PRELIMINARY SITE ASSESSMENT

FOR

PARCEL #906
RICHARD NEWTON PROPERTY
NEWTON SIGN
1713A MARINE BLVD
JACKSONVILLE, ONSLOW COUNTY, NORTH CAROLINA

STATE PROJECT: U-4007B
WBS ELEMENT: 35008.1.1
DESCRIPTION: Jacksonville – US 17 from SR 1403 (Country Club Road) to Western Blvd

PREPARED FOR:

NCDOT GEOTECHNICAL ENGINEERING UNIT-GEOENVIRONMENTAL SECTION
1589 MSC
RALEIGH, NORTH CAROLINA 27699-1589

OCTOBER 6, 2008

PREPARED BY:

CATLIN ENGINEERS AND SCIENTISTS
P. O. BOX 10279
WILMINGTON, NORTH CAROLINA 28404-0279
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CATLIN PROJECT NO. 208-055

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1.0 INTRODUCTION

1.1 PURPOSE OF INVESTIGATION AND DESCRIPTION

CATLIN Engineers and Scientists (CATLIN) was retained by the North Carolina Department of Transportation (NCDOT) Geotechnical Engineering Unit to provide a field investigation concluding with a Preliminary Site Assessment (PSA) for the above referenced property. In response to a Request for Technical and Cost Proposal (RFP) dated August 29, 2008, CATLIN submitted a proposal for conducting an investigation at the above referenced parcel in Jacksonville, North Carolina. Figure 1 illustrates the project vicinity.

According to the RFP:

> Advanced acquisition of the right-of-way is necessary for the improvements of NC 17/ Jacksonville Bypass. A PSA is to be performed only within the proposed right-of-way and/or easement unless an uneconomic remnant will be left after acquisition.

The workscope as requested includes:

- Locate all underground storage tanks (USTs) and determine approximate size and contents (if any).
- Determine if contaminated soils are present.
- If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.

- Prepare and submit a report including field activities, findings, and recommendations in triplicate and electronically to the NCDOT GeoEnvironmental Section.

CATLIN coordinated and conducted site reconnaissance beginning on September 3, 2008. This report documents our activities and findings.

1.2 BACKGROUND INFORMATION

The subject site has reportedly operated as a sign business since the 1970's. No USTs are known to have been used at the site. No additional historical information regarding the property is known.

2.0 METHODS

2.1 FIELD METHODS

CATLIN personnel performed site reconnaissance and marked proposed boring locations. Proposed borings were in low lying areas of potential surface spill runoff locations and across the site in order to reasonably characterize the property.

Underground utility locating was coordinated by CATLIN personnel. The North Carolina One Call Center (NC-1-Call) was contacted for underground utility location. The NC-1-Call service does not provide utility locating for water and sewer lines in the area or private utilities within the property. The City of Jacksonville Utility Maintenance personnel were subsequently contacted for water and sewer line locating. Private utilities were located within the site by Professional Locating Services (PLS). The City of Jacksonville and PLS personnel were met on site by CATLIN personnel and the areas around the proposed boring locations were checked and found to be clear of any underground utilities.

Nine (9) soil boring/sample locations (DPT-01 through DPT-09) were established across the site. Site photographs taken during sampling activities are provided in Appendix A. The boring coordinates were collected utilizing a Trimble® Global Positioning System (GPS) unit. A North Carolina certified well driller advanced and properly abandoned all borings. CATLIN personnel gathered subsurface soil data at the site by Direct Push Technology (DPT) boring advancement using an AMS PowerProbe™ 9600D (PowerProbe). When using the PowerProbe, the borings are advanced to depth by static force and a 90-pound hydraulic percussion hammer. Two and one-quarter inch diameter by four-foot length steel is used as casing. Soil samples are continuously collected in one and one-half inch clear liners. Liners are removed from the casing and then cut in half longitudinally to allow for visual/manual classification utilizing the Unified Soil Classification System (USCS). Soil boring

information was recorded on field logs and have been summarized on the boring logs provided in Appendix B. Soil samples were collected continuously from near the surface to four feet below land surface (BLS).

Depth to water (DTW) was estimated based on saturated soils. No wells were installed and no groundwater samples were collected during this investigation.

Soil samples were collected for laboratory analysis above the water table at approximately two to three feet BLS. New disposable nitrile gloves were worn during sampling activities. All samples were placed into laboratory provided glassware and packed on ice in an insulated cooler for transportation to the laboratory. Sample integrity was maintained by following proper Chain of Custody procedures. A copy of the Chain of Custody is provided following the analytical report in Appendix C.

Boreholes were abandoned to the surface using three-eighth inch bentonite chips. Bentonite and water were poured into the borehole simultaneously to facilitate hydration. Final borehole and sample locations were surveyed utilizing a Trimble® GPS survey instrument. Borehole locations and site features are illustrated on Figure 2.

2.2 LABORATORY TESTING

Following boring advancement, soils were removed from the liners and placed in the appropriately labeled glassware. In an attempt to provide information regarding petroleum impacts to soils with reasonable analytical expense, soil samples were analyzed for total petroleum hydrocarbon (TPH) diesel and gasoline range organics (DRO and GRO) by Environmental Protection Agency (EPA) Methods 5030 and 3550 with analysis by modified 8015.

A total of nine (9) soil samples were submitted to SGS Environmental Services, Inc. (SGS), NC Certification # 481 for analysis per EPA Methods 3550 and 5030 by modified 8015. Chain of Custody documentation is included in Appendix C.

3.0 RESULTS

In the event a cut is required for roadway construction, any detectable petroleum contamination will be considered impacted for handling and disposal purposes. Because this is an advanced ROW acquisition PSA, it is not certain what area may be included as a cut or fill section. For that reason, any soil samples revealing detectable TPH laboratory concentrations are considered petroleum impacted.

Sandy soils with varying amounts of silt and/or clay were encountered across the project location. Saturated soils were encountered near the bottom (three to four feet BLS) of each boring. Complete boring logs are provided in Appendix B.

Summarized soil sample analytical results are provided on Table 1. Sample locations and summarized results are illustrated on Figure 2. The complete analytical report is provided in Appendix C.

No TPH GRO concentrations were detected. Seven of the nine soil samples revealed detectable concentrations of TPH DRO. The DRO concentrations ranged from below the reporting limits (borings DPT-01 and DPT-07) to 53.1 milligrams per kilogram (mg/Kg) at the DPT-03 boring location (see Figure 2).

As illustrated on Figure 2, the estimated extent of petroleum (TPH DRO) impacted soils covers the majority of the site. Based on the lateral limits illustrated, approximately 46,500 square feet of impacted soil are across the site. Assuming a depth to water of three feet BLS, 5,166 cubic yards of impacted soil may be encountered above the water table across the site.

4.0 SUMMARY AND DISCUSSION

A preliminary site assessment was conducted at the subject site as requested by NCDOT in conjunction with advanced right-of-way acquisition for the US 17 Jacksonville Bypass construction. A total of nine (9) soil borings were advanced across the site and a soil sample was collected from each boring for laboratory analysis. Sandy soils were encountered during boring advancement. Total petroleum hydrocarbon DRO was revealed in seven of the nine soil samples.

The source of the TPH DRO impacted soils is unknown. According to conversations and information provided with the analytical report in Appendix C, the TPH DRO results are not necessarily indicative of a diesel release or diesel contamination. The laboratory report provided in Appendix C includes a Case Narrative, the analytical chromatograms for the site soil samples, and the standard diesel chromatogram. According to the SGS project manager, the chromatograms are more indicative of a heavier petroleum distillate than diesel.

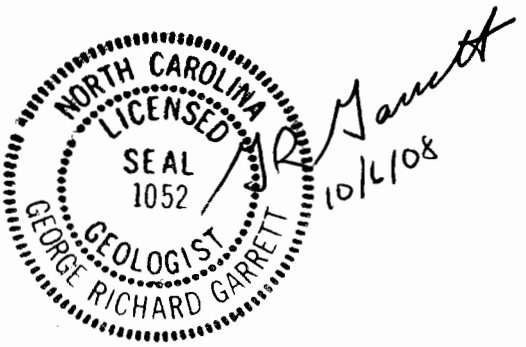
Based on the TPH DRO results, the majority of the soil across the site may have to be managed as petroleum impacted waste if disturbed during roadway construction. For volume estimate purposes, soils above the approximate, current, DTW (three feet BLS) were included in the impacted soil volume. Any soils disturbed (including those soils below the water table) within the estimated lateral extent illustrated on Figure 2, may be petroleum impacted. According to preliminary information provided by NCDOT, a majority of the Newton property is within a proposed "fill" section and would not be disturbed during construction. Actual impacted soil volume requiring management will be determined by final design criteria.

5.0 LIMITATIONS

This report is based on the agreed work scope and a review of available data from limited sampling. It is possible that this investigation may have failed to reveal the presence of contamination in the project area where such contamination may exist. Although CATLIN has used accepted methods appropriate for soil sampling, CATLIN cannot guarantee that additional soil and/or groundwater contamination does not exist.

6.0 SIGNATURES

Benjamin J. Ashba
Project Manager



G. Richard Garrett, P.G.
Contract Manager

TABLES

TABLE 1
SUMMARY OF SOIL LABORATORY RESULTS –
TOTAL PETROLEUM HYDROCARBONS –
DIESEL AND GASOLINE RANGE ORGANICS

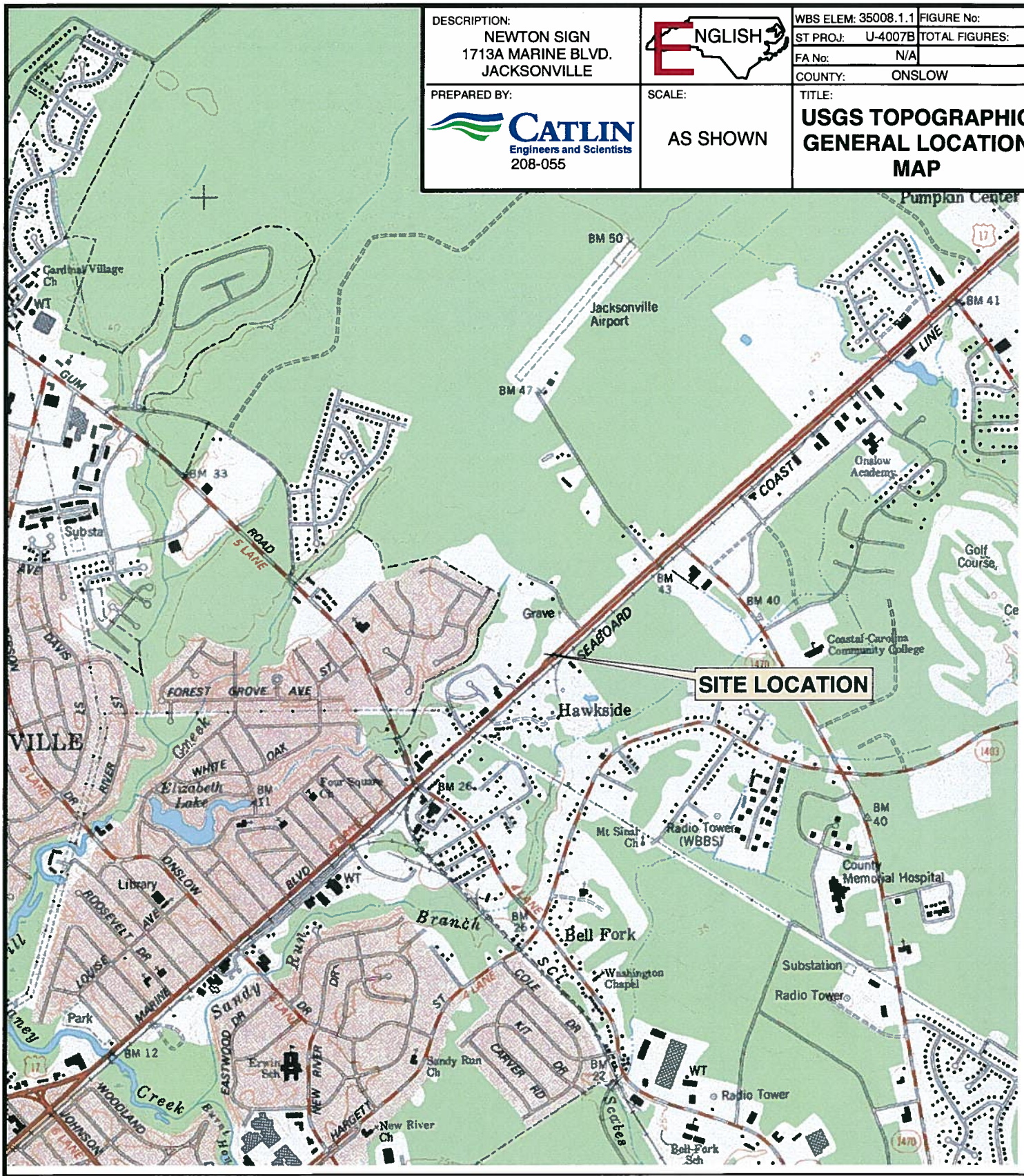
Parcel # 906, Richard Newton Property
Newton Sign
1713A Marine Blvd.

Sample ID	Contaminant of Concern →		Diesel Range Organics	Gasoline Range Organics
	Date Collected	Sample Depth (ft. BLS)		
DPT-01 2-3'	9/18/2008	2 - 3	BRL	BRL
DPT-02 1.5-2.5'	9/18/2008	1.5 - 2.5	**32.3**	BRL
DPT-03 2-3'	9/18/2008	2 - 3	**53.1**	BRL
DPT-04 2-3'	9/18/2008	2 - 3	**25.7**	BRL
DPT-05 2-3'	9/18/2008	2 - 3	**19.0**	BRL
DPT-06 2-3'	9/18/2008	2 - 3	**20.0**	BRL
DPT-07 2-3'	9/18/2008	2 - 3	BRL	BRL
DPT-08 2-3'	9/18/2008	2 - 3	**12.3**	BRL
DPT-09 2-3'	9/18/2008	2 - 3	**9.91**	BRL

All results in milligrams per Kilogram (mg/Kg).
ft. BLS = Feet Below Land Surface
BRL = Below Reporting Limit
Refer to analytical report for a complete list of reporting limits.

FIGURES

DESCRIPTION: NEWTON SIGN 1713A MARINE BLVD. JACKSONVILLE	ENGLISH	WBS ELEM: 35008.1.1	FIGURE No: 1
		ST PROJ: U-4007B	TOTAL FIGURES: 2
		FA No: N/A	
		COUNTY: ONSLOW	
PREPARED BY: CATLIN Engineers and Scientists 208-055	SCALE: AS SHOWN	TITLE: **USGS TOPOGRAPHIC GENERAL LOCATION MAP**	



Source: Topozone.com download USGS Topographic Quadrangle, (Jacksonville North, NC)

2,000 1,000 0 2,000 4,000 Feet

SCALE

N W E S

Sample ID	Contaminant of Concern →		Diesel Range Organics	Gasoline Range Organics
	Date Collected	Sample Depth (ft. BLS)		
DPT-01 2-3'	9/18/2008	2 - 3	BRL	BRL
DPT-02 1.5-2.5'	9/18/2008	1.5 - 2.5	**32.3**	BRL
DPT-03 2-3'	9/18/2008	2 - 3	**53.1**	BRL
DPT-04 2-3'	9/18/2008	2 - 3	**25.7**	BRL
DPT-05 2-3'	9/18/2008	2 - 3	**19.0**	BRL
DPT-06 2-3'	9/18/2008	2 - 3	**20.0**	BRL
DPT-07 2-3'	9/18/2008	2 - 3	BRL	BRL
DPT-08 2-3'	9/18/2008	2 - 3	**12.3**	BRL
DPT-09 2-3'	9/18/2008	2 - 3	**9.91**	BRL

All results in milligrams per Kilogram (mg/Kg).
ft. BLS = Feet Below Land Surface
BRL = Below Reporting Limit
Refer to analytical report for a complete list of reporting limits.

LEGEND

SOIL BORING & SOIL SAMPLE

30 15 0 30
SCALE IN FEET

NOTES:
1. BASE MAP ADAPTED FROM NCDOT SUPPLIED DRAWING.
2. BORING DPT-17 ADVANCED DURING ADJACENT PROPERTY PRELIMINARY SITE ASSESSMENT. THE SOIL SAMPLE COLLECTED AT DPT-17 FROM 1 TO 2 FT. BLS REVEALED 9.14 mg/Kg DIESEL RANGE ORGANICS.

DESCRIPTION: NEWTON SIGN 1713A MARINE BLVD JACKSONVILLE	ENGLISH	WBS ELEM.: 35008.1.1	FIGURE NO. 2
		TIP NO.: U-4007B	TOTAL FIGURES: 2
		F.A. NO.: N/A	
		COUNTY: ONSLOW	
PREPARED BY: CATLIN Engineers and Scientists, 220 Old Dairy Road, Wilmington, NC 28405	SCALE: AS SHOWN	TITLE: SITE MAP WITH SOIL SAMPLE LOCATIONS AND SUMMARIZED RESULTS	

S:\wpmktg\ProjE8D-055\Figs\Proj\newton.dgn

ARDIE MONTFORD
DB 1065 - PG 860

NAD 83/2001 NC GRID

N 59°49'44" E
161.15'

S 72°25'22" W
49.92'

S 09°09'54" W
134.24'

S 23°39'56" W
109.80'

S 06°09'57" W
90.90'

S 57°39'56" W
35.70'

S 03°18'15" W
64.17'

N 40°08'55" W
154.30'

EIP

DPT-01
DPT-02
DPT-03
DPT-04
DPT-05
DPT-06
DPT-07
DPT-08
DPT-09
DPT-17

BLK BUS

NEWTON SIGN
1713A MARINE BLVD

RUINS

(CLEAN AREA)

RICHARD S. NEWTON
DB 527 - PG 320

SRS Sta. 54+63.53 (Y-1A SBL)

S 39° 49' 31.8" E

EX. R/W MON.

AMP PEDESTAL

TOP=35.71'
INV=30.01'

ESTIMATED EXTENT OF PETROLEUM IMPACTED SOILS

SCRUB

24" RCP

18" RCP

12"

NORTH MARINE BLVD.

APPENDICES

APPENDIX A

SITE PHOTOGRAPHS

PHOTOGRAPHS

Parcel #906
Richard Newton Property
Newton Sign
1713A Marine Blvd.
Jacksonville, NC

Looking Southwest along N. Marine Blvd. – Note: DPT-01 is located beneath the billboard and Pink flag at DPT-02 location near edge of parking lot and grass

Looking across Northwest portion of property – Note: Pink flag at DPT-03 boring (middle left portion of picture) and DPT-04 (near corner of building at edge of parking lot and grass).

Looking Northeast between the back of the store front (on the right) and shop (on the left) – Note: DPT-05 marking in pink

Looking Southwest across parking lot in front of sign shop – Note: DPT-06 located near red car

PHOTOGRAPHS

Parcel #906
Richard Newton Property
Newton Sign
1713A Marine Blvd.
Jacksonville, NC

Looking West at southeastern corner of sign store – Note DPT-07 at pink flag in front of car and shed

Looking Northwest at southeastern corner of sign shop – Note: Pink flags at DPT-08 in foreground and DPT-09 in background

APPENDIX B

BORING LOGS

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	STATE: NC	COUNTY: Onslow	LOCATION: Jacksonville
PROJECT NAME: Newton Property		LOGGED BY: Steve Tyler	BORING ID: DPT-01
		DRILLER: Bobbie D. Fowler	
NORTHING: 375,904.70	EASTING: 2,480,404.40	CREW:	
SYSTEM: NCSP NAD 83 (USft)	BORING LOCATION:		LAND ELEV.: NM
DRILL MACHINE: Power Probe	METHOD: Direct Push	0 HOUR DTW:	BORING DEPTH: 4.0
START DATE: 9/18/08	FINISH DATE: 9/18/08	24 HOUR DTW:	ROCK DEPTH: --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0		M			SP		1.3	Tan fine SAND w/ few fines.	
					SC/ SM		1.8	Tan SILTY to CLAYEY SAND. No odor.	
2.0		W		DPT-01 (2-3') @ 1430 on 9/18/08	SP		4.0	Olive/light brown fine SAND. No odor. Wet @ 3.25'.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	STATE: NC	COUNTY: Onslow	LOCATION: Jacksonville
PROJECT NAME: Newton Property		LOGGED BY: Steve Tyler	BORING ID: DPT-02
		DRILLER: Bobbie D. Fowler	
NORTHING: 375,991.95	EASTING: 2,480,501.02	CREW:	
SYSTEM: NCSP NAD 83 (USft)	BORING LOCATION:		LAND ELEV.: NM
DRILL MACHINE: Power Probe	METHOD: Direct Push	0 HOUR DTW:	BORING DEPTH: 4.0
START DATE: 9/18/08	FINISH DATE: 9/18/08	24 HOUR DTW:	ROCK DEPTH: --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0					GW		0.5	Crush-n-run GRAVEL FILL.	
		M		DPT-02 (1.5-2.5') @ 1415 on 9/18/08	SM		1.8	Black organic SILTY SAND. No odor.	
2.0		W			SC/ SM		4.0	Tan and gray SILTY to CLAYEY fine SAND. No odor. Wet @ 3'.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-03
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,051.37	**EASTING:** 2,480,454.24	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	SOIL AND ROCK DESCRIPTION DEPTH	ELEVATION
							0.0 LAND SURFACE	
0.0					GW		Crush-n-run GRAVEL FILL. 0.5	
		M		DPT-03 (2-3') @ 1445 on 9/18/08				
2.0		W			SP		Black organic fine SAND. Changes to brown color at 3.5' BLS. Wet @ 3'. No odor.	
4.0							4.0 Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-04
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,094.85	**EASTING:** 2,480,445.97	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0					GW		0.3	Crush-n-run GRAVEL FILL.	
					GW		0.8	CONCRETE.	
		M		DPT-04 (2-3') @ 1515 on 9/18/08	SC/ SM		1.8	Tan to olive SILTY to CLAYEY fine SAND. No odor.	
2.0		W			SM		4.0	Black organic SILTY SAND. No odor. Wet @ 3'.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-05
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,126.38	**EASTING:** 2,480,476.56	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0					GW		0.5	CONCRETE.	
		M		DPT-05 (2-3') @ 1530 on 9/18/08	SC/ SM		1.3	Tan SILTY to CLAYEY fine SAND.	
2.0		W			SM		3.3	Black organic SILTY fine SAND. No odor. Wet @ 3'.	
					SC/ SM		4.0	Tan to gray CLAYEY to SILTY fine SAND. No odor.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007
SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-06
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,081.27	**EASTING:** 2,480,551.55	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0					GW		0.5	Crush-n-run GRAVEL FILL.	
		M		DPT-06 (2-3') @ 1330 on 9/18/08	SM		3.0	Black organic SILTY SAND. No odor.	
2.0		W			SC/ SM		4.0	Tan and gray SILTY to CLAYEY SAND. No odor. Wet @ 3.5'.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO_LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007
SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-07
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,129.90	**EASTING:** 2,480,562.46	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0		M		DPT-07 (2-3') @ 1345 on 9/18/08	SC/ SM			Olive to tan SILTY to CLAYEY SAND w/ gravel.	
2.0		W			SM/ CL		2.0	Tan to gray SANDY CLAY. Moderate plasticity. No odor. Wet @ 3.25'.	
4.0							4.0	Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-08
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,170.79	**EASTING:** 2,480,576.25	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	SOIL AND ROCK DESCRIPTION DEPTH	ELEVATION
							0.0 LAND SURFACE	
0.0					GW		0.3 Crush-n-run GRAVEL FILL.	
		M		DPT-08 (2-3') @ 1415 on 9/18/08	SM		Black organic SILTY SAND. No odor. 1.5	
2.0		W			SC/ SM		Tan SILTY to CLAYEY fine SAND. No odor. Wet @ 3'. 4.0	
4.0							Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO LOG 208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

BORING LOG

CATLIN ENGINEERS and SCIENTISTS
208-055
Wilmington, NC

WBS Element: 35008.1.1
TIP Number: U-4007

SHEET 1 OF 1

PROJECT NO.: 208-055	**STATE:** NC	**COUNTY:** Onslow	**LOCATION:** Jacksonville
PROJECT NAME: Newton Property		**LOGGED BY:** Steve Tyler	**BORING ID:** DPT-09
		DRILLER: Bobbie D. Fowler	
NORTHING: 376,211.62	**EASTING:** 2,480,526.24	**CREW:**	
SYSTEM: NCSP NAD 83 (USft)	**BORING LOCATION:**		**LAND ELEV.:** NM
DRILL MACHINE: Power Probe	**METHOD:** Direct Push	**0 HOUR DTW:**	**BORING DEPTH:** 4.0
START DATE: 9/18/08	**FINISH DATE:** 9/18/08	**24 HOUR DTW:**	**ROCK DEPTH:** --

DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	OVA RESULTS (ppm) 0 1000 2000 3000 4000	LAB.	USCS	LOG	DEPTH	SOIL AND ROCK DESCRIPTION	ELEVATION
							0.0	LAND SURFACE	
0.0		M		DPT-09 (2-3') @ 1400 on 9/18/08	SC/ SM		1.3	Olive to tan SILTY to CLAYEY SAND w/ gravel (FILL).	
2.0		W			SM		4.0	Black organic SILTY SAND. No odor. Wet @ 3'.	
4.0								Boring Terminated at Depth 4.0 ft	

▽ = 0hr. DTW ▼ = 24hr. DTW

CATLIN ENVIRO_LOG_208-055 - NCDOT NEWTON.GPJ CATLIN.GDT 10/2/08

APPENDIX C

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

SGS

Rick Garrett
Richard Catlin & Associates
220 Old Dairy Rd.
Wilmington, NC 28405

Report Number: G128-2246

Client Project: Newton

Dear Rick Garrett,

Enclosed are the results of the analytical services performed under the referenced project. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or services performed during this project, please call Ashley Nifong at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS Environmental Services for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely,
SGS Environmental Services, Inc.

Ashley Nifong
REVISED
2008.10.02 16:32:15 -04'00'

Project Manager Date
Ashley Nifong

CASE NARRATIVE
Richard Catlin & Associates

SGS Laboratory Number: G128-2246

DATE: October 2, 2008

SAMPLE RECEIPT OBSERVATIONS:
The samples were received September 19, 2008 at 1205 via courier in good condition. The samples arrived with a temperature of 4.1 ° C.

All extractions and analyses were completed within holding time and without quality control exception.

Five of the samples had DRO detections and two of the samples had low DRO detections. Applicable chromatographic similarities to known standard patterns are noted below. The following observations were made and can be used as a general guide. Additional testing may be required for a definitive characterization of the contamination.

CLIENT SAMPLE ID	APPEARANCE OF CONTAMINATION
DPT-02 1.5-2.5'	Similar to residual oil range organics
DPT-03 2-3'	Similar to residual oil range organics
DPT-04 2-3'	Similar to residual oil range organics
DPT-05 2-3'	Similar to residual oil range organics
DPT-06 2-3'	Similar to residual oil range organics
DPT-08 2-3'	Similar to residual oil range organics at a low detection
DPT-09 2-3'	Similar to residual oil range organics at a low detection

Ashley Conklin
2008.10.02 14:27:55 -04'00'

Date

Data Review

List of Reporting Abbreviations and Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantitation Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL/CL = Reporting Limit / Control Limit

RPD = Relative Percent Difference

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% soilds = Percent Solids

Special Notes:

1) Metals and mercury samples are digested with a hot block, see the standard operating procedure document for details.

2) Uncertainty for all reported data is less than or equal to 30 percent.

Print Date: 10/2/2008

Client Sample ID: **DPT-02 1.5-2.5**
Client Project ID: Newton
Lab Sample ID: G128-2246-1D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 86.51
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**32.3**	7.05		MG/KG	1		23-Sep-08 1:13
Surrogates							
OTP	84.1	40-140		%	1		23-Sep-08 1:13

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.8
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-03 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-2D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:45
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 79.77
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**53.1**	7.64		MG/KG	1		23-Sep-08 1:42
Surrogates							
OTP	81.8	40-140		%	1		23-Sep-08 1:42

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.82
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-04 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-3D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 15:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 66.46
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**25.7**	9.17		MG/KG	1		23-Sep-08 2:10
Surrogates							
OTP	67.7	40-140		%	1		23-Sep-08 2:10

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.8
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-05 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-4D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 15:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 86.10
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**19.0**	7.11		MG/KG	1		23-Sep-08 2:39
Surrogates							
OTP	77	40-140		%	1		23-Sep-08 2:39

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.67
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-06 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-5D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 13:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 75.16
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**20.0**	7.89		MG/KG	1		23-Sep-08 3:07

Surrogates

OTP	70.3	40-140		%	1		23-Sep-08 3:07

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 33.71
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-07 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-6D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 13:45
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 88.19
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	BQL	6.78		MG/KG	1		23-Sep-08 3:36
Surrogates							
OTP	86.8	40-140		%	1		23-Sep-08 3:36

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 33.43
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-08 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-7D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 83.16
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**12.3**	7.35		MG/KG	1		23-Sep-08 4:04

Surrogates

OTP	78.2	40-140		%	1		23-Sep-08 4:04

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.7
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-09 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-8D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:00
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 88.62
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	**9.91**	7.00		MG/KG	1		23-Sep-08 4:32

Surrogates

OTP	78.5	40-140		%	1		23-Sep-08 4:32

Batch Information

Analytical Batch: EP092208
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.25
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-01 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-9D
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 90.40
Basis: Dry

Results by 8015DRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Diesel Range Organics	BQL	6.80		MG/KG	1		23-Sep-08 12:54
Surrogates							
OTP	79.6	40-140		%	1		23-Sep-08 12:54

Batch Information

Analytical Batch: EP092308
Analytical Method: 8015DRO
Instrument: GC6
Analyst: EAW

Prep Batch:
Prep Method: 3541
Prep Date/Time:
Initial Prep Wt./Vol.: 32.55
Prep Extract Vol: 10

Print Date: 10/2/2008

Client Sample ID: **DPT-02 1.5-2.5**
Client Project ID: Newton
Lab Sample ID: G128-2246-1A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 86.51
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	6.02		MG/KG	1		23-Sep-08 13:42

Surrogates

BFB	93.2	70-130		%	1		23-Sep-08 13:42

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 5.76
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-03 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-2A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:45
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 79.77
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.77		MG/KG	1		23-Sep-08 14:09
Surrogates							
BFB	98.9	70-130		%	1		23-Sep-08 14:09

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.52
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-04 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-3A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 15:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 66.46
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	8.61		MG/KG	1		23-Sep-08 14:35

Surrogates

BFB	100	70-130		%	1		23-Sep-08 14:35

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 5.24
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-05 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-4A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 15:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 86.10
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.68		MG/KG	1		23-Sep-08 15:02
Surrogates							
BFB	97.7	70-130		%	1		23-Sep-08 15:02

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.13
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-06 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-5A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 13:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 75.16
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.91		MG/KG	1		23-Sep-08 15:29
Surrogates							
BFB	93.8	70-130		%	1		23-Sep-08 15:29

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.75
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-07 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-6A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 13:45
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 88.19
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.50		MG/KG	1		23-Sep-08 15:56

Surrogates

BFB	93.2	70-130		%	1		23-Sep-08 15:56

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.19
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-08 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-7A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:15
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 83.16
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.63		MG/KG	1		23-Sep-08 16:23
Surrogates							
BFB	91	70-130		%	1		23-Sep-08 16:23

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.41
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-09 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-8A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:00
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 88.62
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.00		MG/KG	1		23-Sep-08 16:49
Surrogates							
BFB	93.2	70-130		%	1		23-Sep-08 16:49

Batch Information

Analytical Batch: VP092308
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.77
Prep Extract Vol: 5

Print Date: 10/2/2008

Client Sample ID: **DPT-01 2-3'**
Client Project ID: Newton
Lab Sample ID: G128-2246-9A
Lab Project ID: G128-2246

Collection Date: 18-Sep-08 14:30
Received Date: 19-Sep-08
Matrix: SOIL
Solids: 90.40
Basis: Dry

Results by 8015GRO

Parameter	Result	RL/CL	MDL	Units	DF	Qual	Date Analyzed
Gasoline Range Organics	BQL	5.36		MG/KG	1		25-Sep-08 16:50

Surrogates

BFB	101	70-130		%	1		25-Sep-08 16:50

Batch Information

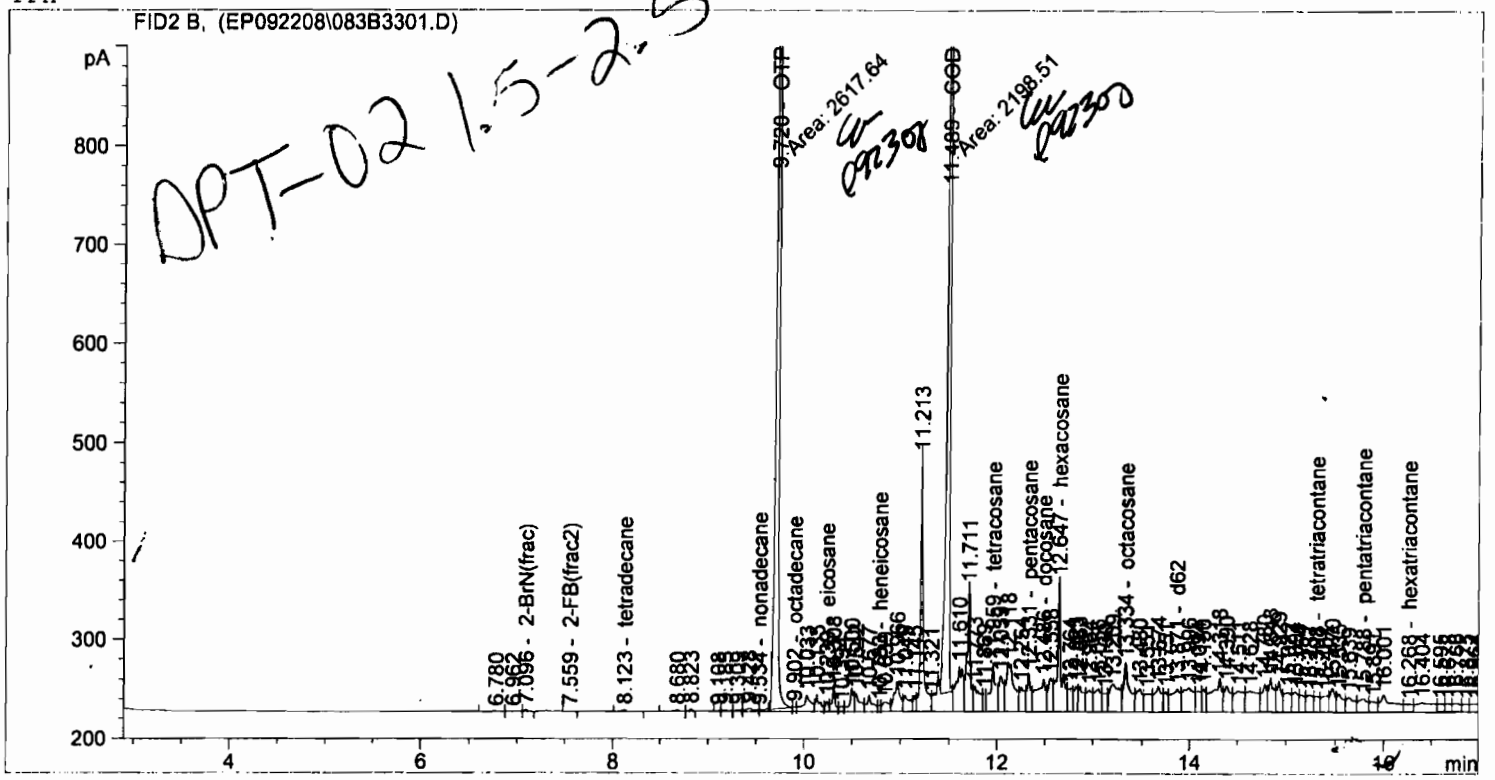
Analytical Batch: VP092508
Analytical Method: 8015GRO
Instrument: GC4
Analyst: DVG

Prep Batch:
Prep Method: 5035
Prep Date/Time:
Initial Prep Wt./Vol.: 6.19
Prep Extract Vol: 5

Injection Date : 9/23/2008 1:13:51 AM Seq. Line : 33
Sample Name : G128-2246-1D x1 Location : Vial 83
Acq. Operator : EAW Inj : 1
Acq. Instrument : GC6 Inj Volume : 10 µl
Acq. Method : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed : 9/22/2008 10:52:03 AM by EAW
(modified after loading)

EW 092300

TPH



OPT-02 1.5-2.5

EW 092308

EW 092300

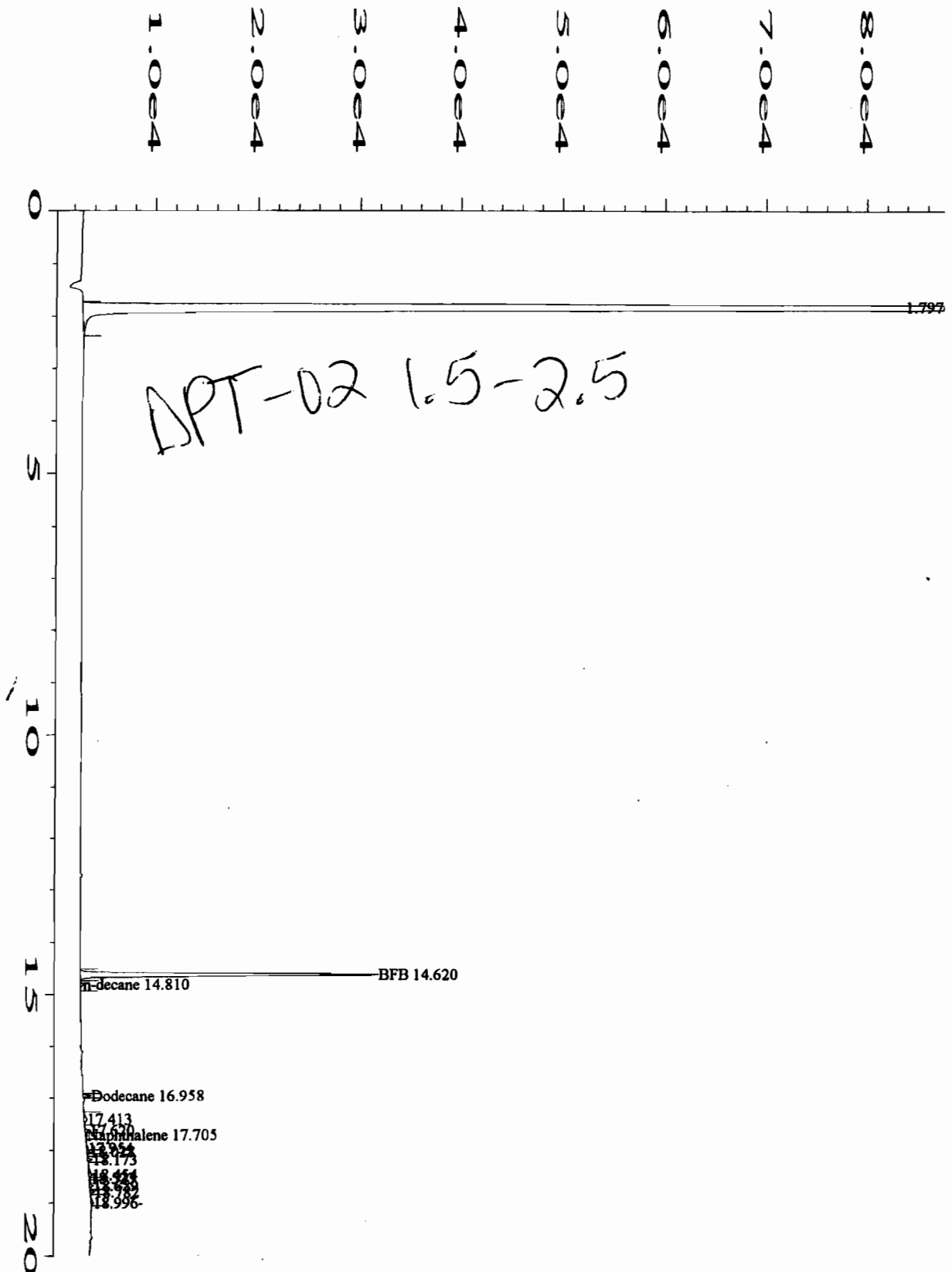
Area Percent Report

Sorted By : Signal
Calib. Data Modified : 9/22/2008 10:52:08 AM
Multiplier : 1.0000
Dilution : 1.0000
Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.131		0.0000	0.00000	0.00000	nonane
2	4.022		0.0000	0.00000	0.00000	decane
3	5.704		0.0000	0.00000	0.00000	dodecane
4	7.096	VV	0.0289	4.56784	2.497e-5	2-BrN(frac)
5	7.559	VV	0.0635	4.78949	2.618e-5	2-FB(frac2)
6	8.123	VV	0.0839	11.87304	6.489e-5	tetradecane
7	8.223		0.0000	0.00000	0.00000	hexadecane
8	9.534	VV R	6.54e-4	60.36457	0.00033	nonadecane
9	9.720	MM T	0.0264	2617.64136	0.01431	OTP
10	9.902	VV	0.0337	12.45859	6.810e-5	octadecane
11	10.239	VV	0.0319	23.51666	0.00013	eicosane
12	10.783	VV	0.0308	14.42598	7.885e-5	heneicosane

RESULTS OF RANGE ORGANICS ONLY



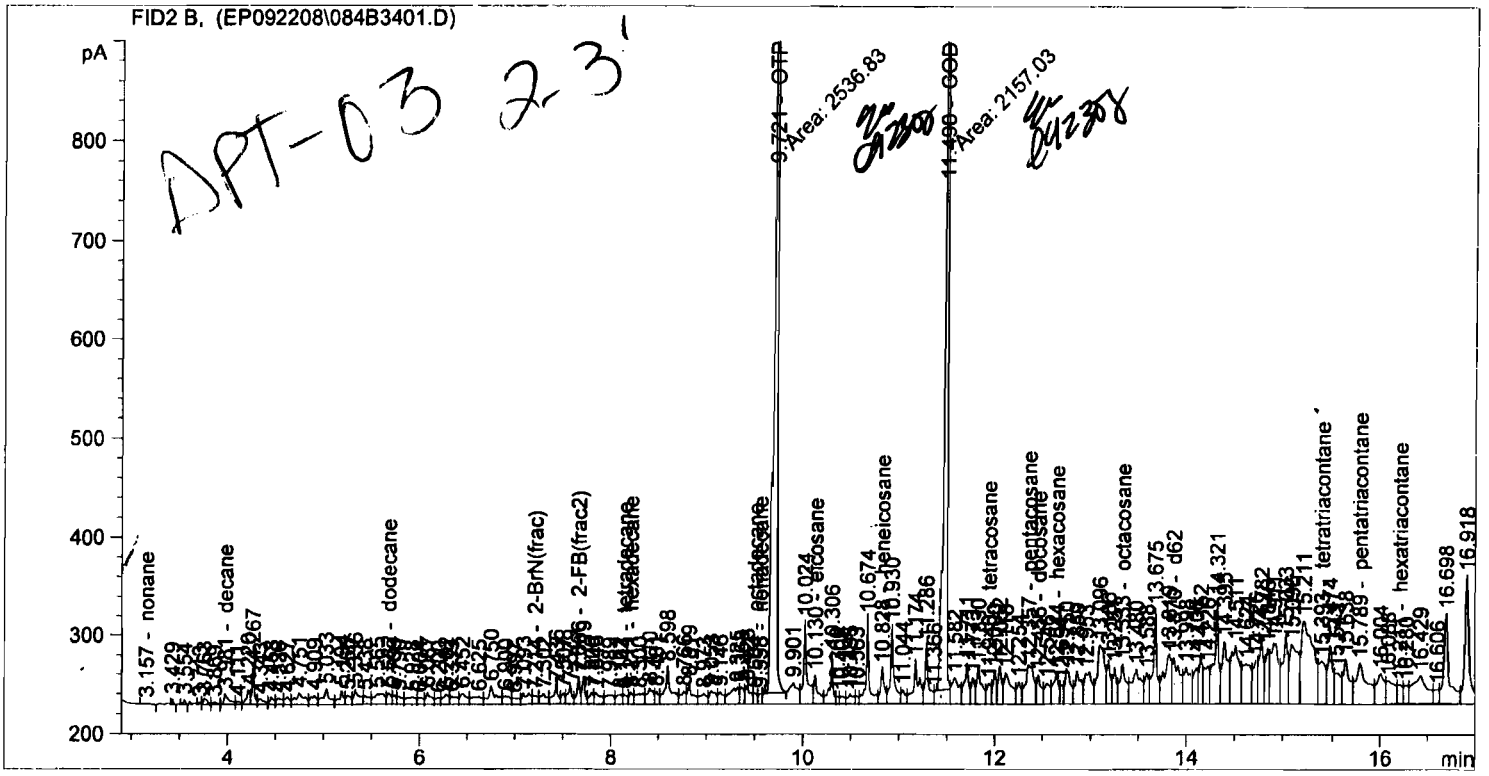
Data File Name : C:\HPCHEM\1\DATA\vp092308\013F0101.D
Operator : DVG
Instrument : GC4
Sample Name : g128-2246-1a x1
Run Time Bar Code:
Acquired on : 23 Sep 08 01:42 PM
Report Created on: 24 Sep 08 08:01 AM
Last Recalib on : 22 SEP 08 08:26 AM
Multiplier : 1

Page Number : 1
Vial Number : 13
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

Injection Date	: 9/23/2008 1:42:33 AM	Seq. Line	: 34
Sample Name	: G128-2246-2D x1	Location	: Vial 84
Acq. Operator	: EAW	Inj	: 1
Acq. Instrument	: GC6	Inj Volume	: 10 µl
Acq. Method	: C:\HPCHEM\1\METHODS\DCSEPHB.M		
Last changed	: 9/11/2008 11:04:07 AM by EAW		
Analysis Method	: C:\HPCHEM\1\METHODS\EPHTK_R.M		
Last changed	: 9/22/2008 10:52:03 AM by EAW (modified after loading)		

EW 092308

TPH



Area Percent Report

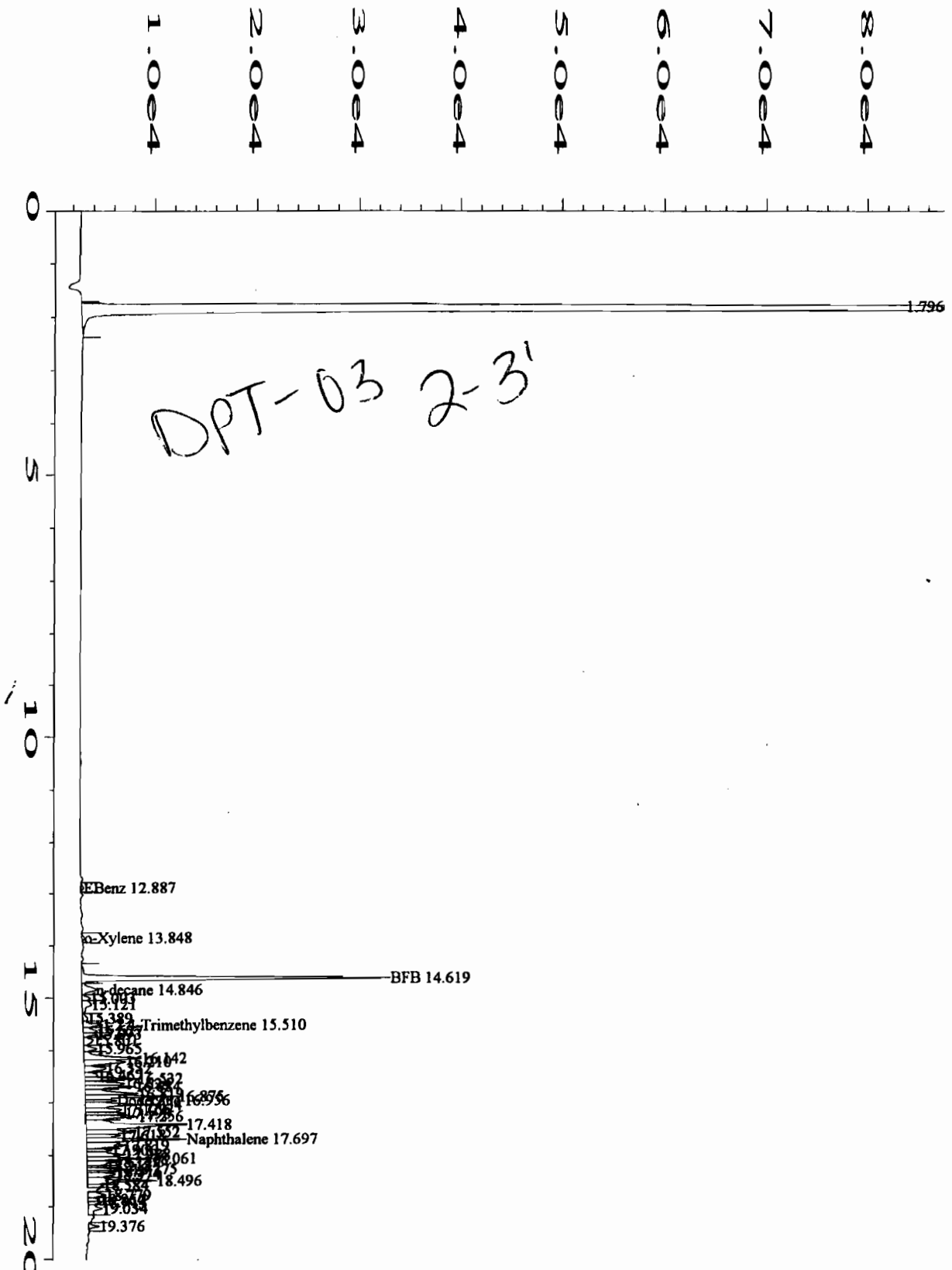
RO RO

Sorted By	:	Signal	
Calib. Data Modified	:	9/22/2008 10:52:08 AM	
Multiplier	:	1.0000	
Dilution	:	1.0000	

Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.157	VP	0.0647	6.44334	3.637e-5	nonane
2	3.981	VV	0.0536	40.72491	0.00023	decane
3	5.682	VV	0.0445	36.24665	0.00020	dodecane
4	7.214	VV	0.0529	34.61452	0.00020	2-BrN(frac)
5	7.666	VV	0.0331	61.90158	0.00035	2-FB(frac2)
6	8.144	VV	0.0402	28.89417	0.00016	tetradecane
7	8.211	VV	0.0409	36.46634	0.00021	hexadecane
8	9.504	VV	0.0394	30.67464	0.00017	octadecane
9	9.558	VV	0.0381	29.71417	0.00017	nonadecane
10	9.721	MM T	0.0301	2536.83008	0.01432	OTP
11	10.130	VV	0.0426	90.61702	0.00051	eicosane
12	10.828	VV	0.0410	104.08739	0.00059	heneicosane



Data File Name : C:\HPCHEM\1\DATA\vp092308\014F0101.D
Operator : DVG
Instrument : GC4
Sample Name : g128-2246-2a x1
Run Time Bar Code:
Acquired on : 23 Sep 08 02:09 PM
Report Created on: 24 Sep 08 08:01 AM
Last Recalib on : 22 SEP 08 08:26 AM
Multiplier : 1

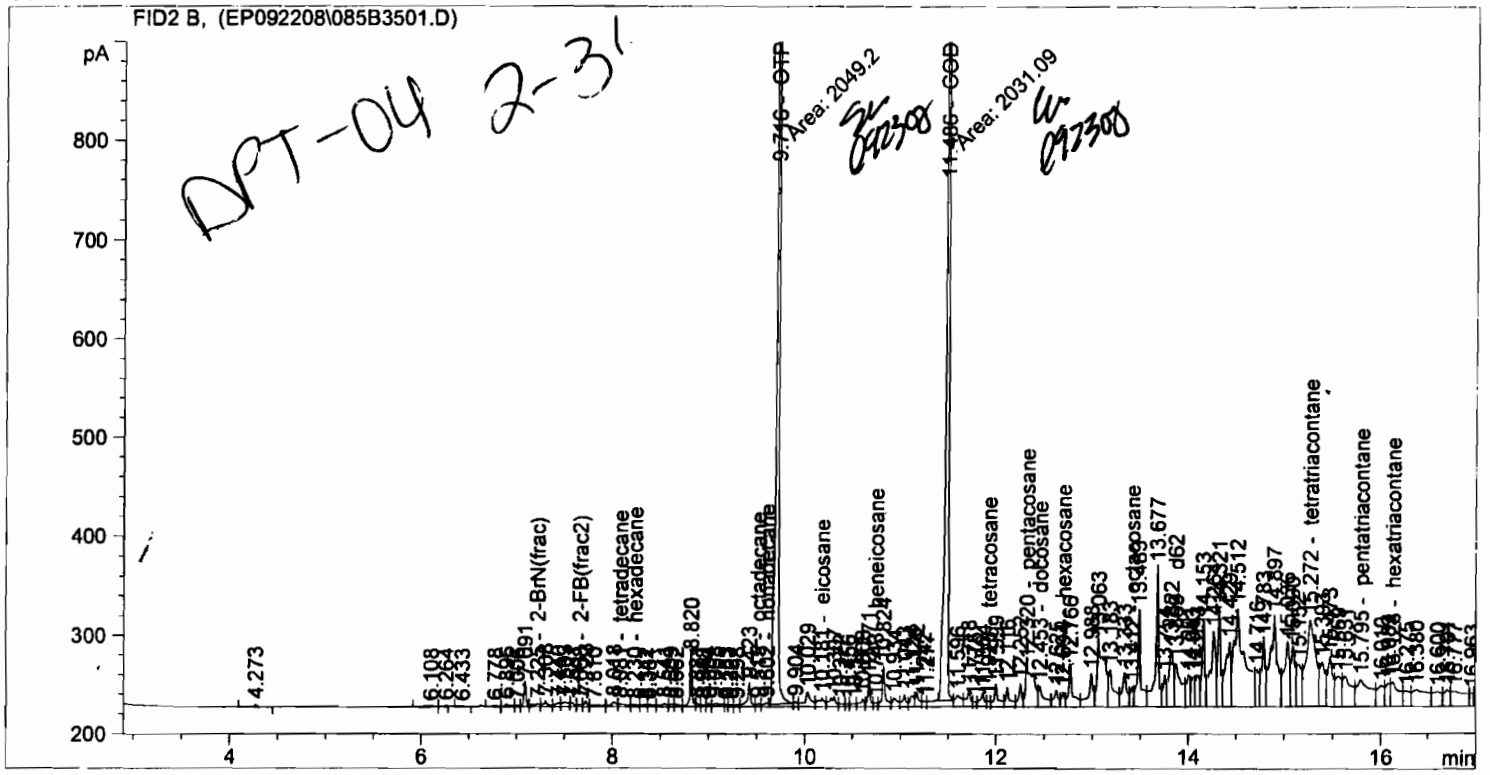
Page Number : 1
Vial Number : 14
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

Injection Date : 9/23/2008 2:10:59 AM Seq. Line : 35
Sample Name : G128-2246-3D x1 Location : Vial 85
Acq. Operator : EAW Inj : 1
Acq. Instrument : GC6 Inj Volume : 10 µl
Acq. Method : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed : 9/22/2008 10:52:03 AM by EAW
(modified after loading)

EAW 092308

DPT-04 2-31

TPH



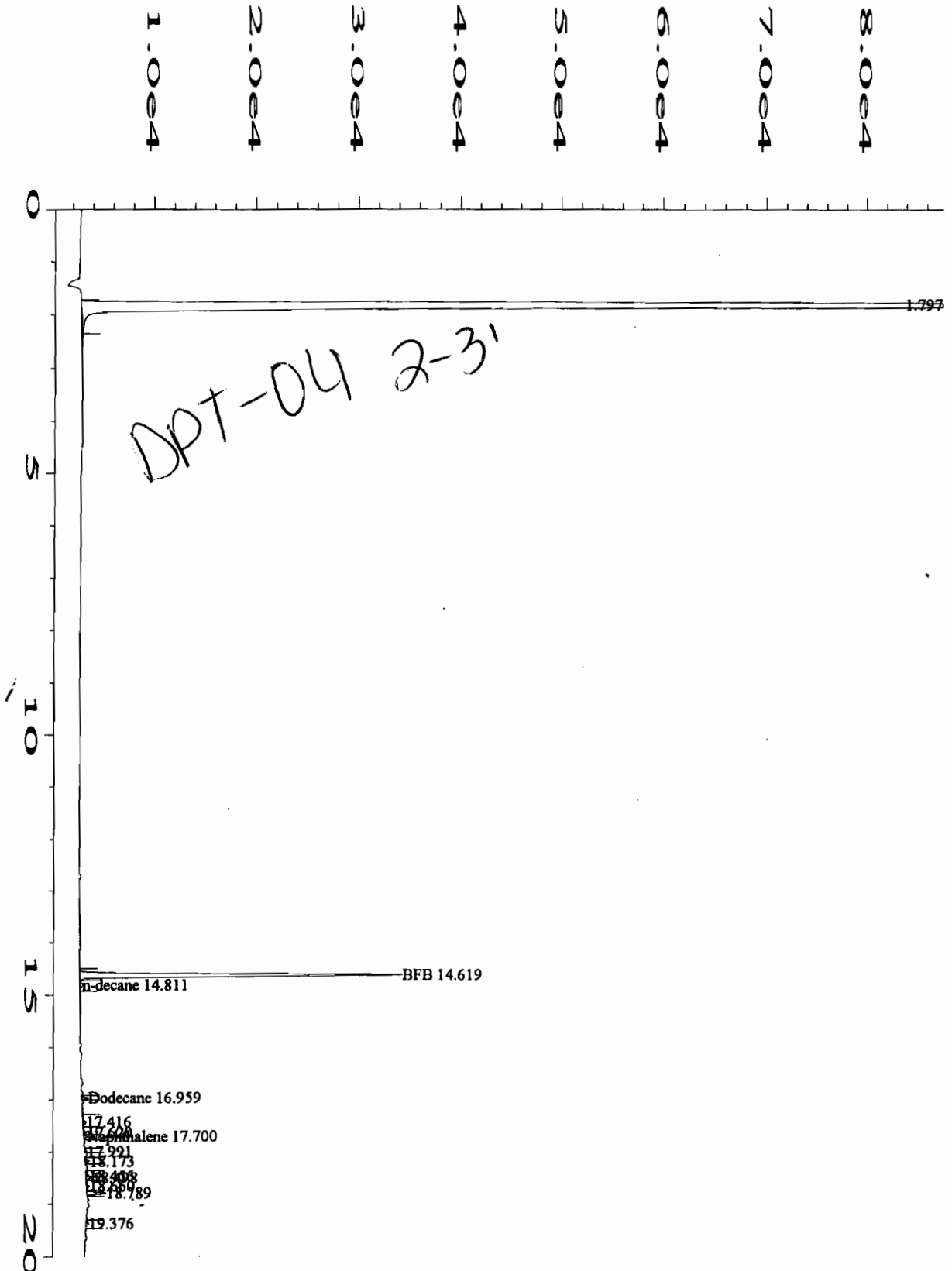
Area Percent Report

RDRD

Sorted By : Signal
Calib. Data Modified : 9/22/2008 10:52:08 AM
Multiplier : 1.0000
Dilution : 1.0000
Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.131		0.0000	0.00000	0.00000	nonane
2	4.022		0.0000	0.00000	0.00000	decane
3	5.704		0.0000	0.00000	0.00000	dodecane
4	7.225	VV	0.0676	16.24418	9.357e-5	2-BrN(frac)
5	7.668	VV	0.0400	8.40702	4.842e-5	2-FB(frac2)
6	8.081	VV	0.0731	16.22305	9.344e-5	tetradecane
7	8.230	VV	0.0637	9.90636	5.706e-5	hexadecane
8	9.515	VV	0.0405	9.07238	5.226e-5	octadecane
9	9.602	VV R	0.1963	58.46260	0.00034	nonadecane
10	9.716	MM T	0.0253	2049.19922	0.01180	OTP
11	10.181	VV	0.0609	42.50430	0.00024	eicosane
12	10.743	VV	0.0412	12.20775	7.032e-5	heneicosane



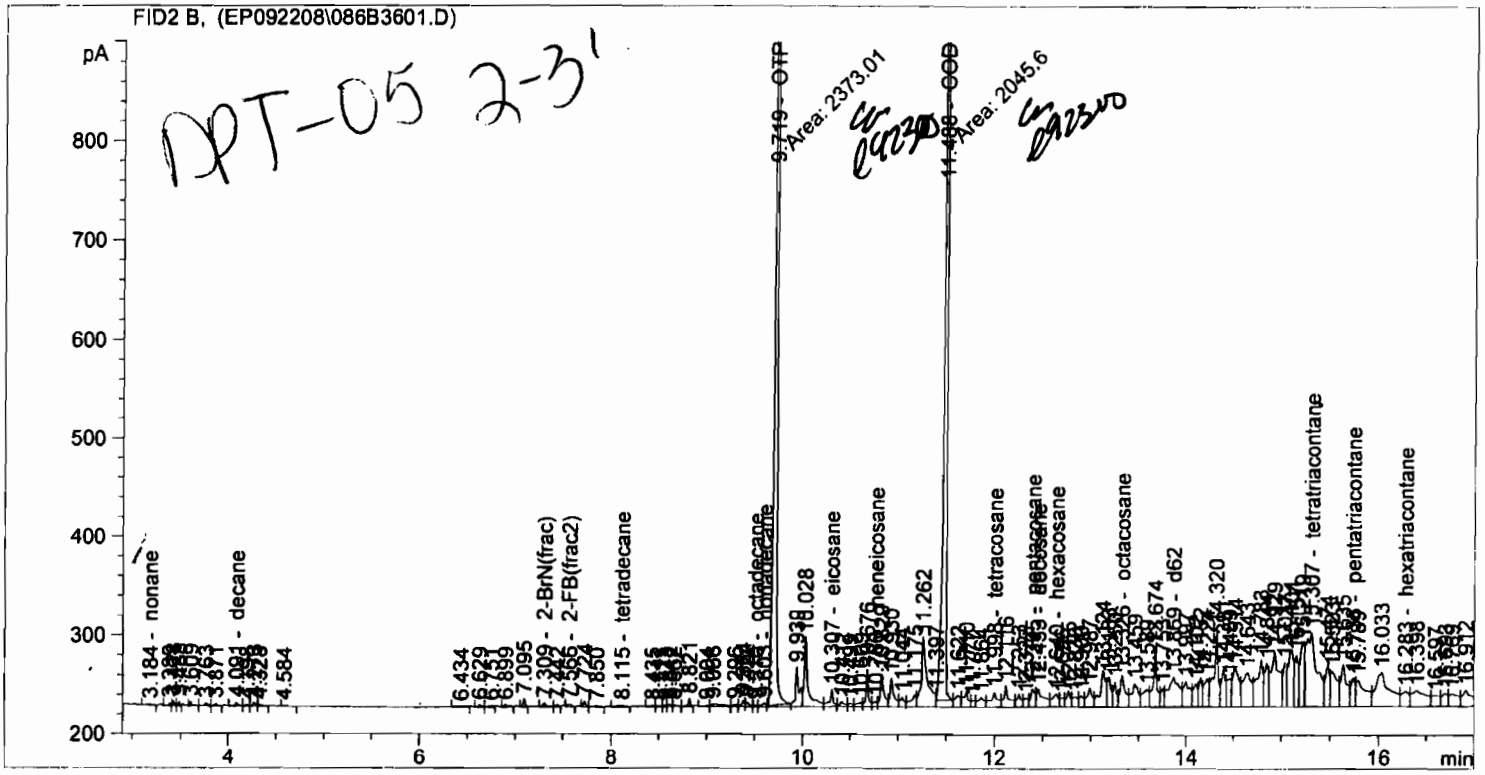
Data File Name : C:\HPCHEM\1\DATA\vp092308\015F0101.D
Operator : DVG
Instrument : GC4
Sample Name : g128-2246-3a x1
Run Time Bar Code:
Acquired on : 23 Sep 08 02:35 PM
Report Created on: 24 Sep 08 08:01 AM
Last Recalib on : 22 SEP 08 08:26 AM
Multiplier : 1

Page Number : 1
Vial Number : 15
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

Injection Date	: 9/23/2008 2:39:24 AM	Seq. Line	: 36
Sample Name	: G128-2246-4D x1	Location	: Vial 86
Acq. Operator	: EAW	Inj	: 1
Acq. Instrument	: GC6	Inj Volume	: 10 µl
Acq. Method	: C:\HPCHEM\1\METHODS\DCSEPHB.M		
Last changed	: 9/11/2008 11:04:07 AM by EAW		
Analysis Method	: C:\HPCHEM\1\METHODS\EPHTK_R.M		
Last changed	: 9/22/2008 10:52:03 AM by EAW (modified after loading)		

EW 092308

TPH



Area Percent Report

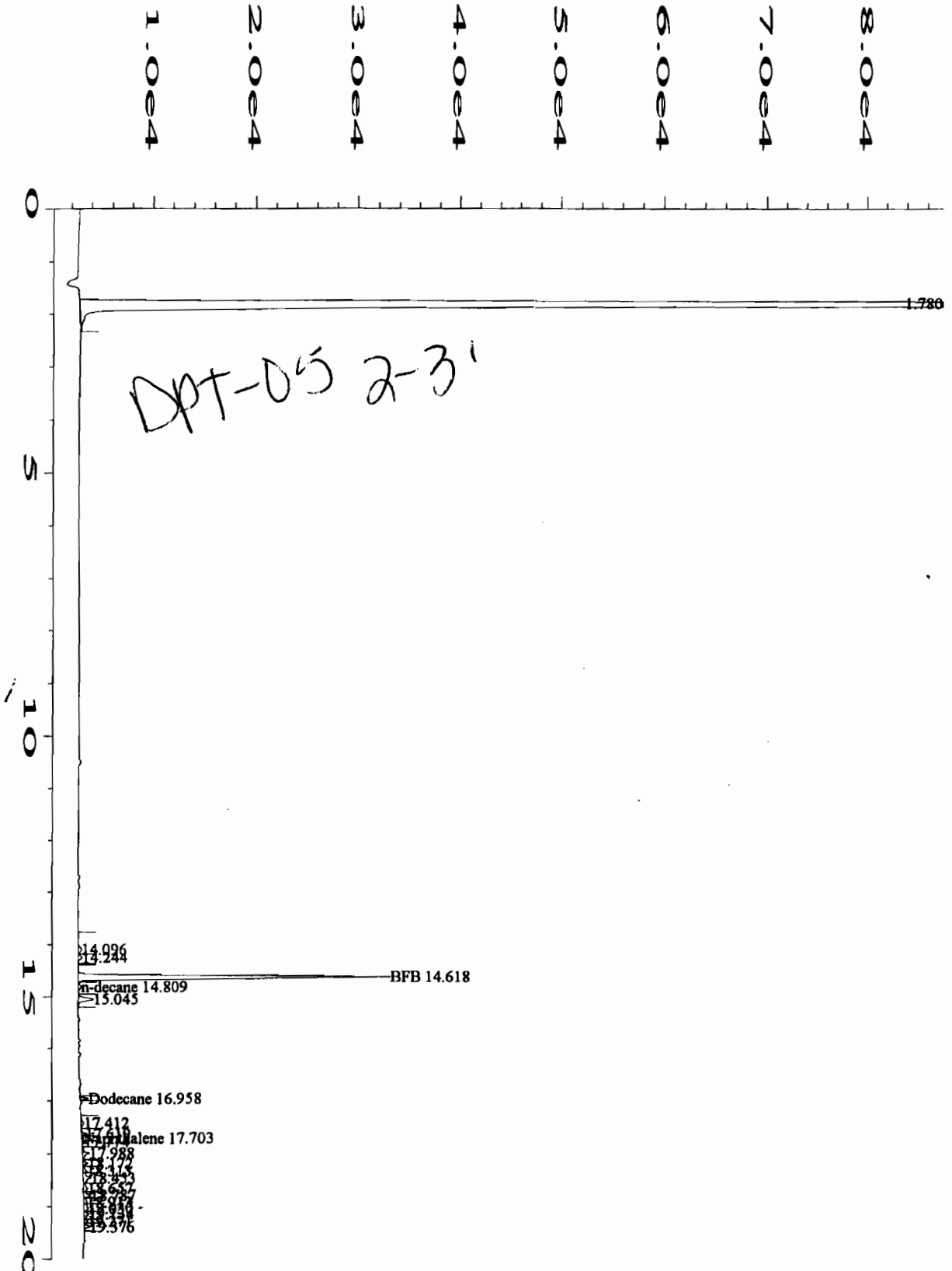
RORO

Sorted By	:	Signal
Calib. Data Modified	:	9/22/2008 10:52:08 AM
Multiplier	:	1.0000
Dilution	:	1.0000

Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.184	VP	0.0666	5.75742	3.281e-5	nonane
2	4.091	VV	0.0426	11.61613	6.621e-5	decane
3	5.704		0.0000	0.00000	0.00000	dodecane
4	7.309	VV	0.0402	12.05381	6.870e-5	2-BrN(frac)
5	7.566	VV	0.0581	9.60871	5.476e-5	2-FB(frac2)
6	8.115	VV	0.0863	11.70020	6.668e-5	tetradecane
7	8.223		0.0000	0.00000	0.00000	hexadecane
8	9.510	VV	0.0316	4.97785	2.837e-5	octadecane
9	9.603	VV	0.0427	12.41046	7.073e-5	nonadecane
10	9.719	MM T	0.0258	2373.00635	0.01352	OTP
11	10.307	VV	0.0384	46.93730	0.00027	eicosane
12	10.766	VV	0.0442	17.00683	9.693e-5	heneicosane



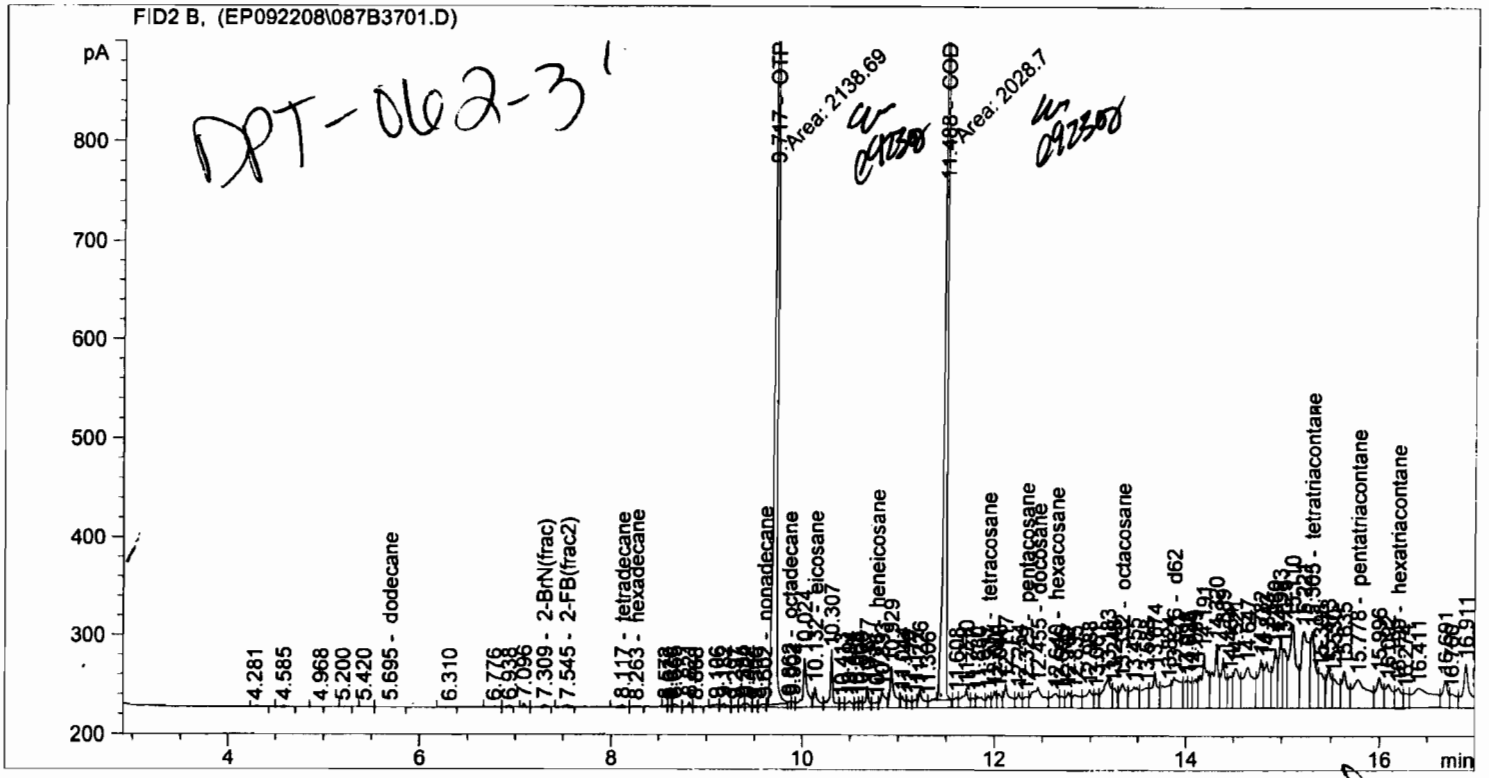
Data File Name : C:\HPCHEM\1\DATA\vp092308\016F0101.D

Operator	: DVG	Page Number	: 1
Instrument	: GC4	Vial Number	: 16
Sample Name	: g128-2246-4a x1	Injection Number	: 1
Run Time Bar Code:		Sequence Line	: 1
Acquired on	: 23 Sep 08 03:02 PM	Instrument Method	: GAS2.MTH
Report Created on	: 24 Sep 08 08:01 AM	Analysis Method	: VPH_FIDG.MTH
Last Recalib on	: 22 SEP 08 08:26 AM	Sample Amount	: 0
Multiplier	: 1	ISTD Amount	:

Injection Date	: 9/23/2008 3:07:56 AM	Seq. Line	: 37
Sample Name	: G128-2246-5D x1	Location	: Vial 87
Acq. Operator	: EAW	Inj	: 1
Acq. Instrument	: GC6	Inj Volume	: 10 µl
Acq. Method	: C:\HPCHEM\1\METHODS\DCSEPHB.M		
Last changed	: 9/11/2008 11:04:07 AM by EAW		
Analysis Method	: C:\HPCHEM\1\METHODS\EPHTK_R.M		
Last changed	: 9/22/2008 10:52:03 AM by EAW (modified after loading)		

EAW 092308

TPH



Area Percent Report

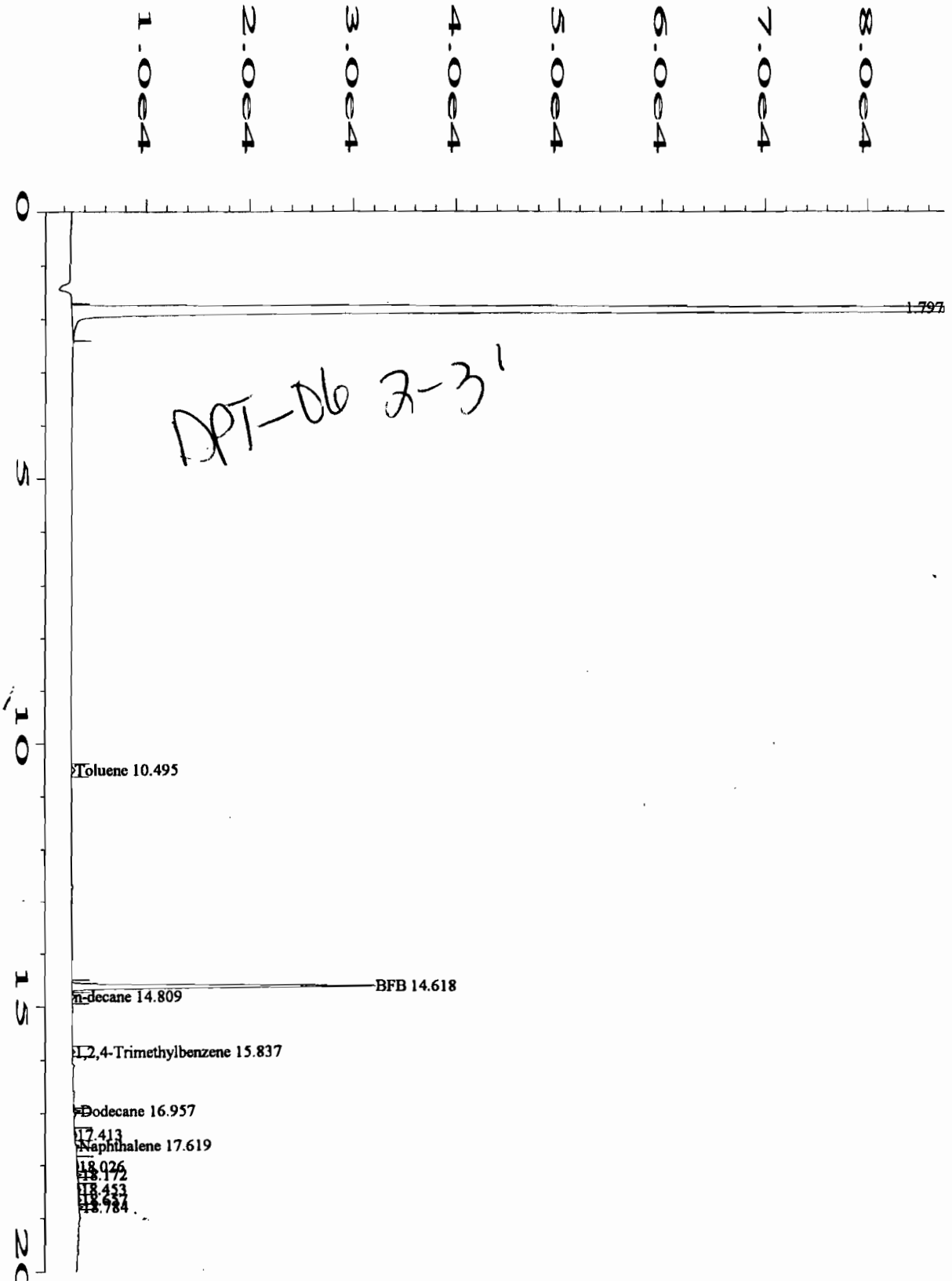
Sorted By	:	Signal
Calib. Data Modified	:	9/22/2008 10:52:08 AM
Multiplier	:	1.0000
Dilution	:	1.0000

Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.131		0.0000	0.00000	0.00000	nonane
2	4.022		0.0000	0.00000	0.00000	decane
3	5.695	VV	0.1502	7.79424	4.415e-5	dodecane
4	7.309	VV	0.0511	10.37559	5.877e-5	2-BrN(frac)
5	7.545	VV	0.0716	13.49798	7.646e-5	2-FB(frac2)
6	8.117	VV	0.0512	9.95879	5.641e-5	tetradecane
7	8.263	VV	0.0947	9.13849	5.176e-5	hexadecane
8	9.602	VV	0.0546	13.47128	7.631e-5	nonadecane
9	9.717	MM T	0.0279	2138.68774	0.01211	OTP
10	9.862	VV R	0.1350	52.46344	0.00030	octadecane
11	10.132	VV	0.0414	58.44585	0.00033	eicosane
12	10.776	VV	0.0536	20.42519	0.00012	heneicosane

Residual Oil range organics

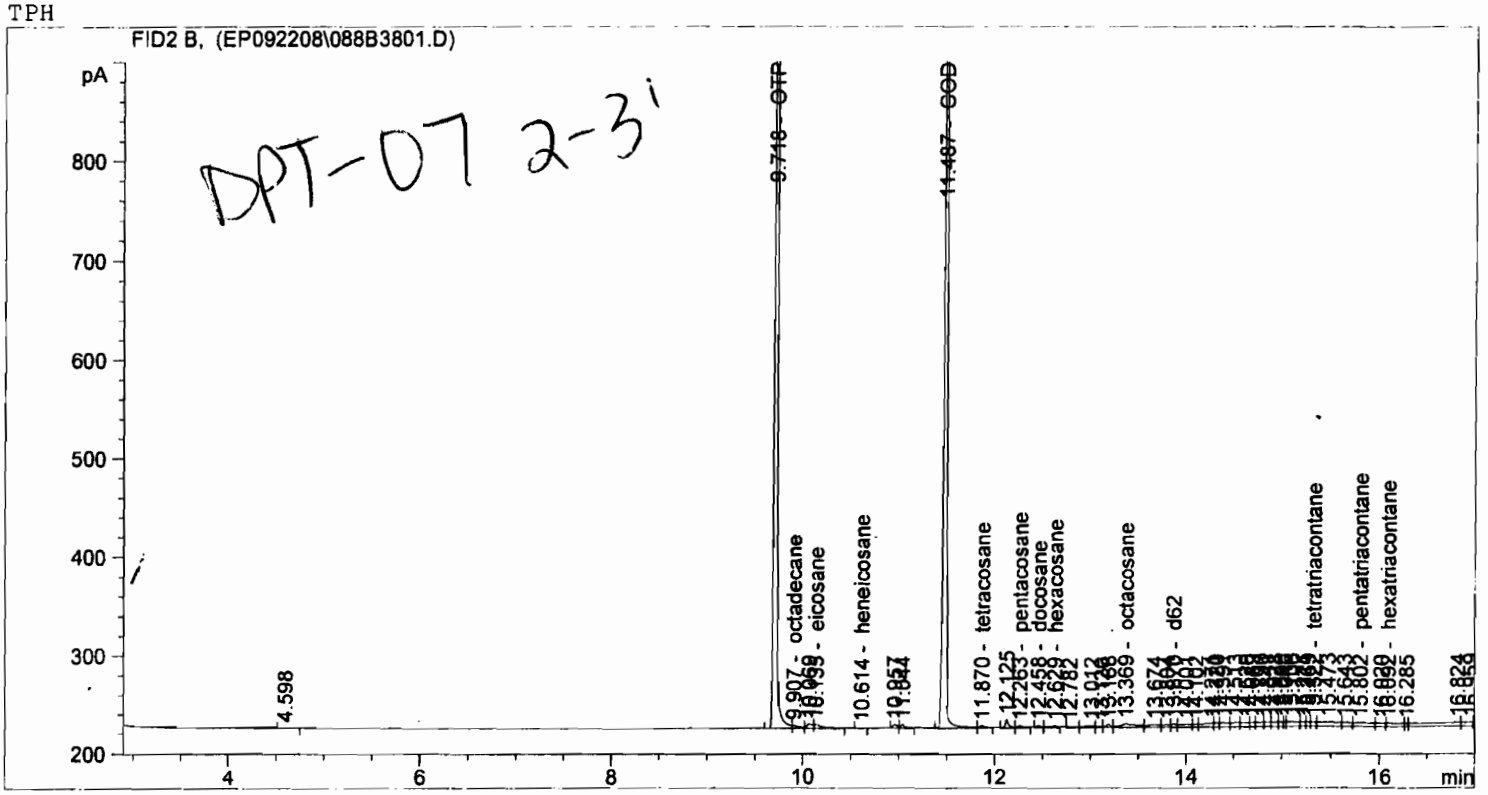


ata File Name	: C:\HPCHEM\1\DATA\vp092308\017F0101.D		
perator	: DVG	Page Number	: 1
nstrument	: GC4	Vial Number	: 17
ample Name	: g128-2246-5a x1	Injection Number	: 1
in Time Bar Code:		Sequence Line	: 1
cquired on	: 23 Sep 08 03:29 PM	Instrument Method	: GAS2.MTH
eport Created on	: 24 Sep 08 08:01 AM	Analysis Method	: VPH_FIDG.MTH
ast Recalib on	: 22 SEP 08 08:26 AM	Sample Amount	: 0
ultiplier	: 1	ISTD Amount	:

Injection Date : 9/23/2008 3:36:25 AM Seq. Line : 38
Sample Name : G128-2246-6D x1 Location : Vial 88
Acq. Operator : EAW Inj : 1
Acq. Instrument : GC6 Inj Volume : 10 µl
Acq. Method : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed : 9/22/2008 10:52:03 AM by EAW
(modified after loading)

EW 092308

TPH

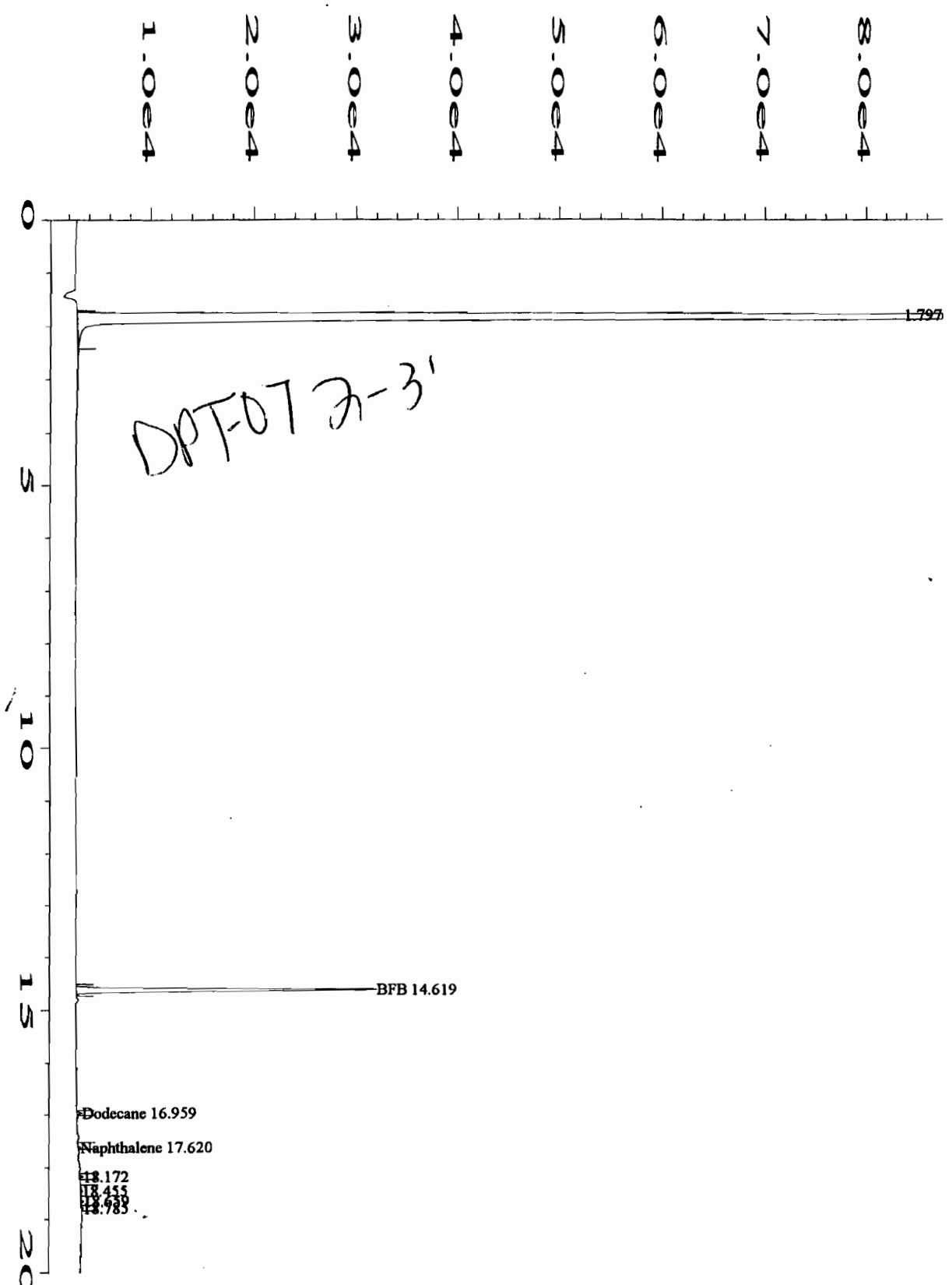


Area Percent Report

Sorted By : Signal
Calib. Data Modified : 9/22/2008 10:52:08 AM
Multiplier : 1.0000
Dilution : 1.0000
Use Multiplier & Dilution Factor with ISTDs

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.131		0.0000	0.00000	0.00000	nonane
2	4.022		0.0000	0.00000	0.00000	decane
3	5.704		0.0000	0.00000	0.00000	dodecane
4	7.247		0.0000	0.00000	0.00000	2-BrN(frac)
5	7.631		0.0000	0.00000	0.00000	2-FB(frac2)
6	8.195		0.0000	0.00000	0.00000	tetradecane
7	8.223		0.0000	0.00000	0.00000	hexadecane
8	9.697		0.0000	0.00000	0.00000	nonadecane
9	9.718	VV	0.0289	2711.44775	0.01543	OTP
10	9.907	VV	0.0603	15.11985	8.604e-5	octadecane
11	10.135	VV	0.0861	25.90670	0.00015	eicosane
12	10.614	VV	0.0510	4.64833	2.645e-5	heneicosane



ata File Name : C:\HPCHEM\1\DATA\vp092308\018F0101.D
perator : DVG
nstrument : GC4
ample Name : g128-2246-6a x1
un Time Bar Code:
cquired on : 23 Sep 08 03:56 PM
eport Created on: 24 Sep 08 08:02 AM
ast Recalib on : 22 SEP 08 08:26 AM
ultiplier : 1

Page Number : 1
Vial Number : 18
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

```
Injection Date  : 9/23/2008 4:04:28 AM          Seq. Line :  39
Sample Name     : G128-2246-7D x1               Location : Vial 89
Acq. Operator   : EAW                              Inj :  1
Acq. Instrument : GC6                          Inj Volume : 10 µl
Acq. Method     : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed    : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed    : 9/22/2008 10:52:03 AM by EAW
                  (modified after loading)
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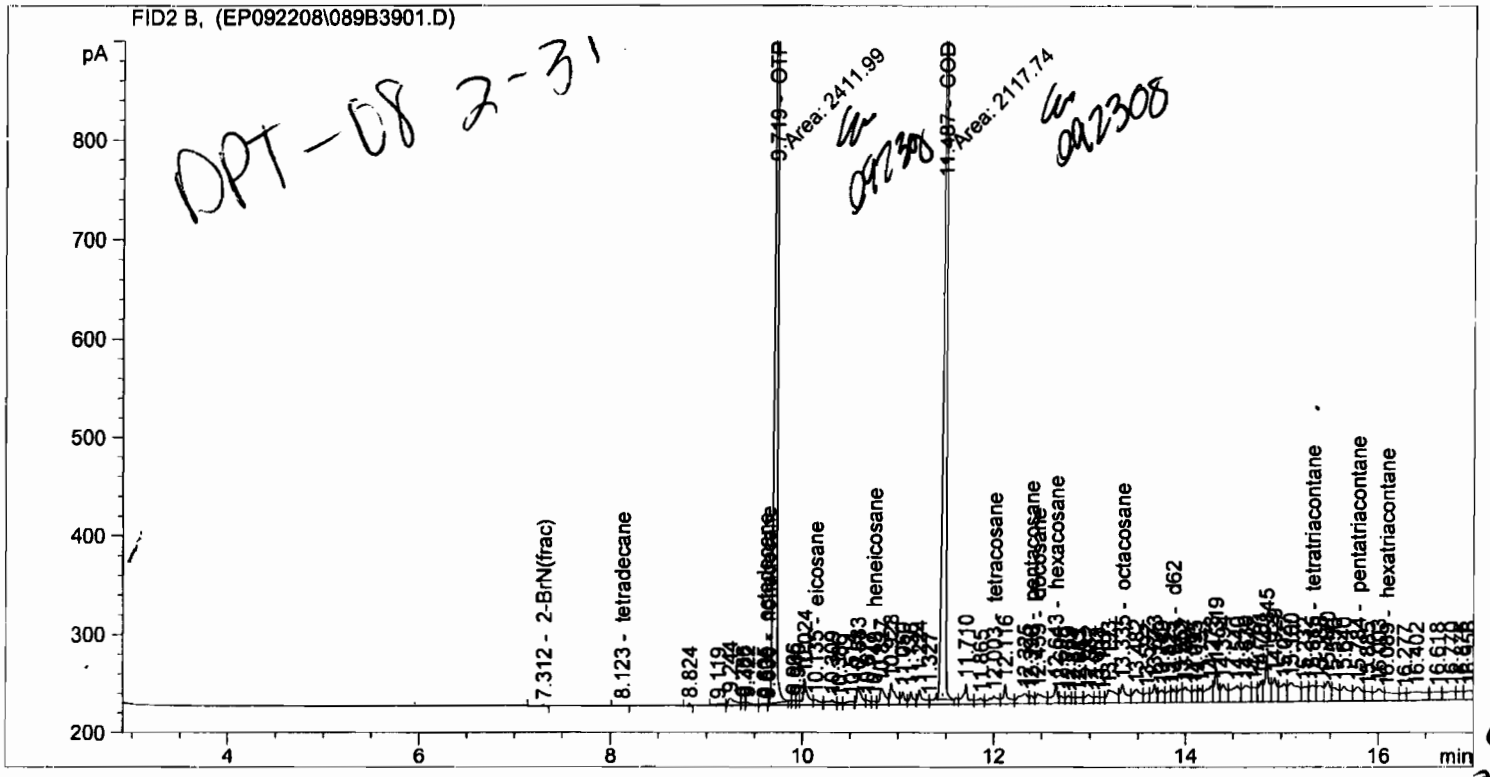
TPH



DPT-08 2-31

EW 092308

EW 092308

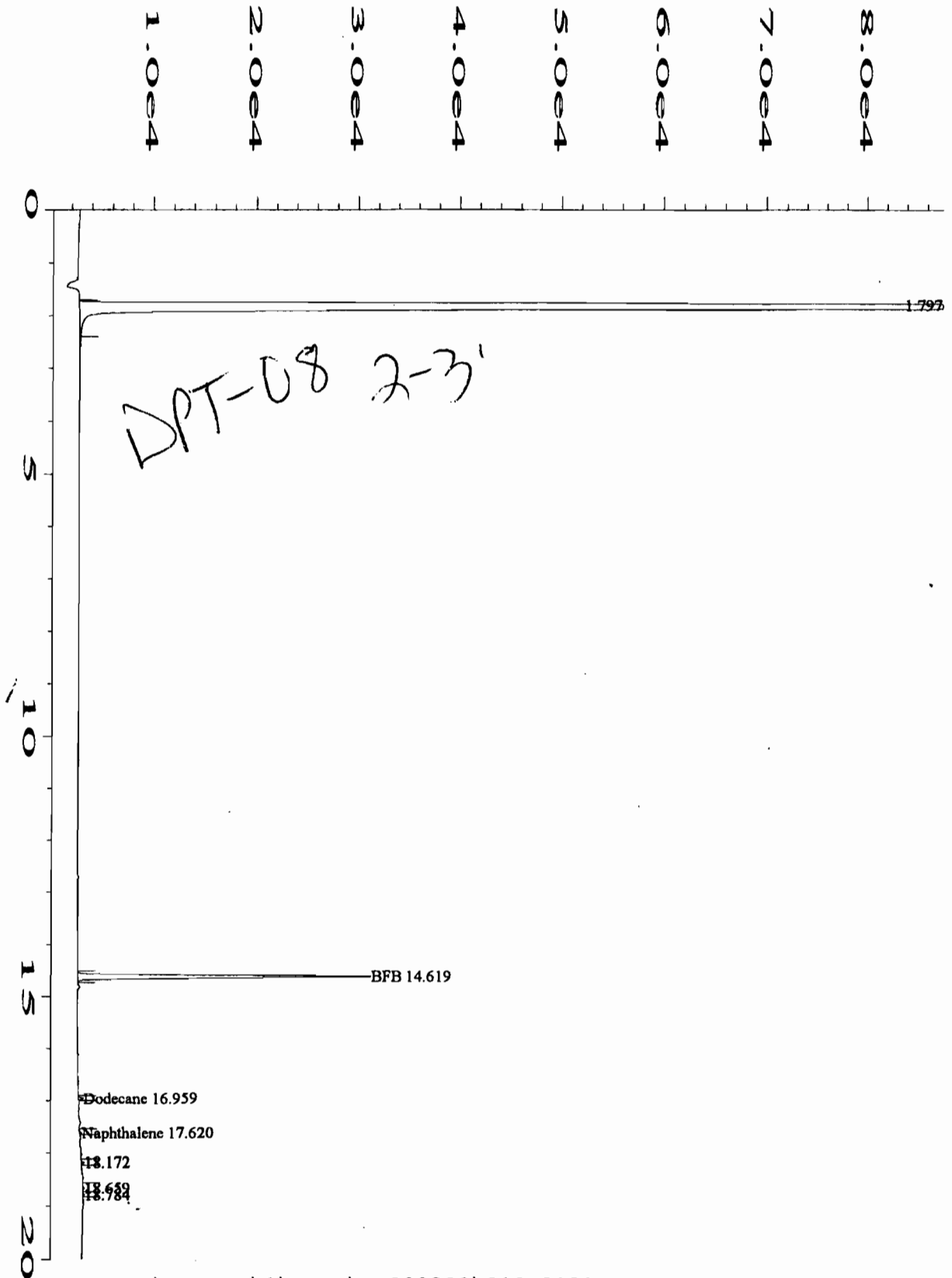
Residual Oil Range Organics

Area Percent Report

```
Sorted By             :      Signal
Calib. Data Modified  :      9/22/2008 10:52:08 AM
Multiplier            :      1.0000
Dilution              :      1.0000
Use Multiplier & Dilution Factor with ISTDs
```

Signal 1: FID2 B,

Peak #	RetTime [min]	Type	Width [min]	Area [pA*s]	Area %	Name
1	3.131		0.0000	0.00000	0.00000	nonane
2	4.022		0.0000	0.00000	0.00000	decane
3	5.704		0.0000	0.00000	0.00000	dodecane
4	7.312	VV	0.0578	4.57148	2.671e-5	2-BrN(frac)
5	7.631		0.0000	0.00000	0.00000	2-FB(frac2)
6	8.123	VV	0.0613	5.94110	3.471e-5	tetradecane
7	8.223		0.0000	0.00000	0.00000	hexadecane
8	9.605	VV	0.0606	7.55047	4.412e-5	octadecane
9	9.636	VV R	4.58e-4	40.55233	0.00024	nonadecane
10	9.719	MM T	0.0273	2411.98657	0.01409	OTP
11	10.135	VV	0.0602	23.77775	0.00014	eicosane
12	10.749	VV	0.0406	11.77647	6.881e-5	heneicosane



Data File Name : C:\HPCHEM\1\DATA\vp092308\019F0101.D
Operator : DVG
Instrument : GC4
Sample Name : g128-2246-7a x1
Run Time Bar Code:
Acquired on : 23 Sep 08 04:23 PM
Report Created on: 24 Sep 08 08:02 AM
Last Recalib on : 22 SEP 08 08:26 AM
Multiplier : 1

Page Number : 1
Vial Number : 19
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

```
Injection Date  : 9/23/2008 4:32:42 AM          Seq. Line :  40
Sample Name     : G128-2246-8D x1               Location : Vial 90
Acq. Operator   : EAW                              Inj :  1
Acq. Instrument : GC6                          Inj Volume : 10 µl
Acq. Method     : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed    : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed    : 9/22/2008 10:52:03 AM by EAW
                  (modified after loading)
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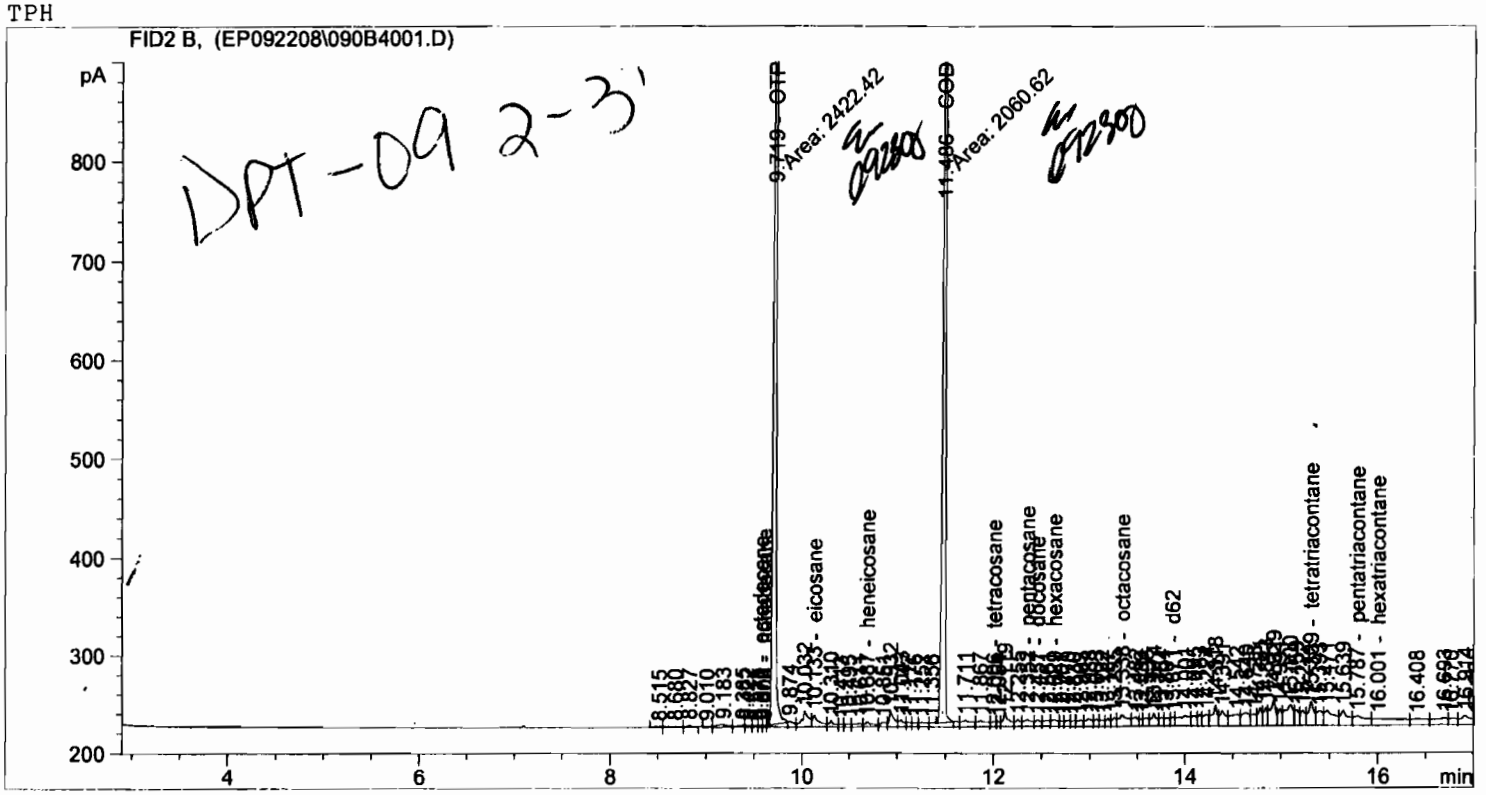
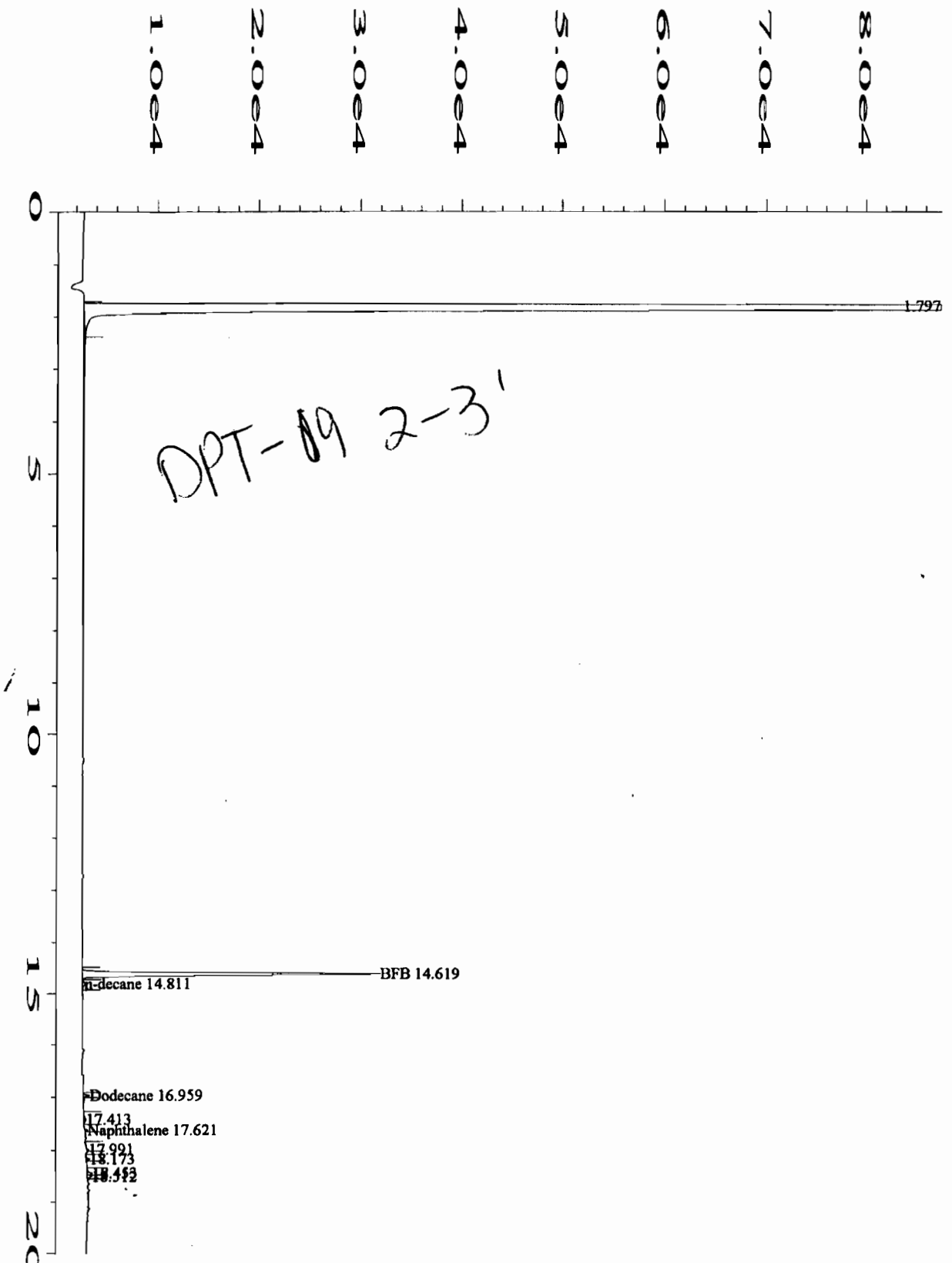
TPH



DPT-09 2-3'

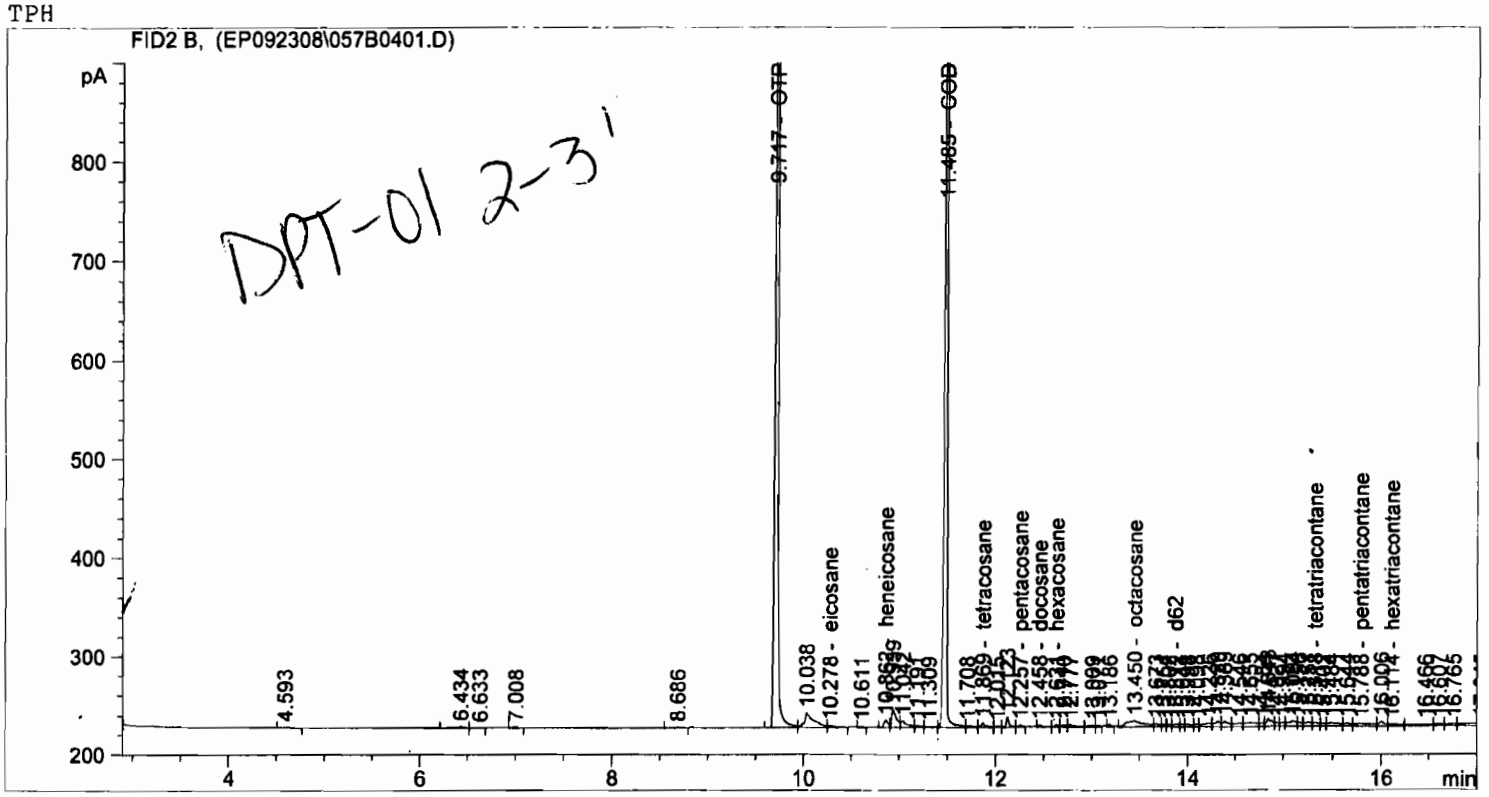
```
                    Area Percent Report

Sorted By             :      Signal
Calib. Data Modified  :      9/22/2008 10:52:08 AM
Multiplier            :      1.0000
Dilution              :      1.0000
Use Multiplier & Dilution Factor with ISTDs


Signal 1: FID2 B,

Peak RetTime  Type   Width     Area      Area    Name
  #   [min]          [min]   [pA*s]       %
----|-------|------|-------|----------|--------|--------------------
   1   3.131         0.0000    0.00000  0.00000 nonane
   2   4.022         0.0000    0.00000  0.00000 decane
   3   5.704         0.0000    0.00000  0.00000 dodecane
   4   7.247         0.0000    0.00000  0.00000 2-BrN(frac)
   5   7.631         0.0000    0.00000  0.00000 2-FB(frac2)
   6   8.195         0.0000    0.00000  0.00000 tetradecane
   7   8.223         0.0000    0.00000  0.00000 hexadecane
   8   9.570 VV      0.0343    4.72563 2.728e-5 octadecane
   9   9.608 VV      0.0352    4.83605 2.792e-5 nonadecane
  10   9.719 MM T    0.0261 2422.42212  0.01399 OTP
  11  10.133 VV      0.0645   57.81527  0.00033 eicosane
  12  10.687 VV      0.0752   29.63024  0.00017 heneicosane
```



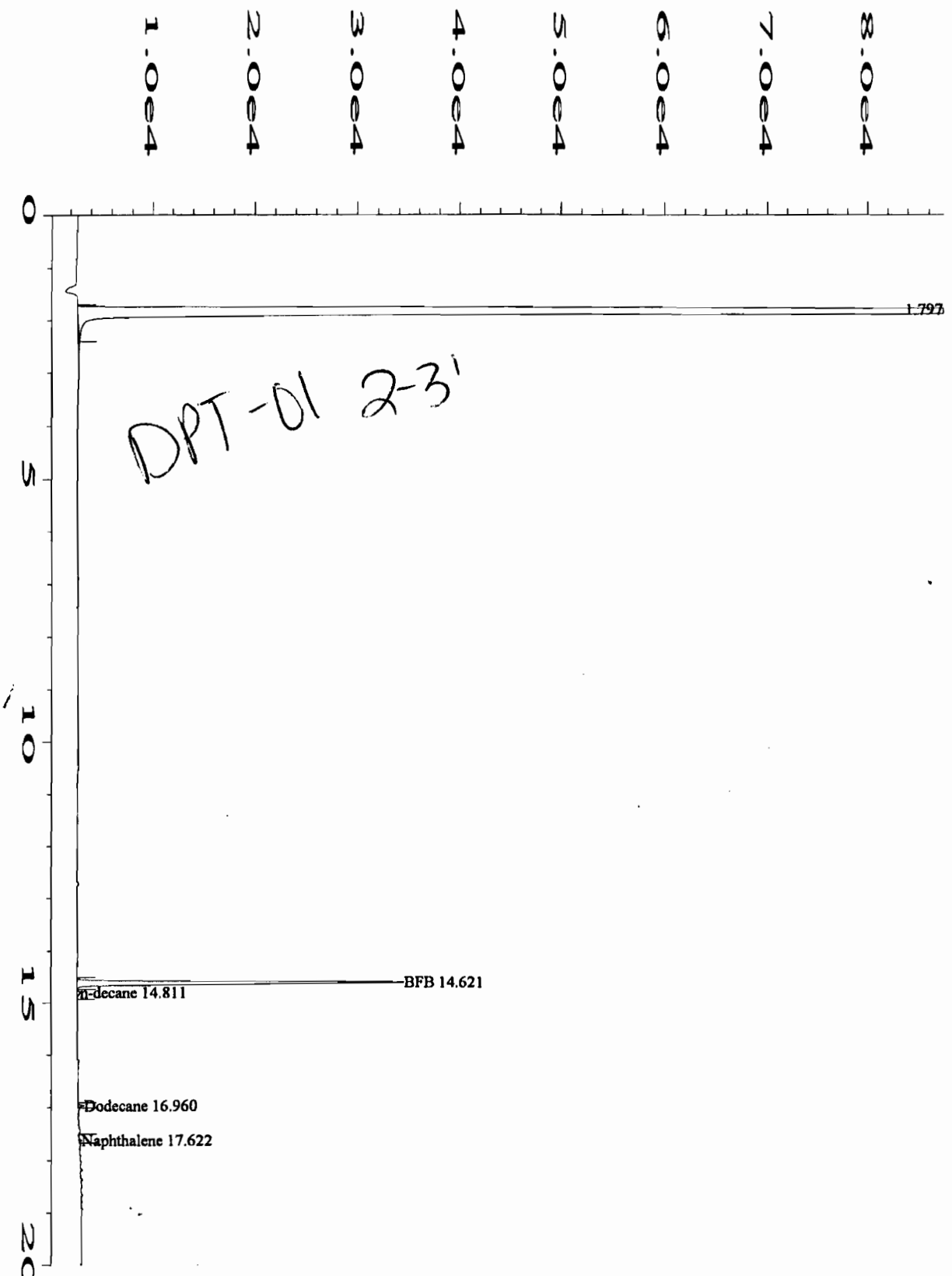
Data File Name : C:\HPCHEM\1\DATA\vp092308\020F0101.D
Operator : DVG
Instrument : GC4
Sample Name : g128-2246-8a x1
Run Time Bar Code:
Acquired on : 23 Sep 08 04:49 PM
Report Created on: 24 Sep 08 08:02 AM
Last Recalib on : 22 SEP 08 08:26 AM
Multiplier : 1

Page Number : 1
Vial Number : 20
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

```
================================================================================
Injection Date  : 9/23/2008 12:54:05 PM          Seq. Line :   4
Sample Name     : G128-2247-11D x1               Location : Vial 57
Acq. Operator   : EAW                               Inj :   1
Acq. Instrument : GC6                          Inj Volume : 10 µl
Acq. Method     : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed    : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed    : 9/23/2008 3:50:09 PM by EAW
TPH
```




```
================================================================================
                          Area Percent Report
================================================================================

Sorted By             :      Signal
Calib. Data Modified  :      9/22/2008 10:52:08 AM
Multiplier            :      1.0000
Dilution              :      1.0000
Use Multiplier & Dilution Factor with ISTDs


Signal 1: FID2 B,

Peak RetTime  Type    Width     Area      Area     Name
  #   [min]           [min]   [pA*s]       %
----|-------|------|-------|----------|--------|--------------------
   1   3.131          0.0000    0.00000  0.00000 nonane
   2   4.022          0.0000    0.00000  0.00000 decane
   3   5.704          0.0000    0.00000  0.00000 dodecane
   4   7.247          0.0000    0.00000  0.00000 2-BrN(frac)
   5   7.631          0.0000    0.00000  0.00000 2-FB(frac2)
   6   8.195          0.0000    0.00000  0.00000 tetradecane
   7   8.223          0.0000    0.00000  0.00000 hexadecane
   8   9.697          0.0000    0.00000  0.00000 nonadecane
   9   9.700          0.0000    0.00000  0.00000 octadecane
  10   9.717 VV       0.0275 2461.28149  0.01411 OTP
  11  10.278 VV       0.0912   14.90513 8.545e-5 eicosane
  12  10.862 VV       0.0461   22.87553  0.00013 heneicosane
  13  11.485 VV       0.0288 2128.79297  0.01220 COD
```

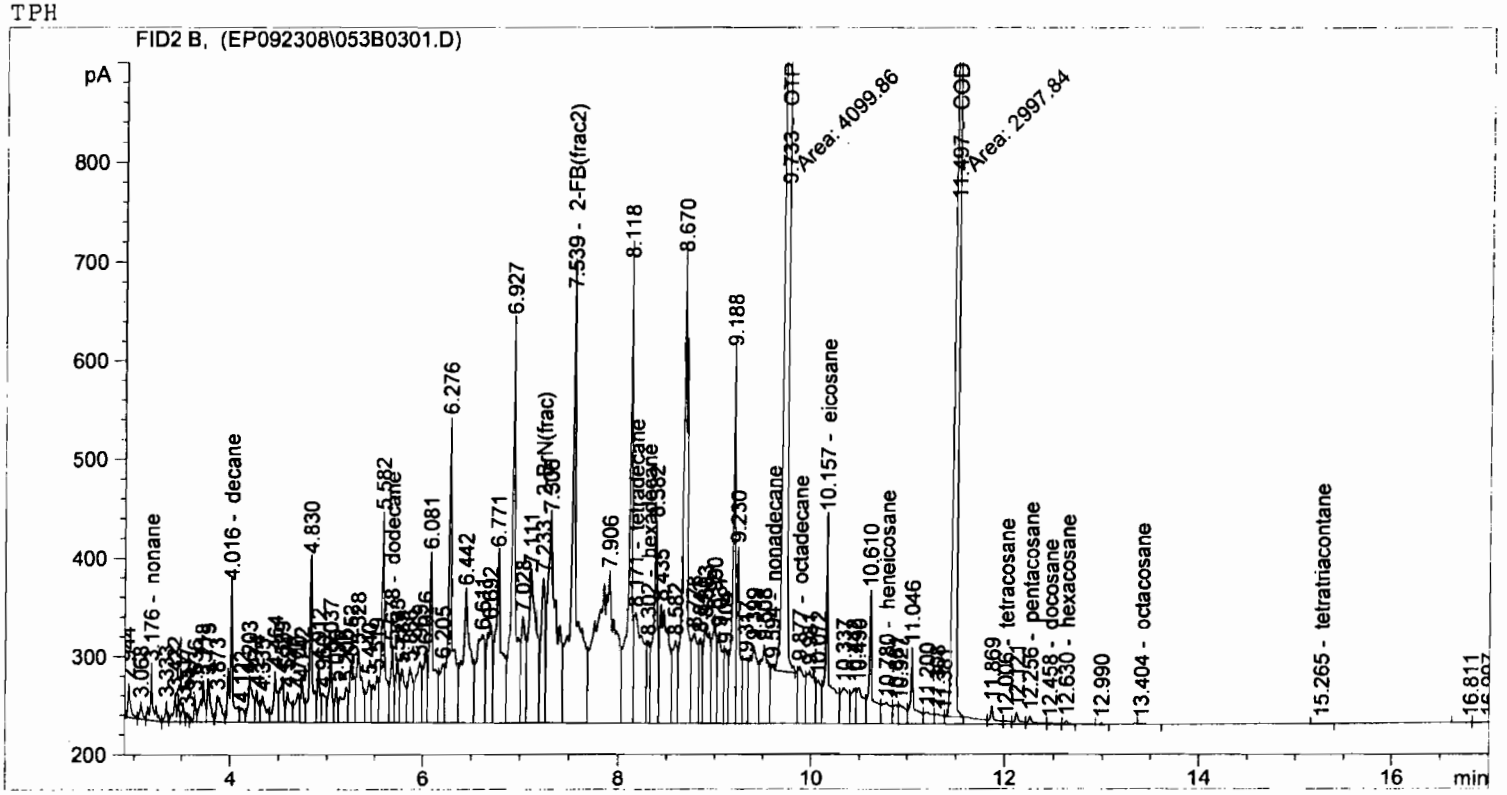


Data File Name : C:\HPCHEM\1\DATA\vp092508\019F0101.D
Operator : DVG 6/9 atc 100208
Instrument : GC4
Sample Name : g128-2247-11a x1
Run Time Bar Code:
Acquired on : 25 Sep 08 04:50 PM
Report Created on: 26 Sep 08 07:59 AM
Last Recalib on : 24 SEP 08 08:21 AM
Multiplier : 1

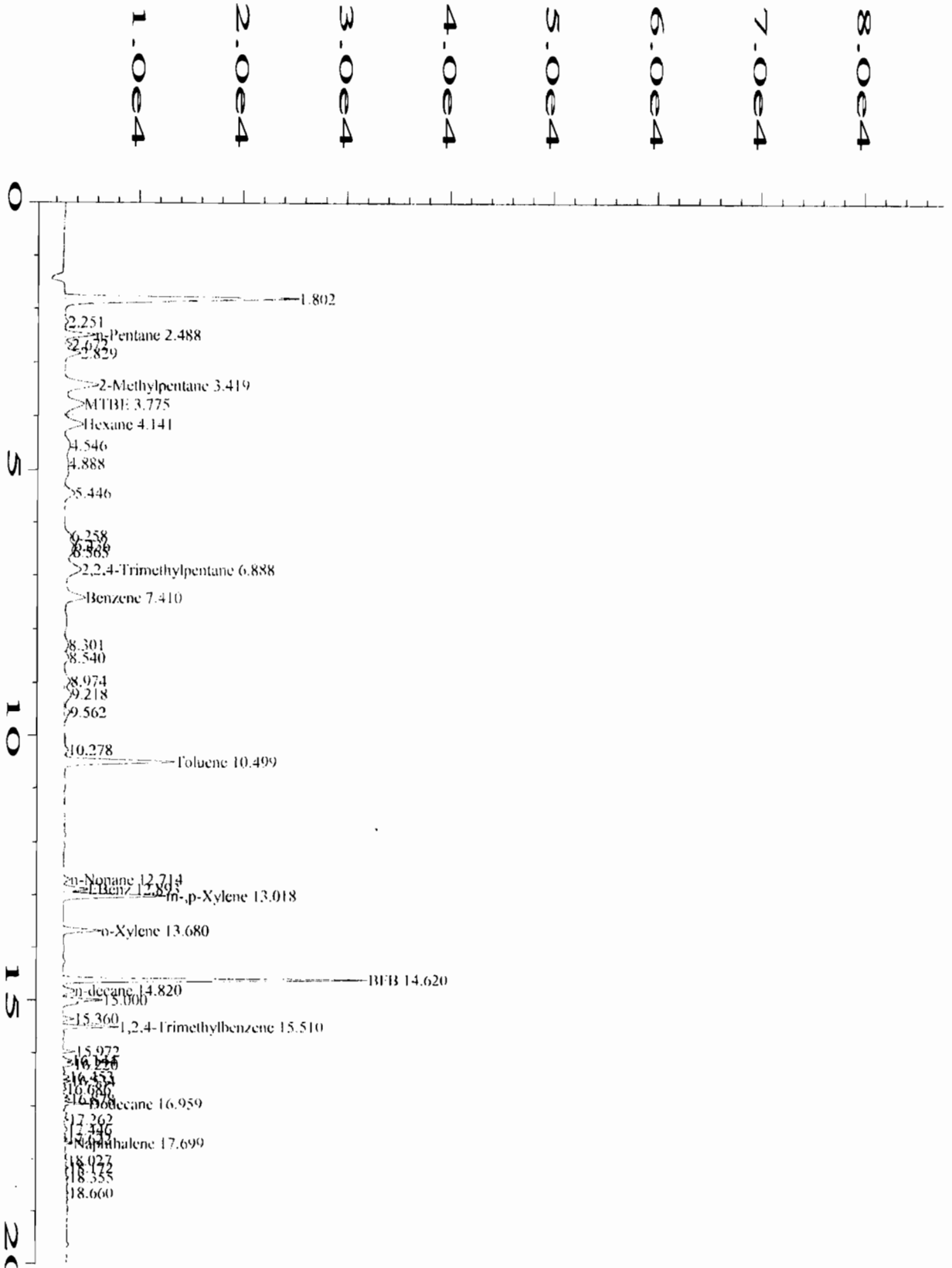
Page Number : 1
Vial Number : 19
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDG.MTH
Sample Amount : 0
ISTD Amount :

```
==========================================================================
Injection Date  : 9/23/2008 10:59:35 AM          Seq. Line :   3
Sample Name     : cvs-D-500 DRO                   Location : Vial 53
Acq. Operator   : EAW                                Inj :   1
Acq. Instrument : GC6 CHROMATOGRAM              Inj Volume : 10 µl
Acq. Method     : C:\HPCHEM\1\METHODS\DCSEPHB.M
Last changed    : 9/11/2008 11:04:07 AM by EAW
Analysis Method : C:\HPCHEM\1\METHODS\EPHTK_R.M
Last changed    : 9/22/2008 10:52:03 AM by EAW
                  (modified after loading)
```

TPH




```
==========================================================================
                        Area Percent Report
==========================================================================

Sorted By             :      Signal
Calib. Data Modified  :      9/22/2008 10:52:08 AM
Multiplier            :      1.0000
Dilution              :      1.0000
Use Multiplier & Dilution Factor with ISTDs


Signal 1: FID2 B,

Peak RetTime  Type    Width     Area      Area    Name
  #   [min]           [min]   [pA*s]       %
----|-------|------|-------|----------|--------|--------------------
   1   3.176 VP       0.0313  119.47682  0.00062 nonane
   2   4.016 VV       0.0306  293.48834  0.00151 decane
   3   5.678 VV       0.0341  186.65717  0.00096 dodecane
   4   7.233 VV       0.0429  440.60608  0.00227 2-BrN(frac)
   5   7.539 VV       0.0577 1930.78223  0.00996 2-FB(frac2)
   6   8.171 VV       0.0872  745.24725  0.00384 tetradecane
   7   8.302 VV       0.0313  182.32376  0.00094 hexadecane
   8   9.594 VV R     0.2105  917.51117  0.00473 nonadecane
   9   9.733 MM T     0.0351 4099.85986  0.02115 OTP
  10   9.877 VV       0.0584  262.39691  0.00135 octadecane
  11  10.157 VV       0.0409  629.24084  0.00325 eicosane
  12  10.780 VV       0.0969  146.00935  0.00075 heneicosane
```



Data File Name : C:\HPCHEM\1\DATA\VP092308\004F0101.D
Operator : DVG GRO STANDARD
Instrument : GC4
Sample Name : g200
Run Time Bar Code:
Acquired on : 23 Sep 08 09:43 AM
Report Created on: 02 Oct 08 10:28 AM
Last Recalib on : 26 SEP 08 09:09 AM
Multiplier : 1

Page Number : 1
Vial Number : 4
Injection Number : 1
Sequence Line : 1
Instrument Method: GAS2.MTH
Analysis Method : VPH_FIDB.MTH
Sample Amount : 0
ISTD Amount :

SGS

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- North Carolina
- West Virginia

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087[illegible]

SGS

(1)
CLIENT: DOT
CONTACT: Rick Garrett PHONE NO:( )
PROJECT: Newton SITE/PWSID# :
REPORTS TO: Rick Garrett E-MAIL:
Catlin FAX NO.:( )
INVOICE TO: QUOTE #
DOT ~~P.O. NUMBER~~ WBS 35008.1.1

SGS Reference: G128-2246 PAGE 1 OF 1

(2)

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	No CONTAINERS	SAMPLE TYPE C= COMP G= GRAB	Preservatives Used	(3) Analysis Required: TPH-DRO	TPH-GRO	REMARKS
	DPT-02 1.5-2.5	9-18-08	1415	Soil	3			✓	✓	
	DPT-03 2-3'		1445					✓	✓	
	DPT-04 2-3'		1515					✓	✓	
	DPT-05 2-3'		1630					✓	✓	
	DPT-06 2-3'		1380					✓	✓	
	DPT-07 2-3'		1345					✓	✓	
	DPT-08 2-3'		1415					✓	✓	
	DPT-09 2-3'		1400					✓	✓	
G128-2247-11	DPT-01 2-3'	↓	1430	↓	↓			✓	✓	mislabeled Sunoco DPT-11 2-3 (G128-2247-11)

(5)

Collected/Relinquished By:(1)	Date	Time	Received By:	Date	Time
[signature]	9-19-08	1205	[signature]	9/19/08	1205
Relinquished By: (2)	Date	Time	Received By:	Date	Time
Relinquished By: (3)	Date	Time	Received By:	Date	Time
Relinquished By: (4)	Date	Time	Received By:	Date	Time

(4)
Shipping Carrier:
Shipping Ticket No:
Special Deliverable Requirements:
Samples Received Cold? (Circle) YES NO
Temperature °C: 4.1°C °F
Chain of Custody Seal: (Circle) INTACT BROKEN ABSENT
Special Instructions:
Requested Turnaround Time:
☐ RUSH _____ Date Needed ☐ STD

SGS ENVIRONMENTAL SERVICES, INC.

☐ 200 W. Potter Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561-5301
☐ 5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557
☐ 1270 Greenbrier Street Charleston, WV 25311 Tel: (304) 346-0725 Fax: (304) 346-0761

White - Retained by Lab
Yellow - Returned with Report
Pink - Retained by [illegible]