2,4-Dinitrotoluene	BRL	µg/L	10	0.84	1	625	04/12/06 16:32	kelliot	Q13955
2,6-Dinitrotoluene	BRL	µg/L	10	1.6	1	625	04/12/06 16:32	kelliot	Q13955
2-Chloronaphthalene	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
3,3'-Dichlorobenzidine	BRL	µg/L	50	9.4	1	625	04/12/06 16:32	kelliot	Q13955
4-Bromophenylphenylether	BRL	µg/L	10	2.0	1	625	04/12/06 16:32	kelliot	Q13955
4-Chlorophenylphenylether	BRL	µg/L	10	1.6	1	625	04/12/06 16:32	kelliot	Q13955
Acenaphthene	BRL	µg/L	10	1.9	1	625	04/12/06 16:32	kelliot	Q13955
Acenaphthylene	BRL	µg/L	10	2.1	1	625	04/12/06 16:32	kelliot	Q13955
Anthracene	BRL	µg/L	10	0.98	1	625	04/12/06 16:32	kelliot	Q13955
o(a)anthracene	BRL	µg/L	10	0.94	1	625	04/12/06 16:32	kelliot	Q13955

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

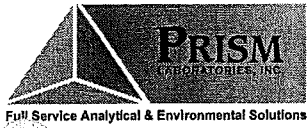
Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
Benzo(a)pyrene	BRL	µg/L	10	1.0	1	625	04/12/06 16:32	kelliot	Q13955
Benzo(b)fluoranthene	BRL	µg/L	10	1.7	1	625	04/12/06 16:32	kelliot	Q13955
Benzo(g,h,i)perylene	BRL	µg/L	10	2.1	1	625	04/12/06 16:32	kelliot	Q13955
Benzo(k)fluoranthene	BRL	µg/L	10	1.9	1	625	04/12/06 16:32	kelliot	Q13955
Bis(2-chloroethoxy)methane	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
Bis(2-chloroethyl)ether	BRL	µg/L	10	2.1	1	625	04/12/06 16:32	kelliot	Q13955
Bis(2-chloroisopropyl)ether	BRL	µg/L	10	2.4	1	625	04/12/06 16:32	kelliot	Q13955
Bis(2-ethylhexyl)phthalate	BRL	µg/L	10	0.71	1	625	04/12/06 16:32	kelliot	Q13955
Butylbenzylphthalate	BRL	µg/L	10	0.70	1	625	04/12/06 16:32	kelliot	Q13955
Benzenesene	BRL	µg/L	10	0.57	1	625	04/12/06 16:32	kelliot	Q13955
Di-n-butylphthalate	BRL	µg/L	10	1.4	1	625	04/12/06 16:32	kelliot	Q13955
Di-n-octylphthalate	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
Dibenzo(a,h)anthracene	BRL	µg/L	10	1.1	1	625	04/12/06 16:32	kelliot	Q13955
Dibenzofuran	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
Diethylphthalate	BRL	µg/L	10	1.1	1	625	04/12/06 16:32	kelliot	Q13955
Dimethylphthalate	BRL	µg/L	10	1.4	1	625	04/12/06 16:32	kelliot	Q13955
Fluoranthene	BRL	µg/L	10	0.94	1	625	04/12/06 16:32	kelliot	Q13955
Fluorene	BRL	µg/L	10	1.4	1	625	04/12/06 16:32	kelliot	Q13955
Hexachlorobenzene	BRL	µg/L	10	1.3	1	625	04/12/06 16:32	kelliot	Q13955
Hexachlorobutadiene	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
Hexachlorocyclopentadiene	BRL	µg/L	10	2.4	1	625	04/12/06 16:32	kelliot	Q13955
Hexachloroethane	BRL	µg/L	10	1.8	1	625	04/12/06 16:32	kelliot	Q13955
Indeno(1,2,3-cd)pyrene	BRL	µg/L	10	1.7	1	625	04/12/06 16:32	kelliot	Q13955
Isophorone	BRL	µg/L	10	1.6	1	625	04/12/06 16:32	kelliot	Q13955
N-Nitrosodi-n-propylamine	BRL	µg/L	10	2.2	1	625	04/12/06 16:32	kelliot	Q13955
Naphthalene	210	µg/L	50	11	5	625	04/13/06 10:14	kelliot	Q13955
Benzenzene	BRL	µg/L	10	1.9	1	625	04/12/06 16:32	kelliot	Q13955
Fluorenanthrene	BRL	µg/L	10	0.90	1	625	04/12/06 16:32	kelliot	Q13955

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NC Certification No. 402  
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 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
Pyrene	BRL	µg/L	10	0.91	1	625	04/12/06 16:32	kelliott	Q13955

Surrogate recovery was outside of the control limits. Matrix interference is suspected.

Sample Preparation: 1000 mL / 1 mL 625BN 04/06/06 14:00 smanivanh P15068

Surrogate	% Recovery	Control Limits
Terphenyl-d14	93	10 - 154
Phenol-d5	7 #	10 - 48
Nitrobenzene-d5	79	22 - 103
2-Fluorophenol	20	10 - 59
2-Fluorobiphenyl	83	29 - 112
2,4,6-Tribromophenol	69	27 - 125

### Extractable Petroleum Hydrocarbons by GC-FID

C11-C22 Aromatics	900	µg/L	110	79	1	MADEP EPH	04/19/06 16:14	grappaccioli	Q13970
C19-C36 Aliphatics	BRL	µg/L	110	34	1	MADEP EPH	04/19/06 16:14	grappaccioli	Q13970
C9-C18 Aliphatics	1400	µg/L	110	83	1	MADEP EPH	04/19/06 16:14	grappaccioli	Q13970

\* Analysis Note for C11-C22 Aromatics: Adjusted value.

Sample Preparation: 900 mL / 2 mL EPH 04/10/06 8:00 smanivanh P15099

Surrogate	% Recovery	Control Limits
o-Terphenyl	110	40 - 140
2-Fluorobiphenyl	119	40 - 140
2-Bromonaphthalene	95	40 - 140
1-Chloro-octadecane	112	40 - 140

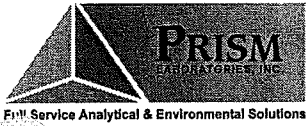
### Volatile Petroleum Hydrocarbons by GC-PID/FID

C5-C8 Aliphatics	12000	µg/L	400	200	4	MADEP VPH	04/06/06 23:23	lvogel	Q13860
C9-C10 Aromatics	6100	µg/L	400	140	4	MADEP VPH	04/06/06 23:23	lvogel	Q13860
C9-C12 Aliphatics	4800	µg/L	400	200	4	MADEP VPH	04/06/06 23:23	lvogel	Q13860

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 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

Client Sample ID: 196-TMW-1 Parcel 196  
 Prism Sample ID: 146851  
 COC Group: G0406104  
 Time Collected: 03/30/06 16:00  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
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- \* Analysis Note for C5-C8 Aliphatics: Adjusted value.
- \* Analysis Note for C9-C12 Aliphatics: Adjusted value.

Surrogate	% Recovery	Control Limits
2,5-Dibromotoluene-PID	112	70 - 130
2,5-Dibromotoluene-FID	97	70 - 130

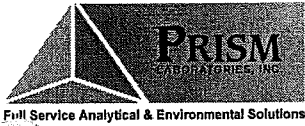
Sample Comment(s):

*BRL = Below Reporting Limit*

*L = Estimated value between the Reporting Limit and the MDL*

*Results in this report relate only to the samples submitted for analysis and meet state certification requirements other than NELAP certification except for those instances indicated in the case narrative and/or test comments.*

Angela D. Overcash, V.P. Laboratory Services



NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Laboratory Report

04/22/06

N.C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 167, 196  
 Project No.: WBS #356091.1  
 Sample Matrix: Water

Client Sample ID: TRIP BLANK  
 Prism Sample ID: 146852  
 COC Group: G0406104  
 Time Collected: 03/30/06  
 Time Submitted: 04/05/06 10:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
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**Volatile Petroleum Hydrocarbons by GC-PID/FID**

C5-C8 Aliphatics	BRL	µg/L	100	50	1	MADEP VPH	04/06/06 19:54	jvogel	Q13860
C9-C10 Aromatics	BRL	µg/L	100	35	1	MADEP VPH	04/06/06 19:54	jvogel	Q13860
C9-C12 Aliphatics	BRL	µg/L	100	50	1	MADEP VPH	04/06/06 19:54	jvogel	Q13860

- \* Analysis Note for C5-C8 Aliphatics: Adjusted value.
- \* Analysis Note for C9-C12 Aliphatics: Adjusted value.

Surrogate	% Recovery	Control Limits
2,5-Dibromotoluene-PID	75	70 - 130
2,5-Dibromotoluene-FID	98	70 - 130

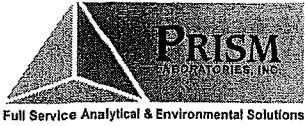
**Sample Comment(s):**

*BRL = Below Reporting Limit*

*J = Estimated value between the Reporting Limit and the MDL*

*The results in this report relate only to the samples submitted for analysis and meet state certification requirements other than NELAC certification except for those instances indicated in the case narrative and/or test comments.*

Angela D. Overcash, V.P. Laboratory Services



NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 11  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Volatile Petroleum Hydrocarbons by GC-PID/FID, method MADEP VPH

### Method Blank

	Result	RL	Control Limit	Units	QC Batch ID
C5-C8 Aliphatics	ND	100	<50	µg/L	Q13860
C9-C10 Aromatics	ND	100	<50	µg/L	Q13860
C9-C12 Aliphatics	ND	100	<50	µg/L	Q13860

### Laboratory Control Sample

	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
C5-C8 Aliphatics	139	150	µg/L	93	70 - 130	Q13860
C9-C10 Aromatics	38.4	50	µg/L	77	70 - 130	Q13860
C9-C12 Aliphatics	83.5	100	µg/L	84	70 - 130	Q13860

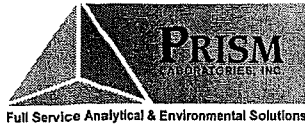
### Matrix Spike

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
146456	C5-C8 Aliphatics	147.000	150	µg/L	98	70 - 130	Q13860
	C9-C10 Aromatics	38.100	50	µg/L	76	70 - 130	Q13860
	C9-C12 Aliphatics	98.600	100	µg/L	99	70 - 130	Q13860

### Matrix Spike Duplicate

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	RPD %	RPD Range %	QC Batch ID
146456	C5-C8 Aliphatics	179	150	µg/L	119	70 - 130	20	0 - 25	Q13860
	C9-C10 Aromatics	36.6	50	µg/L	73	70 - 130	4	0 - 25	Q13860
	C9-C12 Aliphatics	126	100	µg/L	126	70 - 130	24	0 - 25	Q13860





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# Level II QC Report

4/22/2006

N. C. Department of Transportation  
Attn: Bob Shaut/EI  
c/o Environmental Investigations, Inc  
2101 Gateway Centre Blvd. Ste 200  
Morrisville, NC 27560

Project Name: Burnsville, NC  
Project ID: NCDOT- Parcel 144, 196  
Project No.: WBS #356091.1  
COC Group Number: G0406104  
Date/Time Submitted: 4/5/2006 10:00

## Aromatic and Halogenated Volatiles by GC/PID-ELCD, method 6230D

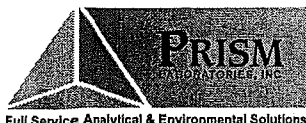
### Method Blank

	Result	RL	Control Limit	Units	QC Batch ID
1,1,1,2-Tetrachloroethane	ND	0.5	<0.25	µg/L	Q13927
1,1,1-Trichloroethane	ND	0.5	<0.25	µg/L	Q13927
1,1,2,2-Tetrachloroethane	ND	0.5	<0.25	µg/L	Q13927
1,1,2-Trichloroethane	ND	0.5	<0.25	µg/L	Q13927
1,1-Dichloroethane	ND	0.5	<0.25	µg/L	Q13927
1,1-Dichloroethene	ND	0.5	<0.25	µg/L	Q13927
1,1-Dichloropropene	ND	0.5	<0.25	µg/L	Q13927
1,2,3-Trichlorobenzene	ND	0.5	<0.25	µg/L	Q13927
1,2,3-Trichloropropane	ND	0.5	<0.25	µg/L	Q13927
1,2,4-Trichlorobenzene	ND	0.5	<0.25	µg/L	Q13927
1,2,4-Trimethylbenzene	ND	0.5	<0.25	µg/L	Q13927
1,2-Dibromo-3-chloropropane	ND	0.5	<0.25	µg/L	Q13927
1,2-Dibromoethane (EDB)	ND	0.5	<0.25	µg/L	Q13927
1,2-Dichlorobenzene	ND	0.5	<0.25	µg/L	Q13927
1,2-Dichloroethane	ND	0.5	<0.25	µg/L	Q13927
1,2-Dichloropropane	ND	0.5	<0.25	µg/L	Q13927
1,3,5-Trimethylbenzene	ND	0.5	<0.25	µg/L	Q13927
1,3-Dichlorobenzene	ND	0.5	<0.25	µg/L	Q13927
1,3-Dichloropropane	ND	0.5	<0.25	µg/L	Q13927
1,4-Dichlorobenzene	ND	0.5	<0.25	µg/L	Q13927
2,2-Dichloropropane	ND	0.5	<0.25	µg/L	Q13927
2-Chlorotoluene	ND	0.5	<0.25	µg/L	Q13927
4-Chlorotoluene	ND	0.5	<0.25	µg/L	Q13927
Benzene	ND	0.5	<0.25	µg/L	Q13927
Bromobenzene	ND	0.5	<0.25	µg/L	Q13927
Bromochloromethane	ND	0.5	<0.25	µg/L	Q13927
Bromodichloromethane	ND	0.5	<0.25	µg/L	Q13927
Bromoform	ND	0.5	<0.25	µg/L	Q13927
Bromomethane	ND	0.5	<0.25	µg/L	Q13927
Carbon Tetrachloride	ND	0.5	<0.25	µg/L	Q13927
Chlorobenzene	ND	0.5	<0.25	µg/L	Q13927
Chloroethane	ND	0.5	<0.25	µg/L	Q13927
Chloroform	ND	0.5	<0.25	µg/L	Q13927
Chloromethane	ND	0.5	<0.25	µg/L	Q13927
cis-1,2-Dichloroethene	ND	0.5	<0.25	µg/L	Q13927
cis-1,3-Dichloropropene	ND	0.5	<0.25	µg/L	Q13927
Dibromochloromethane	ND	0.5	<0.25	µg/L	Q13927
Dibromomethane	ND	0.5	<0.25	µg/L	Q13927
Dichlorodifluoromethane	ND	0.5	<0.25	µg/L	Q13927
Ethylbenzene	ND	0.5	<0.25	µg/L	Q13927
Hexachlorobutadiene	ND	0.5	<0.25	µg/L	Q13927
Isopropyl ether (IPE)	ND	0.5	<0.25	µg/L	Q13927

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NC Certification No. 402  
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 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Method Blank

	Result	RL	Control Limit	Units	QC Batch ID
Isopropylbenzene	ND	0.5	<0.25	µg/L	Q13927
m,p-Xylenes	ND	1	<0.5	µg/L	Q13927
Methyl t-butyl ether (MTBE)	ND	0.5	<0.25	µg/L	Q13927
Methylene chloride	ND	2	<1	µg/L	Q13927
n-Butylbenzene	ND	0.5	<0.25	µg/L	Q13927
n-Propylbenzene	ND	0.5	<0.25	µg/L	Q13927
Naphthalene	ND	0.5	<0.25	µg/L	Q13927
o-Xylene	ND	0.5	<0.25	µg/L	Q13927
p-Isopropyltoluene	ND	0.5	<0.25	µg/L	Q13927
sec-Butylbenzene	ND	0.5	<0.25	µg/L	Q13927
Styrene	ND	0.5	<0.25	µg/L	Q13927
tert-Butylbenzene	ND	0.5	<0.25	µg/L	Q13927
Tetrachloroethene	ND	0.5	<0.25	µg/L	Q13927
Toluene	ND	0.5	<0.25	µg/L	Q13927
trans-1,2-Dichloroethene	ND	0.5	<0.25	µg/L	Q13927
trans-1,3-Dichloropropene	ND	0.5	<0.25	µg/L	Q13927
Trichloroethene	ND	0.5	<0.25	µg/L	Q13927
Trichlorofluoromethane	ND	0.5	<0.25	µg/L	Q13927
Vinyl chloride	ND	0.5	<0.25	µg/L	Q13927

## Laboratory Control Sample

	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
1,1,1,2-Tetrachloroethane	45.3	40	µg/L	113	70 - 139	Q13927
1,1,1-Trichloroethane	22.5	20	µg/L	112	60 - 140	Q13927
1,1,2,2-Tetrachloroethane	21.4	20	µg/L	107	60 - 140	Q13927
1,1,2-Trichloroethane	20.5	20	µg/L	103	60 - 140	Q13927
1,1-Dichloroethane	20.6	20	µg/L	103	60 - 140	Q13927
1,1-Dichloroethene	22.6	20	µg/L	113	60 - 140	Q13927
1,1-Dichloropropene	21.2	20	µg/L	106	62 - 140	Q13927
1,2,3-Trichlorobenzene	17.2	20	µg/L	86	72 - 119	Q13927
1,2,3-Trichloropropane	19.3	20	µg/L	97	68 - 131	Q13927
1,2,4-Trichlorobenzene	17.2	20	µg/L	86	58 - 133	Q13927
1,2,4-Trimethylbenzene	17.3	20	µg/L	87	72 - 125	Q13927
1,2-Dibromo-3-chloropropane	15.7	20	µg/L	79	50 - 135	Q13927
1,2-Dibromoethane (EDB)	24.7	20	µg/L	124	66 - 130	Q13927
1,2-Dichlorobenzene	17.6	20	µg/L	88	64 - 137	Q13927
1,2-Dichloroethane	23.4	20	µg/L	117	72 - 137	Q13927
1,2-Dichloropropane	22.5	20	µg/L	112	70 - 139	Q13927
1,3,5-Trimethylbenzene	17.3	20	µg/L	87	73 - 124	Q13927
1,3-Dichlorobenzene	16.8	20	µg/L	84	60 - 137	Q13927
1,3-Dichloropropane	21.5	20	µg/L	108	67 - 131	Q13927
1,4-Dichlorobenzene	16.2	20	µg/L	81	64 - 139	Q13927
2,2-Dichloropropane	47.0	40	µg/L	117	62 - 138	Q13927
2-Chlorotoluene	17.1	20	µg/L	85	59 - 140	Q13927

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shau/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Laboratory Control Sample

	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
4-Chlorotoluene	18.7	20	µg/L	93	67 - 140	Q13927
Benzene	22.3	20	µg/L	111	68 - 130	Q13927
Bromobenzene	16.3	20	µg/L	81	62 - 133	Q13927
Bromochloromethane	22.3	20	µg/L	111	69 - 131	Q13927
Bromodichloromethane	21.4	20	µg/L	107	72 - 130	Q13927
Bromoform	20.9	20	µg/L	104	59 - 126	Q13927
Bromomethane	21.1	20	µg/L	105	55 - 138	Q13927
Carbon Tetrachloride	23.5	20	µg/L	118	70 - 144	Q13927
Chlorobenzene	17.2	20	µg/L	86	75 - 122	Q13927
Chloroethane	20.2	20	µg/L	101	63 - 145	Q13927
Chloroform	22.9	20	µg/L	114	71 - 137	Q13927
Chloromethane	19.5	20	µg/L	97	50 - 144	Q13927
cis-1,2-Dichloroethene	23.6	20	µg/L	118	62 - 138	Q13927
cis-1,3-Dichloropropene	22.1	20	µg/L	111	67 - 133	Q13927
Dibromochloromethane	22.6	20	µg/L	113	65 - 133	Q13927
Dibromomethane	23.5	20	µg/L	117	71 - 133	Q13927
Dichlorodifluoromethane	24.0	20	µg/L	120	52 - 152	Q13927
Ethylbenzene	16.7	20	µg/L	83	74 - 130	Q13927
Hexachlorobutadiene	16.4	20	µg/L	82	52 - 149	Q13927
Isopropyl ether (IPE)	23.2	20	µg/L	116	70 - 121	Q13927
Isopropylbenzene	17.7	20	µg/L	89	71 - 130	Q13927
m,p-Xylenes	33.9	40	µg/L	85	74 - 128	Q13927
Methyl t-butyl ether (MTBE)	21.6	20	µg/L	108	75 - 119	Q13927
Methylene chloride	20.6	20	µg/L	103	68 - 133	Q13927
n-Butylbenzene	17.8	20	µg/L	89	70 - 135	Q13927
n-Propylbenzene	17.3	20	µg/L	87	75 - 128	Q13927
Naphthalene	16.8	20	µg/L	84	71 - 114	Q13927
o-Xylene	17.2	20	µg/L	86	65 - 130	Q13927
p-Isopropyltoluene	17.5	20	µg/L	88	59 - 138	Q13927
sec-Butylbenzene	16.5	20	µg/L	83	66 - 136	Q13927
Styrene	16.8	20	µg/L	84	78 - 122	Q13927
tert-Butylbenzene	17.8	20	µg/L	89	65 - 133	Q13927
Tetrachloroethene	19.4	20	µg/L	97	66 - 145	Q13927
Toluene	18.5	20	µg/L	92	69 - 129	Q13927
trans-1,2-Dichloroethene	25.2	20	µg/L	126	59 - 144	Q13927
trans-1,3-Dichloropropene	20.5	20	µg/L	103	67 - 130	Q13927
Trichloroethene	20.9	20	µg/L	104	52 - 152	Q13927
Trichlorofluoromethane	22.5	20	µg/L	113	52 - 153	Q13927
Vinyl chloride	21.2	20	µg/L	106	48 - 144	Q13927

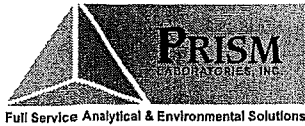
## Matrix Spike

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
147242	1,1,1,2-Tetrachloroethane	163.200	160	µg/L	102	60 - 134	Q13927
	1,1,1-Trichloroethane	90.744	80	µg/L	113	60 - 133	Q13927

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

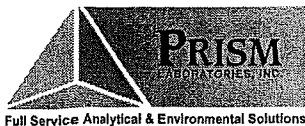
Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 1#  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Matrix Spike

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
1,1,2,2-Tetrachloroethane	87.508	80	µg/L	109	58 - 143	Q13927
1,1,2-Trichloroethane	79.420	80	µg/L	99	58 - 138	Q13927
1,1-Dichloroethane	95.000	80	µg/L	119	57 - 131	Q13927
1,1-Dichloroethene	90.864	80	µg/L	114	53 - 141	Q13927
1,1-Dichloropropene	86.528	80	µg/L	108	53 - 135	Q13927
1,2,3-Trichlorobenzene	72.320	80	µg/L	90	53 - 129	Q13927
1,2,3-Trichloropropane	79.420	80	µg/L	99	63 - 135	Q13927
1,2,4-Trichlorobenzene	70.336	80	µg/L	88	51 - 129	Q13927
1,2,4-Trimethylbenzene	71.328	80	µg/L	89	70 - 121	Q13927
1,2-Dibromo-3-chloropropane	56.832	80	µg/L	71	46 - 137	Q13927
1,2-Dibromoethane (EDB)	85.320	80	µg/L	107	60 - 133	Q13927
1,2-Dichlorobenzene	73.028	80	µg/L	91	64 - 130	Q13927
1,2-Dichloroethane	103.932	80	µg/L	130	66 - 136	Q13927
1,2-Dichloropropane	85.500	80	µg/L	107	64 - 133	Q13927
1,3,5-Trimethylbenzene	72.692	80	µg/L	91	66 - 121	Q13927
1,3-Dichlorobenzene	69.824	80	µg/L	87	58 - 130	Q13927
1,3-Dichloropropane	87.228	80	µg/L	109	62 - 130	Q13927
1,4-Dichlorobenzene	66.932	80	µg/L	84	59 - 136	Q13927
2,2-Dichloropropane	183.120	160	µg/L	114	58 - 127	Q13927
2-Chlorotoluene	67.588	80	µg/L	84	56 - 134	Q13927
4-Chlorotoluene	76.436	80	µg/L	96	56 - 141	Q13927
Benzene	90.892	80	µg/L	114	69 - 122	Q13927
Bromobenzene	66.472	80	µg/L	83	61 - 128	Q13927
Bromochloromethane	89.756	80	µg/L	112	62 - 128	Q13927
Bromodichloromethane	84.740	80	µg/L	106	63 - 127	Q13927
Bromofom	87.856	80	µg/L	110	56 - 127	Q13927
Bromomethane	83.648	80	µg/L	105	57 - 134	Q13927
Carbon Tetrachloride	95.504	80	µg/L	119	64 - 133	Q13927
Chlorobenzene	70.684	80	µg/L	88	72 - 117	Q13927
Chloroethane	87.684	80	µg/L	110	57 - 143	Q13927
Chloroform	92.128	80	µg/L	115	65 - 133	Q13927
Chloromethane	84.732	80	µg/L	106	45 - 142	Q13927
cis-1,2-Dichloroethene	95.852	80	µg/L	120	58 - 127	Q13927
cis-1,3-Dichloropropene	80.208	80	µg/L	100	62 - 129	Q13927
Dibromochloromethane	86.768	80	µg/L	108	59 - 132	Q13927
Dibromomethane	98.120	80	µg/L	123	64 - 134	Q13927
Dichlorodifluoromethane	95.800	80	µg/L	120	52 - 138	Q13927
Ethylbenzene	68.960	80	µg/L	86	71 - 122	Q13927
Hexachlorobutadiene	67.136	80	µg/L	84	54 - 134	Q13927
Isopropyl ether (IPE)	94.272	80	µg/L	118 #	73 - 115	Q13927
Isopropylbenzene	73.488	80	µg/L	92	69 - 121	Q13927
m,p-Xylenes	140.056	160	µg/L	88	69 - 122	Q13927
Methyl t-butyl ether (MTBE)	88.556	80	µg/L	111	75 - 116	Q13927
Methylene chloride	88.660	80	µg/L	111	58 - 137	Q13927

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 11  
 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Matrix Spike

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
n-Butylbenzene	74.216	80	µg/L	93	71 - 121	Q13927
n-Propylbenzene	71.868	80	µg/L	90	73 - 119	Q13927
Naphthalene	71.268	80	µg/L	89	64 - 118	Q13927
o-Xylene	72.708	80	µg/L	91	66 - 124	Q13927
p-Isopropyltoluene	73.088	80	µg/L	91	61 - 127	Q13927
sec-Butylbenzene	68.748	80	µg/L	86	65 - 126	Q13927
Styrene	68.940	80	µg/L	86	64 - 124	Q13927
tert-Butylbenzene	74.656	80	µg/L	93	63 - 123	Q13927
Tetrachloroethene	78.904	80	µg/L	99	62 - 135	Q13927
Toluene	75.392	80	µg/L	94	71 - 120	Q13927
trans-1,2-Dichloroethene	101.956	80	µg/L	127	62 - 133	Q13927
trans-1,3-Dichloropropene	78.736	80	µg/L	98	58 - 129	Q13927
Trichloroethene	80.868	80	µg/L	101	56 - 128	Q13927
Trichlorofluoromethane	96.592	80	µg/L	121	49 - 147	Q13927
Vinyl chloride	83.892	80	µg/L	105	53 - 135	Q13927

\* Analysis Note for Isopropyl ether (IPE): MS recovery outside of the control limits.

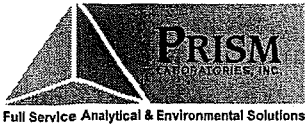
## Matrix Spike Duplicate

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	RPD %	RPD Range %	QC Batch ID	
147242	1,1,1,2-Tetrachloroethane	147	160	µg/L	92	60 - 134	11	0 - 20	Q13927
	1,1,1-Trichloroethane	85.8	80	µg/L	107	60 - 133	6	0 - 20	Q13927
	1,1,1,2-Tetrachloroethane	80.5	80	µg/L	101	58 - 143	8	0 - 20	Q13927
	1,1,2-Trichloroethane	73.2	80	µg/L	92	58 - 138	8	0 - 20	Q13927
	1,1-Dichloroethane	89.5	80	µg/L	112	57 - 131	6	0 - 20	Q13927
	1,1-Dichloroethene	80.7	80	µg/L	101	53 - 141	12	0 - 20	Q13927
	1,1-Dichloropropene	80.9	80	µg/L	101	53 - 135	7	0 - 20	Q13927
	1,2,3-Trichlorobenzene	71.7	80	µg/L	90	53 - 129	1	0 - 20	Q13927
	1,2,3-Trichloropropane	73.5	80	µg/L	92	63 - 135	8	0 - 20	Q13927
	1,2,4-Trichlorobenzene	71.4	80	µg/L	89	51 - 129	1	0 - 20	Q13927
	1,2,4-Trimethylbenzene	71.0	80	µg/L	89	70 - 121	0	0 - 20	Q13927
	1,2-Dibromo-3-chloropropane	63.5	80	µg/L	79	46 - 137	11	0 - 20	Q13927
	1,2-Dibromoethane (EDB)	76.1	80	µg/L	95	60 - 133	11	0 - 20	Q13927
	1,2-Dichlorobenzene	73.6	80	µg/L	92	64 - 130	1	0 - 20	Q13927
	1,2-Dichloroethane	102	80	µg/L	127	66 - 136	2	0 - 20	Q13927
	1,2-Dichloropropane	81.9	80	µg/L	102	64 - 133	4	0 - 20	Q13927
	1,3,5-Trimethylbenzene	70.5	80	µg/L	88	66 - 121	3	0 - 20	Q13927
	1,3-Dichlorobenzene	69.8	80	µg/L	87	58 - 130	0	0 - 20	Q13927
	1,3-Dichloropropane	77.7	80	µg/L	97	62 - 130	12	0 - 20	Q13927
	1,4-Dichlorobenzene	67.0	80	µg/L	84	59 - 136	0	0 - 20	Q13927
	2,2-Dichloropropane	176	160	µg/L	110	58 - 127	4	0 - 20	Q13927
	2-Chlorotoluene	65.5	80	µg/L	82	56 - 134	3	0 - 20	Q13927
	4-Chlorotoluene	72.5	80	µg/L	91	56 - 141	5	0 - 20	Q13927
	Benzene	86.0	80	µg/L	107	69 - 122	6	0 - 20	Q13927
	Bromobenzene	63.6	80	µg/L	80	61 - 128	4	0 - 20	Q13927

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NC Certification No. 402  
SC Certification No. 99012  
NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
Attn: Bob Shaut/EI  
c/o Environmental Investigations, Inc  
2101 Gateway Centre Blvd. Ste 200  
Morrisville, NC 27560

Project Name: Burnsville, NC      COC Group Number: G0406104  
Project ID: NCDOT- Parcel 144, 1<sup>st</sup>      Date/Time Submitted: 4/5/2006 10:00  
196  
Project No.: WBS #356091.1

## Matrix Spike Duplicate

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	RPD %	RPD Range %	QC Batch ID
Bromochloromethane	87.4	80	µg/L	109	62 - 128	3	0 - 20	Q13927
Bromodichloromethane	80.1	80	µg/L	100	63 - 127	6	0 - 20	Q13927
Bromoform	77.4	80	µg/L	97	56 - 127	13	0 - 20	Q13927
Bromomethane	74.0	80	µg/L	93	57 - 134	12	0 - 20	Q13927
Carbon Tetrachloride	89.6	80	µg/L	112	64 - 133	6	0 - 20	Q13927
Chlorobenzene	68.2	80	µg/L	85	72 - 117	4	0 - 20	Q13927
Chloroethane	79.1	80	µg/L	99	57 - 143	10	0 - 20	Q13927
Chloroform	87.8	80	µg/L	110	65 - 133	5	0 - 20	Q13927
Chloromethane	76.7	80	µg/L	96	45 - 142	10	0 - 20	Q13927
cis-1,2-Dichloroethene	88.0	80	µg/L	110	58 - 127	9	0 - 20	Q13927
cis-1,3-Dichloropropene	73.2	80	µg/L	91	62 - 129	9	0 - 20	Q13927
Dibromochloromethane	79.3	80	µg/L	99	59 - 132	9	0 - 20	Q13927
Dibromomethane	94.7	80	µg/L	118	64 - 134	4	0 - 20	Q13927
Dichlorodifluoromethane	84.2	80	µg/L	105	52 - 138	13	0 - 20	Q13927
Ethylbenzene	66.7	80	µg/L	83	71 - 122	3	0 - 20	Q13927
Hexachlorobutadiene	71.8	80	µg/L	90	54 - 134	7	0 - 20	Q13927
Isopropyl ether (IPE)	88.3	80	µg/L	110	73 - 115	7	0 - 20	Q13927
Isopropylbenzene	71.1	80	µg/L	89	69 - 121	3	0 - 20	Q13927
m,p-Xylenes	136	160	µg/L	85	69 - 122	3	0 - 20	Q13927
Methyl t-butyl ether (MTBE)	84.1	80	µg/L	105	75 - 116	5	0 - 20	Q13927
Methylene chloride	86.1	80	µg/L	108	58 - 137	3	0 - 20	Q13927
n-Butylbenzene	71.4	80	µg/L	89	71 - 121	4	0 - 20	Q13927
n-Propylbenzene	70.1	80	µg/L	88	73 - 119	3	0 - 20	Q13927
Naphthalene	70.7	80	µg/L	88	64 - 118	1	0 - 20	Q13927
o-Xylene	69.9	80	µg/L	87	66 - 124	4	0 - 20	Q13927
p-Isopropyltoluene	71.9	80	µg/L	90	61 - 127	2	0 - 20	Q13927
sec-Butylbenzene	68.3	80	µg/L	85	65 - 126	1	0 - 20	Q13927
Styrene	66.7	80	µg/L	83	64 - 124	3	0 - 20	Q13927
tert-Butylbenzene	71.5	80	µg/L	89	63 - 123	4	0 - 20	Q13927
Tetrachloroethene	75.0	80	µg/L	94	62 - 135	5	0 - 20	Q13927
Toluene	73.3	80	µg/L	92	71 - 120	3	0 - 20	Q13927
trans-1,2-Dichloroethene	92.0	80	µg/L	115	62 - 133	10	0 - 20	Q13927
trans-1,3-Dichloropropene	71.4	80	µg/L	89	58 - 129	10	0 - 20	Q13927
Trichloroethene	77.1	80	µg/L	96	56 - 128	5	0 - 20	Q13927
Trichlorofluoromethane	80.6	80	µg/L	101	49 - 147	18	0 - 20	Q13927
Vinyl chloride	76.7	80	µg/L	96	53 - 135	9	0 - 20	Q13927

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NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
Attn: Bob Shaut/EI  
c/o Environmental Investigations, Inc  
2101 Gateway Centre Blvd. Ste 200  
Morrisville, NC 27560

Project Name: Burnsville, NC      COC Group Number: G0406104  
Project ID: NCDOT- Parcel 144, 1<sup>st</sup>      Date/Time Submitted: 4/5/2006 10:00  
196  
Project No.: WBS #356091.1

## Semivolatile Organic Compounds by GC/MS, method 625

### Method Blank

	Result	RL	Control Limit	Units	QC Batch ID
1,2,4-Trichlorobenzene	ND	10	<5	µg/L	Q13955
1,2-Dichlorobenzene	ND	10	<5	µg/L	Q13955
1,3-Dichlorobenzene	ND	10	<5	µg/L	Q13955
1,4-Dichlorobenzene	ND	10	<5	µg/L	Q13955
2,4-Dinitrotoluene	ND	10	<5	µg/L	Q13955
2,6-Dinitrotoluene	ND	10	<5	µg/L	Q13955
2-Chloronaphthalene	ND	10	<5	µg/L	Q13955
3,3'-Dichlorobenzidine	ND	50	<25	µg/L	Q13955
4-Bromophenylphenylether	ND	10	<5	µg/L	Q13955
4-Chlorophenylphenylether	ND	10	<5	µg/L	Q13955
Acenaphthene	ND	10	<5	µg/L	Q13955
Acenaphthylene	ND	10	<5	µg/L	Q13955
Anthracene	ND	10	<5	µg/L	Q13955
Benzo(a)anthracene	ND	10	<5	µg/L	Q13955
Benzo(a)pyrene	ND	10	<5	µg/L	Q13955
Benzo(b)fluoranthene	ND	10	<5	µg/L	Q13955
Benzo(g,h,i)perylene	ND	10	<5	µg/L	Q13955
Benzo(k)fluoranthene	ND	10	<5	µg/L	Q13955
Bis(2-chloroethoxy)methane	ND	10	<5	µg/L	Q13955
Bis(2-chloroethyl)ether	ND	10	<5	µg/L	Q13955
Bis(2-chloroisopropyl)ether	ND	10	<5	µg/L	Q13955
Bis(2-ethylhexyl)phthalate	ND	10	<5	µg/L	Q13955
Butylbenzylphthalate	ND	10	<5	µg/L	Q13955
Chrysene	ND	10	<5	µg/L	Q13955
Di-n-butylphthalate	ND	10	<5	µg/L	Q13955
Di-n-octylphthalate	ND	10	<5	µg/L	Q13955
Dibenzo(a,h)anthracene	ND	10	<5	µg/L	Q13955
Diethylphthalate	ND	10	<5	µg/L	Q13955
Dimethylphthalate	ND	10	<5	µg/L	Q13955
Fluoranthene	ND	10	<5	µg/L	Q13955
Fluorene	ND	10	<5	µg/L	Q13955
Hexachlorobenzene	ND	10	<5	µg/L	Q13955
Hexachlorobutadiene	ND	10	<5	µg/L	Q13955
Hexachlorocyclopentadiene	ND	10	<5	µg/L	Q13955
Hexachloroethane	ND	10	<5	µg/L	Q13955
Indeno(1,2,3-cd)pyrene	ND	10	<5	µg/L	Q13955
Isophorone	ND	10	<5	µg/L	Q13955
N-Nitrosodi-n-propylamine	ND	10	<5	µg/L	Q13955
Naphthalene	ND	10	<5	µg/L	Q13955
Nitrobenzene	ND	10	<5	µg/L	Q13955
Phenanthrene	ND	10	<5	µg/L	Q13955
Pyrene	ND	10	<5	µg/L	Q13955

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 1<sup>st</sup>  
 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Laboratory Control Sample

	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
1,2,4-Trichlorobenzene	77.3	100	µg/L	77	44 - 142	Q13955
1,2-Dichlorobenzene	70.6	100	µg/L	71	32 - 129	Q13955
1,3-Dichlorobenzene	70.8	100	µg/L	71	20 - 124	Q13955
1,4-Dichlorobenzene	74.5	100	µg/L	74	20 - 124	Q13955
2,4-Dinitrotoluene	96.6	100	µg/L	97	39 - 139	Q13955
2,6-Dinitrotoluene	99.8	100	µg/L	100	50 - 158	Q13955
2-Chloronaphthalene	81.7	100	µg/L	82	60 - 118	Q13955
3,3'-Dichlorobenzidine	104	100	µg/L	104	10 - 262	Q13955
4-Bromophenylphenylether	84.0	100	µg/L	84	53 - 127	Q13955
4-Chlorophenylphenylether	88.8	100	µg/L	89	25 - 158	Q13955
Acenaphthene	83.7	100	µg/L	84	47 - 145	Q13955
Acenaphthylene	84.7	100	µg/L	85	33 - 145	Q13955
Anthracene	86.2	100	µg/L	86	27 - 133	Q13955
Benzo(a)anthracene	93.1	100	µg/L	93	33 - 143	Q13955
Benzo(a)pyrene	92.5	100	µg/L	93	17 - 163	Q13955
Benzo(b)fluoranthene	104	100	µg/L	104	24 - 159	Q13955
Benzo(g,h,i)perylene	98.2	100	µg/L	98	10 - 219	Q13955
Benzo(k)fluoranthene	66.1	100	µg/L	66	11 - 162	Q13955
Bis(2-chloroethoxy)methane	77.9	100	µg/L	78	33 - 184	Q13955
Bis(2-chloroethyl)ether	72.1	100	µg/L	72	12 - 158	Q13955
Bis(2-chloroisopropyl)ether	77.9	100	µg/L	78	36 - 166	Q13955
Bis(2-ethylhexyl)phthalate	96.2	100	µg/L	96	10 - 158	Q13955
Butylbenzylphthalate	95.0	100	µg/L	95	10 - 152	Q13955
Chrysene	85.1	100	µg/L	85	17 - 168	Q13955
Di-n-butylphthalate	92.2	100	µg/L	92	10 - 118	Q13955
Di-n-octylphthalate	98.4	100	µg/L	98	10 - 146	Q13955
Dibenzo(a,h)anthracene	94.3	100	µg/L	94	10 - 227	Q13955
Diethylphthalate	96.3	100	µg/L	96	10 - 114	Q13955
Dimethylphthalate	91.0	100	µg/L	91	10 - 112	Q13955
Fluoranthene	86.4	100	µg/L	86	26 - 137	Q13955
Fluorene	85.5	100	µg/L	85	59 - 121	Q13955
Hexachlorobenzene	86.1	100	µg/L	86	10 - 152	Q13955
Hexachlorobutadiene	77.2	100	µg/L	77	24 - 116	Q13955
Hexachlorocyclopentadiene	91.5	100	µg/L	91	32 - 103	Q13955
Hexachloroethane	68.6	100	µg/L	69	40 - 113	Q13955
Indeno(1,2,3-cd)pyrene	106	100	µg/L	106	10 - 171	Q13955
Isophorone	88.1	100	µg/L	88	21 - 196	Q13955
N-Nitrosodi-n-propylamine	83.1	100	µg/L	83	10 - 230	Q13955
Naphthalene	81.6	100	µg/L	82	21 - 133	Q13955
Nitrobenzene	83.9	100	µg/L	84	35 - 180	Q13955
Phenanthrene	87.9	100	µg/L	88	54 - 120	Q13955
Pyrene	91.5	100	µg/L	91	52 - 115	Q13955

## Matrix Spike

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

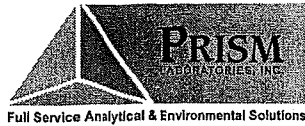
## Matrix Spike

Sample ID:	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID	
146738	1,2,4-Trichlorobenzene	144.176	196.08	µg/L	74	44 - 142	Q13955
	1,2-Dichlorobenzene	150.353	196.08	µg/L	77	32 - 129	Q13955
	1,3-Dichlorobenzene	150.353	196.08	µg/L	77	20 - 124	Q13955
	1,4-Dichlorobenzene	143.686	196.08	µg/L	73	20 - 124	Q13955
	2,4-Dinitrotoluene	179.588	196.08	µg/L	92	39 - 139	Q13955
	2,6-Dinitrotoluene	179.490	196.08	µg/L	92	50 - 158	Q13955
	2-Chloronaphthalene	151.549	196.08	µg/L	77	60 - 118	Q13955
	3,3'-Dichlorobenzidine	201.941	196.08	µg/L	103	10 - 262	Q13955
	4-Bromophenylphenylether	156.627	196.08	µg/L	80	53 - 127	Q13955
	4-Chlorophenylphenylether	168.882	196.08	µg/L	86	25 - 158	Q13955
	Acenaphthene	167.039	196.08	µg/L	85	47 - 145	Q13955
	Acenaphthylene	157.922	196.08	µg/L	81	33 - 145	Q13955
	Anthracene	163.765	196.08	µg/L	84	27 - 133	Q13955
	Benzo(a)anthracene	173.314	196.08	µg/L	88	33 - 143	Q13955
	Benzo(a)pyrene	169.902	196.08	µg/L	87	17 - 163	Q13955
	Benzo(b)fluoranthene	204.196	196.08	µg/L	104	24 - 159	Q13955
	Benzo(g,h,i)perylene	172.353	196.08	µg/L	88	10 - 219	Q13955
	Benzo(k)fluoranthene	137.569	196.08	µg/L	70	11 - 162	Q13955
	Bis(2-chloroethoxy)methane	153.000	196.08	µg/L	78	33 - 184	Q13955
	Bis(2-chloroethyl)ether	131.157	196.08	µg/L	67	12 - 158	Q13955
	Bis(2-chloroisopropyl)ether	156.353	196.08	µg/L	80	36 - 166	Q13955
	Bis(2-ethylhexyl)phthalate	182.235	196.08	µg/L	93	10 - 158	Q13955
	Butylbenzylphthalate	184.353	196.08	µg/L	94	10 - 152	Q13955
	Chrysene	164.667	196.08	µg/L	84	17 - 168	Q13955
	Di-n-butylphthalate	167.863	196.08	µg/L	86	10 - 118	Q13955
	Di-n-octylphthalate	183.784	196.08	µg/L	94	10 - 146	Q13955
	Dibenzo(a,h)anthracene	175.824	196.08	µg/L	90	10 - 227	Q13955
	Diethylphthalate	171.020	196.08	µg/L	87	10 - 114	Q13955
	Dimethylphthalate	169.784	196.08	µg/L	87	10 - 112	Q13955
	Fluoranthene	160.451	196.08	µg/L	82	26 - 137	Q13955
	Fluorene	161.353	196.08	µg/L	82	59 - 121	Q13955
	Hexachlorobenzene	163.137	196.08	µg/L	83	10 - 152	Q13955
	Hexachlorobutadiene	139.529	196.08	µg/L	71	24 - 116	Q13955
	Hexachlorocyclopentadiene	180.137	196.08	µg/L	92	48 - 94	Q13955
	Hexachloroethane	140.686	196.08	µg/L	72	40 - 113	Q13955
	Indeno(1,2,3-cd)pyrene	189.745	196.08	µg/L	97	10 - 171	Q13955
	Isophorone	163.510	196.08	µg/L	83	21 - 196	Q13955
	N-Nitrosodi-n-propylamine	165.314	196.08	µg/L	84	10 - 230	Q13955
	Naphthalene	144.000	196.08	µg/L	73	21 - 133	Q13955
	Nitrobenzene	197.725	196.08	µg/L	101	35 - 180	Q13955
	Phenanthrene	171.039	196.08	µg/L	87	54 - 120	Q13955
	Pyrene	176.784	196.08	µg/L	90	52 - 115	Q13955

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NC Certification No. 402  
 SC Certification No. 99012  
 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

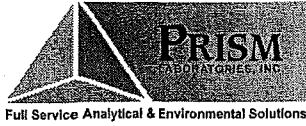
Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 1<sup>st</sup>  
 196  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Matrix Spike Duplicate

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	RPD %	RPD Range %	QC Batch ID
146738	1,2,4-Trichlorobenzene	150	196.08	µg/L	77	44 - 142	4	0 - 36	Q13955
	1,2-Dichlorobenzene	144	196.08	µg/L	73	32 - 129	4	0 - 38	Q13955
	1,3-Dichlorobenzene	148	196.08	µg/L	75	20 - 124	2	0 - 41	Q13955
	1,4-Dichlorobenzene	148	196.08	µg/L	75	20 - 124	3	0 - 36	Q13955
	2,4-Dinitrotoluene	201	196.08	µg/L	102	39 - 139	11	0 - 29	Q13955
	2,6-Dinitrotoluene	199	196.08	µg/L	101	50 - 158	10	0 - 15	Q13955
	2-Chloronaphthalene	157	196.08	µg/L	80	60 - 118	3	0 - 21	Q13955
	3,3'-Dichlorobenzidine	208	196.08	µg/L	106	10 - 262	3	0 - 50	Q13955
	4-Bromophenylphenylether	160	196.08	µg/L	82	53 - 127	2	0 - 18	Q13955
	4-Chlorophenylphenylether	170	196.08	µg/L	87	25 - 158	0	0 - 19	Q13955
	Acenaphthene	167	196.08	µg/L	85	47 - 145	0	0 - 20	Q13955
	Acenaphthylene	164	196.08	µg/L	84	33 - 145	4	0 - 24	Q13955
	Anthracene	173	196.08	µg/L	88	27 - 133	5	0 - 30	Q13955
	Benzo(a)anthracene	188	196.08	µg/L	96	33 - 143	8	0 - 26	Q13955
	Benzo(a)pyrene	187	196.08	µg/L	95	17 - 163	9	0 - 25	Q13955
	Benzo(b)fluoranthene	203	196.08	µg/L	103	24 - 159	1	0 - 29	Q13955
	Benzo(g,h,i)perylene	191	196.08	µg/L	97	10 - 219	10	0 - 27	Q13955
	Benzo(k)fluoranthene	137	196.08	µg/L	70	11 - 162	0	0 - 11	Q13955
	Bis(2-chloroethoxy)methane	153	196.08	µg/L	78	33 - 184	0	0 - 31	Q13955
	Bis(2-chloroethyl)ether	148	196.08	µg/L	76	12 - 158	12	0 - 36	Q13955
	Bis(2-chloroisopropyl)ether	159	196.08	µg/L	81	36 - 166	2	0 - 40	Q13955
	Bis(2-ethylhexyl)phthalate	196	196.08	µg/L	100	10 - 158	7	0 - 17	Q13955
	Butylbenzylphthalate	193	196.08	µg/L	98	10 - 152	4	0 - 15	Q13955
	Chrysene	178	196.08	µg/L	91	17 - 168	8	0 - 25	Q13955
	Di-n-butylphthalate	187	196.08	µg/L	95	10 - 118	11	0 - 27	Q13955
	Di-n-octylphthalate	200	196.08	µg/L	102	10 - 146	8	0 - 17	Q13955
	Dibenzo(a,h)anthracene	187	196.08	µg/L	95	10 - 227	6	0 - 28	Q13955
	Diethylphthalate	193	196.08	µg/L	99	10 - 114	12	0 - 16	Q13955
	Dimethylphthalate	174	196.08	µg/L	89	10 - 112	3	0 - 15	Q13955
	Fluoranthene	174	196.08	µg/L	89	26 - 137	8	0 - 24	Q13955
	Fluorene	174	196.08	µg/L	89	59 - 121	7	0 - 15	Q13955
	Hexachlorobenzene	167	196.08	µg/L	85	10 - 152	3	0 - 18	Q13955
	Hexachlorobutadiene	146	196.08	µg/L	75	24 - 116	5	0 - 34	Q13955
	Hexachlorocyclopentadiene	184	196.08	µg/L	94	48 - 94	2	0 - 30	Q13955
	Hexachloroethane	143	196.08	µg/L	73	40 - 113	1	0 - 38	Q13955
	Indeno(1,2,3-cd)pyrene	211	196.08	µg/L	107	10 - 171	10	0 - 29	Q13955
	Isophorone	173	196.08	µg/L	88	21 - 196	5	0 - 32	Q13955
	N-Nitrosodi-n-propylamine	170	196.08	µg/L	87	10 - 230	3	0 - 36	Q13955
	Naphthalene	155	196.08	µg/L	79	21 - 133	7	0 - 42	Q13955
	Nitrobenzene	176	196.08	µg/L	90	35 - 180	11	0 - 25	Q13955
	Phenanthrene	171	196.08	µg/L	87	54 - 120	0	0 - 29	Q13955
	Pyrene	184	196.08	µg/L	94	52 - 115	4	0 - 15	Q13955

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NC Certification No. 402  
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 NC Drinking Water Cert. No. 37735

# Level II QC Report

4/22/2006

N. C. Department of Transportation  
 Attn: Bob Shaut/EI  
 c/o Environmental Investigations, Inc  
 2101 Gateway Centre Blvd. Ste 200  
 Morrisville, NC 27560

Project Name: Burnsville, NC  
 Project ID: NCDOT- Parcel 144, 11  
 Project No.: WBS #356091.1  
 COC Group Number: G0406104  
 Date/Time Submitted: 4/5/2006 10:00

## Extractable Petroleum Hydrocarbons by GC-FID, method MADEP EPH

### Method Blank

	Result	RL	Control Limit	Units	QC Batch ID
C11-C22 Aromatics	ND	100	<50	µg/L	Q13970
C19-C36 Aliphatics	ND	100	<50	µg/L	Q13970
C9-C18 Aliphatics	ND	100	<50	µg/L	Q13970

### Laboratory Control Sample

	Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
C11-C22 Aromatics	1830	1700	µg/L	108	40 - 140	Q13970
C19-C36 Aliphatics	529	800	µg/L	66	40 - 140	Q13970
C9-C18 Aliphatics	386	600	µg/L	64	40 - 140	Q13970

### Matrix Spike

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	QC Batch ID
146849	C11-C22 Aromatics	1505.200	1700	µg/L	89	40 - 140	Q13970
	C19-C36 Aliphatics	683.800	800	µg/L	85	40 - 140	Q13970
	C9-C18 Aliphatics	470.600	600	µg/L	78	40 - 140	Q13970

### Matrix Spike Duplicate

Sample ID:		Result	Spike Amount	Units	Recovery %	Recovery Range %	RPD %	RPD Range %	QC Batch ID
146849	C11-C22 Aromatics	1330	1700	µg/L	78	40 - 140	12	0 - 50	Q13970
	C19-C36 Aliphatics	537	800	µg/L	67	40 - 140	24	0 - 50	Q13970
	C9-C18 Aliphatics	390	600	µg/L	65	40 - 140	19	0 - 50	Q13970

**VPH (Aliphatics/Aromatics) Laboratory Reporting Form**

Client Name: Environmental Investigations, Inc. Laboratory Name: Prism Laboratories, Inc.  
 Project Name: NCDOT Parcel 196 NC Certification # (Lab): 402  
 Site Location: Burnsville, NC Sample Matrix: Water

Sample Information and Analytical Results						
Method for Ranges: MADEP VPH						
VPH Surrogate Standards: Aliphatic - 2,5-Dibromotoluene / Aromatic - 2,5-Dibromotoluene						
Sample Identification:		146851	146852	NA	NA	NA
Collection Option (for soil*):		NA	Trip Blank			
Date Collected:		3/30/06	3/30/06			
Date Received:		4/5/06	4/5/06			
Date Extracted:		NA	NA			
Date Analyzed:		4/6/06	4/6/06			
% Dry Solids:		NA	NA			
Dilution Factor:		4	1			
Hydrocarbon Ranges in ug/L:		Sample Results	Sample Results	Sample Results	Sample Results	Sample Results
C5-C8 Aliphatics ***		12000	<100			
C9-C12 Aliphatics ***		4800	<100			
C9-C10 Aromatics **		6100	<100			
Blank:	C5-C8 Aliphatics	<100	<100	<100	<100	<100
	C9-C12 Aliphatics	<100	<100	<100	<100	<100
	C9-C10 Aromatics	<100	<100	<100	<100	<100
RL:	C5-C8 Aliphatics	400	100			
	C9-C12 Aliphatics	400	100			
	C9-C10 Aromatics	400	100			
MDL:	C5-C8 Aliphatics	200	50			
	C9-C12 Aliphatics	200	50			
	C9-C10 Aromatics	140	35			
Surrogate Acceptance Range:	Blank	70-130 %	70-130 %	70-130 %	70-130 %	70-130 %
Aliphatic Surrogate % Rec. - FID:	97	97	98			
Aromatic Surrogate % Rec. - PID:	75	112	75			

- \* Option 1 = Established fill line on vial
- \* Option 2 = Sampling device (indicate brand, e.g., EnCore TM)
- \* Option 3 = Field weight of soil

\*\* Unadjusted value - should exclude the concentration of any surrogate(s), internal standards and/or concentrations of other ranges that elute within the specified range.

\*\*\* Adjusted value

MDL = Method Detection Limit      RL = Reporting Limit      Blank = Laboratory Method Blank or Trip Blank  
 (whichever is higher - indicate type)

Were all performance/acceptance standards for required QA/QC procedures achieved?

<b>YES</b>	No - Details Attached
<b>NO</b>	Yes - Details Attached

Were any significant modifications to the VPH method made?

Comments:

**EPH (Aliphatics/Aromatics) Laboratory Reporting Form**

Client Name: Environmental Investigations, Inc. Laboratory Name: Prism Laboratories, Inc.  
 Project Name: NCDOT Parcel 196 NC Certification # (Lab): 402  
 Site Location: Burnsville, NC Sample Matrix: Water

Sample Information and Analytical Results						
Method for Ranges: MADEP EPH						
EPH Surrogate Standards: Aliphatic - 1-Chloro-octadecane / Aromatic - o-Terphenyl						
EPH Fractionation Surrogates: #1 - 2-Bromonaphthalene / #2 - Fluorobiphenyl						
Sample Identification:		146851	NA	NA	NA	NA
Date Collected:		3/30/06				
Date Received:		4/5/06				
Date Extracted:		4/10/06				
Date Analyzed:		4/19/06				
% Dry Solids:		NA				
Dilution Factor:		1				
Hydrocarbon Ranges in ug/L:		Sample Results	Sample Results	Sample Results	Sample Results	Sample Results
C9-C18 Aliphatics *		1400				
C19-C36 Aliphatics *		<110				
C11-C22 Aromatics **		900				
Blank:	C9-C18 Aliphatics	<100	<100	<100	<100	<100
	C19-C36 Aliphatics	<100	<100	<100	<100	<100
	C11-C22 Aromatics	<100	<100	<100	<100	<100
RL:	C9-C18 Aliphatics	110				
	C19-C36 Aliphatics	110				
	C11-C22 Aromatics	110				
MDL:	C9-C18 Aliphatics	83				
	C19-C36 Aliphatics	34				
	C11-C22 Aromatics	79				
Surrogate Acceptance Range:	Blank	40-140 %	40-140 %	40-140 %	40-140 %	40-140 %
Aliphatic Surrogate % Rec.:	98	112				
Aromatic Surrogate % Rec.:	87	110				
Fractionation Surrogate Accep. Range:	Blank	40-140 %	40-140 %	40-140 %	40-140 %	40-140 %
Frac. Surrogate #1 % Rec.:	54	95				
Frac. Surrogate #2 % Rec.:	71	119				

\* Unadjusted value - should exclude the concentration of any surrogate(s), internal standards and/or concentrations of other ranges that elute within the specified range.

\*\* Adjusted value

MDL = Method Detection Limit      RL = Reporting Limit      Blank = Laboratory Method Blank

Were all performance/acceptance standards for required QA/QC procedures achieved?

<b>YES</b>	No - Details Attached
------------	-----------------------

Was blank correction applied as a significant modification of the method?

Yes	<b>NO</b>
-----	-----------

Were any significant modifications to the EPH method made?

<b>NO</b>	Yes - Details Attached
-----------	------------------------

Comments:



Full Service Analytical & Environmental Solutions

449 Springbrook Road • P.O. Box 240543 • Charlotte, NC 28224-0543  
Phone: 704/529-6364 • Fax: 704/525-0409

Client Company Name: ETI, INC.  
Report To/Contact Name: STERLING TURNER  
Reporting Address: 5500-E COX RD.  
CLEN ALLEN VA 23060  
Phone: 804-397-9613 Fax (Yes) (NO)  
Email (Yes) (No) Email Address: STURNER@ETI.COM  
EDD Type: PDF Excel Other  
Site Location Name: VAN DYK DOT  
Site Location Physical Address: BURNSVILLE, NC

# CHAIN OF CUSTODY RECORD

PAGE 1 OF 1 QUOTE # TO ETI RE PROPER BILLING:

Project Name: \_\_\_\_\_ UST Project: (Yes) (No) \_\_\_\_\_  
Short Hold Analysis: (Yes) (No) UST Project: (Yes) (No) \_\_\_\_\_  
\*Please ATTACH any project specific reporting (QC LEVEL I III IV) provisions and/or QC Requirements  
Invoice To: NE DOT  
Address: \_\_\_\_\_

Purchase Order No./Billing Reference: WOS 35609.1.1  
Requested Due Date  1 Day  2 Days  3 Days  4 Days  5 Days  
"Working Days"  6-9 Days  Standard 10 days  
Samples received after 15:00 will be processed next business day.  
Turnaround time is based on business days, excluding weekends and holidays.  
(SEE REVERSE FOR TERMS & CONDITIONS REGARDING SERVICES RENDERED BY PRISM LABORATORIES, INC. TO CLIENT)

Samples INTACT upon arrival? YES NO \_\_\_\_\_  
Received ON WET ICE? Temp \_\_\_\_\_  
PROPER PRESERVATIVES indicated? YES NO \_\_\_\_\_  
Received WITHIN HOLDING TIMES? \_\_\_\_\_  
CUSTODY SEALS INTACT? \_\_\_\_\_  
VOLATILES rec'd W/O UT HEADSPACE? \_\_\_\_\_  
PROPER CONTAINERS used? \_\_\_\_\_

TO BE FILLED IN BY CLIENT/SAMPLING PERSONNEL  
Certification: NELAC \_\_\_\_\_ USACE \_\_\_\_\_ FL \_\_\_\_\_ NC \_\_\_\_\_  
SC \_\_\_\_\_ OTHER \_\_\_\_\_ N/A \_\_\_\_\_  
Water Chlorinated: YES \_\_\_\_\_ NO \_\_\_\_\_  
Sample Iced Upon Collection: YES \_\_\_\_\_ NO \_\_\_\_\_

CLIENT SAMPLE DESCRIPTION	DATE COLLECTED	TIME COLLECTED MILITARY HOURS	MATRIX (SOIL, WATER OR SLUDGE)	SAMPLE CONTAINER		PRESERVATIVES	ANALYSES REQUESTED	REMARKS	PRISM LAB ID NO.
				*TYPE SEE BELOW	NO. SIZE				
<u>Parcel #</u>									
<u>144-TMW-1</u>	<u>3/30/06</u>	<u>1800</u>	<u>W</u>	<u>(6) VOA (4) AL</u>	<u>AS REQUIRED</u>	<u>X</u>	<u>6230A</u>	<u>VOA</u>	<u>146849</u>
<u>167-TMW-1</u>	<u>↓</u>	<u>1700</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>X</u>	<u>625B</u>	<u>↓</u>	<u>146850</u>
<u>196-TMW-1</u>	<u>↓</u>	<u>1600</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>X</u>	<u>6230A</u>	<u>↓</u>	<u>146851</u>
								<u>VOA - Trip Blank</u>	<u>146852</u>

Sampler's Signature: [Signature] Sampled By (Print Name): STERLING TURNER Affiliation: \_\_\_\_\_  
Received By (Signature): \_\_\_\_\_ Date: \_\_\_\_\_ Military/Hours: \_\_\_\_\_  
Relinquished By (Signature): \_\_\_\_\_ Date: \_\_\_\_\_  
Relinquished By (Signature): \_\_\_\_\_ Date: \_\_\_\_\_  
Relinquished By (Signature): \_\_\_\_\_ Date: \_\_\_\_\_  
Additional Comments: SMILE  
ESTIMATE  
STURNER

Upon relinquishing, this Chain of Custody is your authorization for Prism to proceed with the analyses as requested above. Any changes must be submitted in writing to the Prism Project Manager. There will be charges for any changes after analyses have been initialized.

Method of Shipment:  Fed Ex  UPS  Hand-delivered  Prism Field Service  Other \_\_\_\_\_  
NOTE: ALL SAMPLE COOLERS SHOULD BE TAPED SHUT WITH CUSTODY SEALS FOR TRANSPORTATION TO THE LABORATORY. SAMPLES ARE NOT ACCEPTED AND VERIFIED AGAINST COC UNTIL RECEIVED AT THE LABORATORY.

Received For Prism Laboratories By: [Signature]  
Date: 4/5/06 10:00  
Ldg-in Group No: G0406104

PRISM USE ONLY  
Site Arrival Time: \_\_\_\_\_  
Site Departure Time: \_\_\_\_\_  
Field Tech Fee: \_\_\_\_\_  
Mileage: \_\_\_\_\_

SEE REVERSE FOR TERMS & CONDITIONS  
ORIGINAL

**APPENDIX E**  
**GEOPHYSICAL REPORT**

May 8, 2006

Mr. Robert M. Shaut  
EI, Inc.  
2101 Gateway Centre Boulevard, Suite 200  
Morrisville, NC 27560

Via email (pdf)

RE: State Project: R-2519A, WBS Element 35609.1.1, Yancey County  
US 19E from east of SR 1336 (Jacks Creek Road) to SR 1186 (Old US 19)

SUBJECT: Report on Geophysical Surveys for Locating Possible UST's on 14 Parcels  
Schnabel Engineering Project No. 05211014.01-07

Dear Mr. Shaut:

This letter contains our report on the geophysical surveys we conducted on the subject properties. This letter report includes one 8.5x11 color figure and thirty-two 11x17 color figures.

## **1.0 INTRODUCTION**

The work described in this report was conducted by Schnabel Engineering under our contract with the NCDOT. The work was conducted at the locations indicated by EI to support their environmental assessment of the subject parcels. The purpose of the geophysical surveys was to locate possible metal underground storage tanks (UST's) and associated metal product lines in the accessible areas of the sites.

Schnabel Engineering conducted geophysical surveys on March 13 through 17, 2006, in the accessible areas of the proposed right-of-way (ROW) sections of the parcels: 040, 042, 088, 099, 114, 115, 117, 134, 144, 167, 177, 194, 196 and 214. Photographs of these properties are included on Figures 1 through 4. Photographs of UST locations as marked in the field are included on Figure



5.

The geophysical investigation consisted of electromagnetic (EM) induction surveys using a Geonics EM61-MK2 instrument. The EM61 metal detector is used to locate metal objects buried up to about eight feet below ground surface. Ground-penetrating radar (GPR) investigations of selected EM61 anomalies were conducted using a Geophysical Survey Systems SIR-2000 system equipped with a 400 MHz antenna. A Fisher Gemini-3 was used in the conduction mode to trace exposed vent pipes and product lines. Photographs of these instruments are shown in Figure 6.

## **2.0 FIELD METHODOLOGY**

### **2.1 Location Control**

Locations of geophysical data points and site features were obtained using a sub-meter Trimble ProXRS DGPS system on Parcels 40, 42, 88, 99, 114, 115, 117, 134, 144, 167, 177, 194, and 214. An X-Y survey grid was set up on Parcel 196. References to direction and location in this report for Parcel 196 are based on this local site grid. References to direction and location in this report for Parcels 40, 42, 88, 99, 114, 115, 117, 134, 144, 167, 177, 194, and 214 are based on the US State Plane 1983 System, North Carolina 3200 Zone, using the NAD 83 datum, with units in meters. The locations of existing site features (building, curbs, signs, etc.) were recorded for later correlation with the geophysical data and for location references to the NCDOT drawings.

### **2.2 Data Collection**

The EM61 data were collected in the accessible portions of the parcels along parallel survey lines spaced approximately one meter apart. The EM61 and DGPS data were recorded digitally using a field computer and later transferred to a desktop computer for data processing. The GPR data were collected along survey lines spaced one-half to one meter apart in orthogonal directions over areas of reinforced concrete and over anomalous EM readings not attributed to cultural features. The GPR

data were reviewed in the field to evaluate the possible presence of USTs. The GPR data also were recorded digitally and later transferred to a desktop computer for further review.

Preliminary results were sent to Bob Shaut of EI on March 20, 2006.

### **3.0 DISCUSSION OF RESULTS**

The contoured EM61 data are shown on Figures 7 through 34. The EM61 early time gate results are plotted on Figures 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, and 33. The early time gate data provide the most sensitive detection of metal object targets, regardless of size. Figures 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, and 32 show the difference between the response of the top and bottom coils of the EM61 instrument (differential response). The difference is taken to remove the effect of surface and very shallowly buried metallic objects. Typically, the differential response emphasizes anomalies from deeper and larger objects such as USTs.

#### **3.1 Parcel 040 - Andrew E. Brown Property (Andy's, Inc.)**

The parcel owned by Andrew E. Brown is located approximately 61 meters east of NCSR 1375 on the north side of US Highway 19E. The EM61 results are shown on Figure 7 (early time gate) and Figure 8 (differential). Two vehicles could not be moved at the time of our surveys. The early time gate results show anomalies probably due to reinforced concrete, several small anomalies probably caused by insignificant buried metal objects, several anomalies caused by known site features, and a large linear anomaly probably caused by a buried utility. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted over three areas of reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

#### **3.2 Parcel 042 - Danny Hensley Property (Burnsville Independent)**

The parcel owned by Danny Hensley is located approximately 244 meters to the east of NCSR 1196

on the south side of US Highway 19E. The EM61 results are shown on Figure 9 (early time gate) and Figure 10 (differential). Several vehicles and trailers could not be moved at the time of our surveys. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

### **3.3 Parcel 088 - Bill Riddle Property (Riddle Fuel Oil Company)**

The parcel owned by Bill Riddle is located approximately 488 meters to the west of NC Highway 197 on the north side of US Highway 19E. The EM61 results are shown on Figure 11 (early time gate) and Figure 12 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by buried utilities, two linear anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

### **3.4 Parcel 099 - Charles Dellinger Property (Texaco)**

The parcel owned by Charles Dellinger is located at the southwestern quadrant of the intersection of US Highway 19E and NC 197. The EM61 results are shown on Figure 13 (early time gate) and Figure 14 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by buried utilities, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

### **3.5 Parcel 114 - Arlene Ray, Inc. Property (Burnsville Gas, Inc.)**

The parcel owned by Arlene Ray, Inc. is located at the southwest quadrant of US Highway 19E and NCSR 1140. The EM61 results are shown on Figure 15 (early time gate) and Figure 16

(differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, three linear anomalies probably caused by buried metal culverts, an anomaly probably caused by reinforced concrete, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate the reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

### **3.6 Parcel 115 - Tom Morgan Property (Convenience King 22)**

The parcel owned by Tom Morgan is located at the intersection of Main Street and US Highway 19E. The EM61 results are shown on Figure 17 (early time gate) and Figure 18 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, several anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. Some of the observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate several EM61 differential anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

### **3.7 Parcel 117 - Samuel S. Styles Property (Former Sam's Oil Company)**

The parcel owned by Samuel S. Styles is located on the north side of US 19 East Business (East Main Street) just west of SR 1436. The EM61 results are shown on Figure 19 (early time gate) and Figure 20 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate several EM61 differential anomalies on the site. GPR surveys were not conducted behind the building in the area of the observed fill port because of the presence of large metallic obstructions and debris, and because this area was not within the intended survey area indicated by EI. The GPR data did not indicate the presence of USTs in the areas surveyed. The Gemini-3 was used in the

conduction mode in an attempt to trace out the extent of the vent pipe on the east side of the building. A signal was not detected, which suggests the vent pipe either does not extend very far under the surface beyond the exposed section, or the vent pipe extends beneath the building. A signal would have been detected if the vent pipe connected directly to a UST next to the building.

### **3.8 Parcel 134 - Keith Presnell Property (Austin Automotive)**

The parcel owned by Keith Presnell is located at the northeast quadrant of the intersection of US Highway 19E and NCSR 1329. The EM61 results are shown on Figure 21 (early time gate) and Figure 22 (differential). Several vehicles and trailers could not be moved at the time of our surveys. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by utilities, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

### **3.9 Parcel 144 - Peggy Jones Property (Prives & Perches)**

The parcel owned by Peggy Jones is located approximately 305 meters west of NCSR 1141 on the south side of US Highway 19E. The EM61 results are shown on Figure 23 (early time gate) and Figure 25 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, two linear anomalies probably caused by buried metal culverts, an anomaly probably caused by a partially buried metal conduit pipe, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site. The Gemini-3 was used in the conduction mode to trace out the extent of the metal conduit pipe that was visible in the area of the former pump island, which was then marked out on the ground surface. The conduit pipe was traced to the front of the building, and the owner of the property informed our representative that on the wall inside the building a switch existed that was used to turn the pump off and on. The owner also informed our representative that the USTs and product lines were removed at the same time as the pump island, but the conduit pipe for the electrical was left in place.

### **3.10 Parcel 167 - Edd Cassida Property (Edd's Independent Station)**

The parcel owned by Edd Cassida is located at the southwest quadrant of the intersection of US Highway 19E and NCSR 1142. The EM61 results are shown on Figure 25 (early time gate) and Figure 26 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, two linear anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

### **3.11 Parcel 177 - Johnnie Bennett Property (Former BP Gas Station)**

The parcel owned by Johnnie Bennett is located at the southwest quadrant of the intersection of US Highway 19E and NCSR 1143. The EM61 results are shown on Figure 27 (early time gate) and Figure 28 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by reinforced concrete, and several anomalies caused by known site features. The observed anomalies not attributed to known cultural features are removed in the differential data set. GPR surveys were conducted to investigate the reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

### **3.12 Parcel 194 - William Ira Young Property (Former Gas Station)**

The parcel owned by William Ira Young is located at the northwest quadrant of the intersection of SR 1323 and US Highway 19E. The EM61 results are shown on Figure 29 (early time gate) and Figure 30 (differential). Three site visits were required in order to survey the areas of concern because the site owner could only move obstructing trailers around at specific times. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, a linear anomaly probably caused by a buried utility, vent pipe line, or product line, and several anomalies caused by known site features. Some of

the observed anomalies not attributed to known site features are removed in the differential data set. Information provided by EI indicated a vent pipe at the southwest corner of the building, and three fill ports located southwest of the building. These features could not be located at the time of our surveys. GPR surveys were conducted to investigate the linear anomaly extending from the southwest corner of the building, as well as the areas occupied by trailers to the southwest of the building. The GPR data indicated the presence of one probable UST as shown on Figures 29 and 30, which was marked out on the ground surface as shown on Figure 5. The GPR data indicate that the UST is approximately 1.0 meter in diameter and about 1.5 meters in length, with an approximate capacity of 1100-1200 liters. It appears to be buried 1.0 to 1.5 meters below the ground surface.

### **3.13 Parcel 196 - Ed Gouge Property (Heritage Tire)**

The parcel owned by Ed Gouge is located on the south side of US Highway 19E approximately 60 meters east of SR 1144. A local X-Y site grid was laid out for positioning of the geophysical surveys at this parcel because the steep valley walls at this location did not allow enough satellite visuals to provide a reliable GPS signal to be used for positioning. The EM61 results are shown on Figure 31 (early time gate) and Figure 32 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, and several anomalies caused by known site features. Some of the observed anomalies not attributed to known cultural features are removed in the differential data set. GPR surveys were conducted to investigate three EM61 differential anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

### **3.14 Parcel 214 - Charles R. Dellinger**

The parcel owned by Charles Dellinger is located at the southwest corner of the intersection of US Highway 19E and SR 1146 (Cane Bridge Road). The EM61 results are shown on Figure 33 (early time gate). A malfunction with the top coil of the EM61 caused it to record random erroneous data, which influenced the differential data set. The differential data set was not used and has not been included in this report. The early time gate results show several small anomalies probably caused by

insignificant buried metal objects, an anomaly probably caused by a reinforced concrete bridge, and several anomalies caused by known site features. GPR surveys were conducted to investigate two EM61 early time gate anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

#### **4.0 CONCLUSIONS**

Our evaluation of the geophysical data collected on 14 Parcels on State Project R-2519A in Yancey County, NC indicate the following:

- The geophysical data indicate the presence of one possible UST on parcel 194. The possible UST is about 1.0 meter in diameter and about 1.5 meters in length, with an approximate capacity of 1100 to 1200 liters.
- The geophysical data do not indicate the presence USTs in the areas surveyed on parcels 040, 042, 088, 099, 114, 115, 117, 134, 144, 167, 177, 196, and 214.

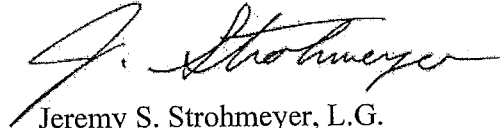
#### **5.0 LIMITATIONS**

These services have been performed and this report prepared for the North Carolina Department of Transportation in accordance with generally accepted guidelines for conducting geophysical surveys. It is generally recognized that the results of geophysical surveys are non-unique and may not represent actual subsurface conditions.



Thank you for the opportunity to serve you on this project. Please call if you need additional information or have any questions.

Sincerely,



Jeremy S. Strohmeyer, L.G.  
Project Manager

JS/RC  
Attachment: Figures (1-33)



Parcel 196 - Ed Gouge Property, looking southeast



Parcel 214 - Charles R. Dellinger Property, looking southeast



NC Department of Transportation  
Geotechnical Engineering Unit

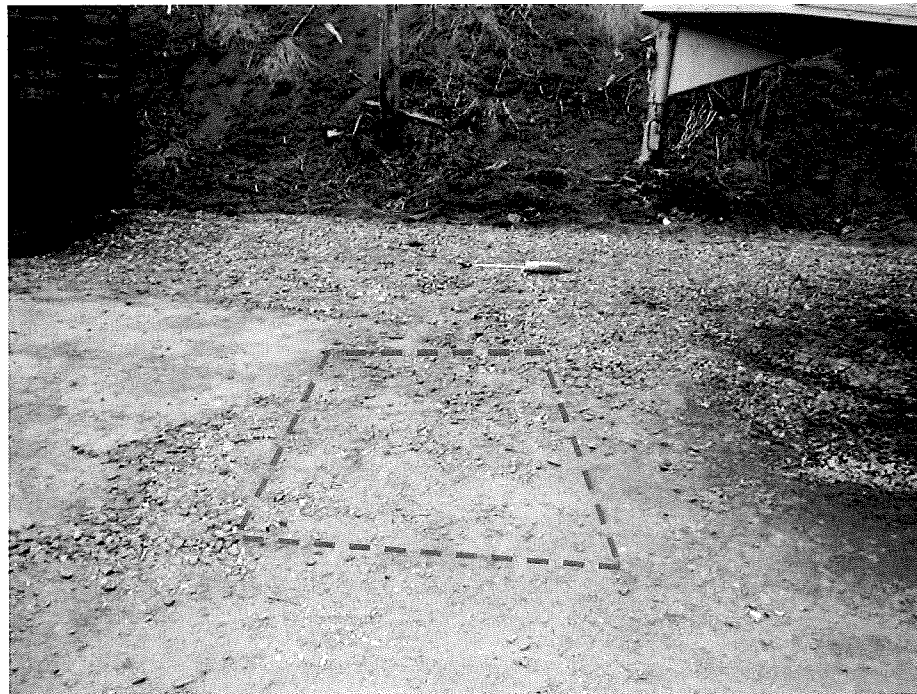
State Project No. R-2519A  
Yancey County, North Carolina

SITE PHOTOS

FIGURE 4



Location of possible UST as marked on site, looking northeast



Location of possible UST as marked on site, looking west



NC Department of Transportation  
Geotechnical Engineering Unit

State Project No. R-2519A  
Yancey County, North Carolina

PHOTOS OF  
POSSIBLE UST  
LOCATION

FIGURE 5



Geonics EM61-MK2



Geophysical Survey Systems SIR-2000 with 400 MHz antenna



Fisher Gemini-3 used in conduction mode



NC Department of Transportation  
Geotechnical Engineering Unit

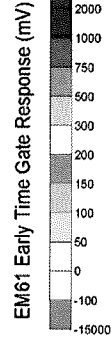
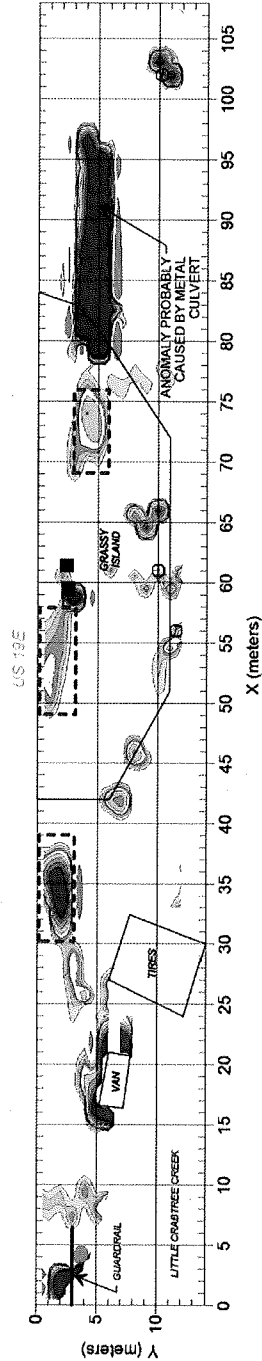
State Project No. R-2519A  
Yancey County, North Carolina

PHOTOS OF  
GEOPHYSICAL  
EQUIPMENT

FIGURE 6



EXPLANATION	
	EM61 SURVEY AREA - DATA ACQUIRED USING 10 METERS SPACED APPROXIMATELY 2.5 FEET APART
	STORM WATER INLET/OUTLET
	SIGN
	UTILITY
	METALLIC OBJECT
	RIGHT-OF-WAY MARKER
	UTILITY POLE
	MONITORING WELL
	GPR SURVEY AREA



Note: The contour plot shows the earliest and most sensitive time gate of the EM61 bottom coil/channel in millivolts (mV). The EM data were collected on March 17, 2006, using a Geonics EM61-MK2 instrument. An X-Y survey grid was set up across this parcel as location control for the geophysical surveys. GPR data were acquired on March 17, 2006, using a Geophysical Survey Systems, Inc. SIR-2000 equipped with a 400 MHz antenna.



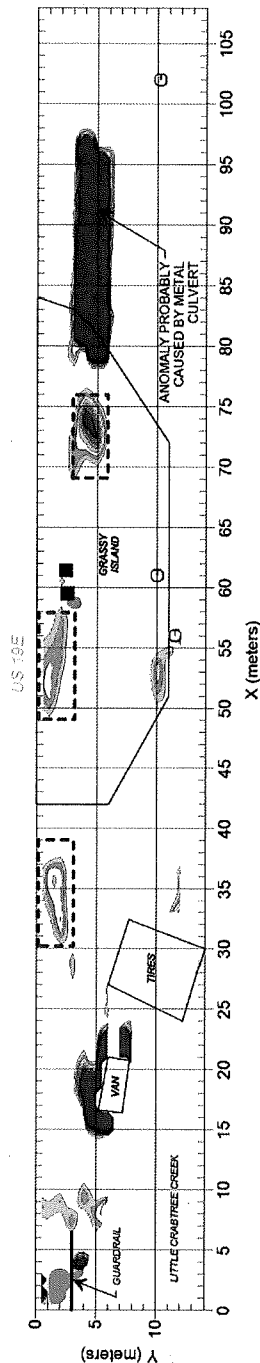
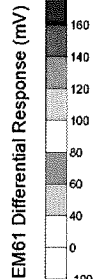
NC Department of Transportation  
Geotechnical Engineering Unit  
State Project No. R-2519A  
Yancey County, North Carolina

PARCEL 196  
EM61 EARLY TIME  
GATE RESPONSE

FIGURE 31



EXPLANATION	
	EM61 SURVEY AREA - DATA ACQUIRED USING SPACED METAL SURVEY LINES SPACED APPROXIMATELY 25 FEET APART
	STORM WATER INLET/OUTLET
	SIGN
	UTILITY
	METALLIC OBJECT
	RIGHT-OF-WAY MARKER
	UTILITY POLE
	MONITORING WELL
	GPR SURVEY AREA



Note: The contour plot shows the difference, in millivolts (mV), between the readings from the top and bottom coils of the EM61. The difference is taken to reduce the effect of shallow metal objects and emphasize anomalies caused by deeper metallic objects, such as pipes and tanks. The EM data were collected on March 17, 2006, using a Geonics EM61-MK2 instrument. An X-Y survey grid was set up across this parcel as location control for the geophysical surveys. GPR data were acquired on March 17, 2006, using a Geophysical Survey Systems, Inc. SIR-2000 equipped with a 400 MHz antenna.



NC Department of Transportation  
Geotechnical Engineering Unit  
Slate Project No. R-2519A  
Yancey County, North Carolina

PARCEL 196  
EM61 DIFFERENTIAL  
RESPONSE

FIGURE 32