Prepared for:

North Carolina Department of Transportation

Geotechnical Engineering Unit GeoEnvironmental Section 1589 Mail Service Center Raleigh, North Carolina 27699-1589

Preliminary Site Assessment Report

Michael D. Greene Property Parcel # 020

1983 Stone Rose Ave. (aka 1921 Stone Rose Ave.)

Rocky Mount, Nash County, North Carolina

Rocky Mounty –US 301 Bypass from NC 43-48 (Benvenue Rd.) to SR 1836

TIP Number: U-3330 WBS Element: 36596.1.1



10610 Metromont Parkway, Suite 206 Charlotte, North Carolina 28269

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October 2, 2015

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1.0 INTRODUCTION

This report presents the results of a Preliminary Site Assessment (PSA) for the North Carolina Department of Transportation (NCDOT) Parcel 20 performed by Apex Companies, LLC (Apex) on behalf of the NCDOT. The subject site of this PSA report is to be affected by the realignment of the US 301 on-ramp from Sunset Avenue. The Site is located on 1983 Stone Rose Ave. (formerly 1921 Stone Rose Ave.) and is identified as Parcel 20, Michael D. Greene Property, within the NCDOT U-3330 design project. The property is located on the western quadrant of Stone Rose Avenue and Irving Street, as shown in the Vicinity Map, **Figure 1**. This is in Rocky Mount, Nash County, North Carolina. The investigation was conducted in accordance with Apex Company's Technical and Cost proposal dated May 28, 2015.

NCDOT contracted Apex to perform the PSA within the proposed right-of-way (ROW) and/or easement due to the potential presence of contamination at the site and the fact that excavation and grading may occur within the area. The PSA was performed to evaluate if soils have been impacted as a result of past and present uses of the property within the proposed investigation area, if buried underground storage tanks (USTs) are present in the area of investigation, and if groundwater is impacted.

The following report summarizes the geophysical survey, presents the location a ground penetrating radar (GPR) anomaly not characteristic of a UST in the investigation area, and describes the subsurface field investigation at the site. The report includes the evaluation of field screening, as well as field and laboratory analyses with regards to the presence or absence of soil and groundwater contamination within the area of investigation across Parcel 20. **Appendix A** includes a Photograph log for the site.

1.1 Site History

Parcel 20 has been identified with addresses of 1916, 1921 and 1983 Stone Rose Avenue over its years of use. Based on a search of the North Carolina Department of Environment and Natural Resources (NCDENR) UST database registry, the following historical information has been collected. Kmart Corporation previously occupied the site at 1916 Stone Rose Ave., and during its operation a 1,000 gallon capacity UST was installed on April 14, 1970. Its last known contents were new and used oil. The UST was permanently closed on March 31, 1998. Later, Express #516 occupied the site located at 1921 Stone Rose Avenue and installed three gasoline/gasoline mix USTs on December 11, 1976. Each were 12,000 gallons in capacity. The three USTs are listed as "temporarily closed" in the current UST database, suggesting the tanks could still be on site. No visual evidence of USTs were noted during field activities. Currently the site operates as Cherry's Detail Shop and no known tanks are associated with this property.



Apex personnel also reviewed the NCDENR Incident Management Database and Groundwater Incident #5088 is associated with this parcel. Apex contacted Brenda Hafshejani of the NCDENR UST Section, Raleigh Regional office. Ms. Hafshejani stated that this is an old incident number and NCDENR did not have additional information for this parcel. No further information is obtainable.

1.2 Site Description

The site is located in a commercial area of Rocky Mount in Nash County. The site is bordered to the north by the US 301 on Ramp. Sunset Avenue and the Center at Sunset shopping center borders the site to the west. Irving Street borders the site to the south and east. The lot beyond Irving St is a vacant lot. Merry Maids and Johnson Funeral Home are neighboring properties south and east of the vacant lot. Stone Rose Ave. and Cross Roads Plaza border the site to the east. Parcel 20 does appear on the NCDENR UST database registry however is not associated with known USTs. The geophysical surveyor, Taylor Wiseman and Taylor, did identify one GPR anomaly not characteristic of a UST in the investigation area.

2.0 GEOLOGY

2.1 Regional Geology

Parcel 20 is located within the Eastern Slate Belt. This belt contains slightly metamorphosed volcanic and sedimentary rocks similar to those in the Carolina Slate Belt. The rocks are poorly exposed and partially covered by Coastal Plain sediments. The metamorphic rocks, 500-600 million years old, are intruded by younger, approximately 300 million year old, granitic bodies. Gold was once mined in the belt, and small occurrences of molybdenite, an ore of molybdenum, have been prospected here. Crushed stone, clay, sand and gravel are currently mined in this belt.

2.2 Site Geology

Site geology was observed through the drilling and sampling of 11 direct push probe soil borings (SB) onsite. **Figure 2** presents the boring locations and site layout. Borings did not exceed a total depth of 10 feet below ground surface (bgs) since that depth was the maximum excavation depth for proposed drainage features. Soil consisting predominantly of tan to light grey clayey silt to an orange-white marbled silty clay with sand was observed across the parcel. Soil displayed varying degrees of moisture. Up-gradient borings intercepted water at approximately eight feet bgs while down-gradient borings intercepted water at approximately three feet bgs. Boring logs are presented in **Appendix B**.



3.0 FIELD ACTIVITIES

3.1 Preliminary Activities

Prior to commencing field sampling activities at the site, several tasks were accomplished in preparation for the subsurface investigation. A Health and Safety Plan (HASP) was prepared to include the site-specific health and safety information necessary for the field activities. North Carolina-One Call was contacted on July 9, 2015 to report the proposed drilling activities and subsequently notify all affected utilities for the parcel. Apex subcontracted Taylor Wiseman & Taylor (TWT) to locate subsurface utilities and other subsurface drilling hazards as well as to perform a geophysical survey. Regional Probing Services of Wake Forest, North Carolina was retained by Apex to perform the direct push sampling for soil borings. QROS was contacted for acquisition of a rented ultraviolet fluorescence (UVF) Hydrocarbon Analyzer and Eastern Solutions was contacted for rental of a Photoionization Detector (PID). Boring locations were strategically placed in a pattern within the area of investigation to maximize the opportunity to encounter potentially contaminated soil.

3.2 Site Reconnaissance

Apex personnel performed a site reconnaissance July 24, 2014. During the site reconnaissance, the area was visually examined for the presence of USTs or areas/obstructions that could potentially affect the subsurface investigation and the boring locations were identified prior to boring activity which began July 25, 2015. Apex personnel also used the site visit as an opportunity to contact the property manager/owner to inform them of upcoming field activities.

3.3 Geophysics Survey Results

The geophysical survey of the site occurred the week of July 13th, 2015. TWT performed an electromagnetic (EM) survey followed by ground penetrating radar (GPR) surveys. Their Geophysical Report is presented in **Appendix C**. One unknown EM feature was identified and was investigated further with the GPR method. Results of GPR scans indicated evidence of an anomaly 3.5 feet below ground surface not characteristic of a UST. The anomaly location is depicted on **Figure 2**.

3.4 Well Survey

No water supply wells were observed, however multiple groundwater monitoring wells were observed on Parcel 20. The monitoring wells do not lie within the NCDOT design plan.

3.5 Soil Sampling

Apex conducted drilling activities at the site on July 25th, 2015. Apex drilling subcontractor Regional Probing Services advanced 11 direct push soil borings within the proposed expanded



NCDOT ROW. These 11 boring locations were placed by the possible UST or in a pattern to maximize the likelihood of intercepting potential soil contamination. **Figure 2** presents the Site Map with boring locations and identifications.

The purpose of soil sampling was to determine if a petroleum release has occurred within the ROW and/or easement of the parcel, and if so, to estimate the volume of impacted soil that might require special handling during construction activities.

Soil sampling was performed utilizing direct push methods accompanied by field screening with the PID and onsite quantitative analyses with the ultraviolet fluorescence (UVF) Hydrocarbon Analyzer. One to two intervals of the soil boring, exhibiting the most elevated PID readings, were selected for onsite quantitative analysis of total petroleum hydrocarbons (TPH) and polycyclic aromatic hydrocarbons (PAH) in soil using the QROS-QED UVF Hydrocarbon Analyzer. The analysis was performed onsite by Troy Holzschuh, a certified QED UVF technician with Apex. The UVF results were generated concurrent with soil boring activities so that rapid assessment could be utilized for strategic boring placement.

3.6 Groundwater Sampling

Apex personnel mobilized to the Site on July 28th, 2015 to obtain a grab sample from a temporary monitoring well installed on July 25th, 2015. The well was installed per the technical and cost proposal dated May 28th 2015, which states that if groundwater is encountered in any of the soil borings at a depth which may be encountered during site development, a single temporary monitoring well will be installed and sampled on that parcel. P20-B7 was chosen for the one inch temporary monitoring well because groundwater was encountered at 3 feet bgs and it is located near a cut section of the design project. The well was set at 11 feet bgs with ten feet of screen and backfilled with sand. Prior to sampling, the groundwater monitoring well was located and the cap was removed to allow equilibration. Once equilibrated, the water level measurement was recorded. The well was sampled with an electric peristaltic pump using new disposable polyethylene tubing. One well volume was purged and then Apex personnel collected samples using low flow techniques per EPA guidelines.

4.0 SAMPLING RESULTS

4.1 Soil Sampling Results

Based on PID field screening and onsite UVF hydrocarbon analysis from the July 2015 soil sampling there is no evidence of petroleum hydrocarbon contamination onsite, within the area of investigation.



Onsite Soil Screening and UVF Analysis

Elevated PID readings, above ten parts per million (ppm), were not observed in the borings conducted at the site. The PID readings were non-detectable. The PID field screening results are provided on the boring logs in **Appendix B**.

Soil concentrations of TPH gasoline range organics (GRO) and diesel range organics (DRO) measured using the onsite UVF unit are presented in **Table 1**, with instrument generated tables and chromatographs in **Appendix D**. **Figure 3** presents the GRO and DRO results at each boring.

Based on the UVF analyses GRO was not detected above the instrument reporting limits. DRO concentrations were identified on Parcel 20, however the concentrations do not exceed the regulatory action level of 10 milligram per kilogram (mg/kg).

4.2 Groundwater Sampling Results

Apex personnel sampled one temporary monitoring well on the site on July 28th, 2015. Depth to groundwater was measured at 3.08 feet bgs. The groundwater sample was analyzed for volatile organic compounds (VOCs) in accordance with Method 8260, semi-volatile organic compounds (SVOC) in accordance with Method 8270 and volatile petroleum hydrocarbons (VPH) and extractable petroleum hydrocarbons (EPH) in accordance with the Massachusetts Department of Environmental Protection (MADEP) Method. The VOC analytics did indicate low levels of chloroform at a concentration of 1.6 micrograms per liter (mg/L), which is below its respective 15A NCAC 0.2L .0202 Groundwater Quality Standard (2L Standard) of 70 mg/L. All other VOC constituents were below the laboratory reporting limits. All SVOC, EPH and VPH constituents were below the laboratory reporting limits as well. The laboratory report and sampling log are included in **Table 2**, **Figure 4**, and **Appendix D**.

5.0 CONCLUSIONS

Based on site observations and onsite UVF analysis, no petroleum-impacted soil contamination was identified above the NCDENR Action level of 10 mg/kg, and no impacted groundwater was identified above the 2L Groundwater Quality Standards.

The following bulleted summary is based upon Apex's evaluation of field observations and onsite quantitative analyses of samples collected from the Site on July 25th, 2015.

• Results of the geophysical survey produced evidence of an anomaly not characteristic of a UST. The location of the anomaly is depicted on **Figure 2**.



- Eleven soil borings were advanced onsite and two soil samples were collected from each boring. Each sample was analyzed via UVF in the field utilizing a QROS QED Hydrocarbon Analyzer.
- DRO concentrations identified onsite were either below the instrument reporting limits or were below the NCDENR Action level of 10 mg/kg.
- GRO concentrations were not identified above the instrument reporting limits.
- One temporary monitoring well was sampled. The groundwater sample was analyzed for VOCs, SVOCs, VPH and EPH. Chloroform was detected at a concentration of 1.6 mg/L, which is below the 2L Standard. No other constituents were identified above the laboratory reporting limits.

6.0 RECOMMENDATIONS

Based on these PSA results, Apex does not recommend further assessment or soil sampling in the area of investigation.



TABLES



Table 1 UVF Onsite Hydrocarbon Analytical Soil Data from July 2015 U-3330, Parcel 20, Michael D. Greene Property Rocky Mount, North Carolina

Sample ID Number	Sample Date	Sample Depth (ft bgs)	GRO (mg/kg) (C5-C10)	DRO (mg/kg) (C10-C35)
NCDENR Action Level in mg/kg		10	10	
P20-B1	7/25/2015	4 to 5	<0.52	<0.21
P20-B1	7/25/2015	9 to 10	<0.55	<0.22
P20-B2	7/25/2015	4 to 5	<0.6	3.4
P20-B2	7/25/2015	9 to 10	<0.58	2.4
P20-B3	7/25/2015	4 to 5	<0.66	<0.27
P20-B3	7/25/2015	7 to 7.5	<0.52	<0.21
P20-B4	7/25/2015	4 to 5	<0.48	5.1
P20-B4	7/25/2015	7 to 7.5	<0.52	4.7
P20-B5	7/25/2015	4 to 5	<0.42	0.75
P20-B5	7/25/2015	7 to 7.5	<0.56	0.9
P20-B6	7/25/2015	2 to 3	<0.42	0.67
P20-B6	7/25/2015	9 to 10	<0.46	<0.19
P20-B7	7/25/2015	2 to 2.5	<0.44	2
P20-B7	7/25/2015	9 to 10	<0.51	0.33
P20-B8	7/25/2015	4 to 5	<0.58	<0.23
P20-B8	7/25/2015	9 to 10	<0.42	<0.17
P20-B9	7/25/2015	2 to 2.5	<0.64	<0.25
P20-B9	7/25/2015	9 to 10	<0.64	<0.25
P20-B10	7/25/2015	2 to 3	<0.49	9.7
P20-B10	7/25/2015	9 to 10	<0.66	0.27
P20-B11	7/25/2015	2 to 3	<0.61	<0.24

NOTES

(mg/kg) = Millograms per kilogram GRO = Gasoline Range Organics DRO = Diesel Range Organics ft bgs = feet below ground surface

Bold Concentrations indicate an exceedance of NCDENR Action Level of 10 mg/Kg

TABLE 2 Summary of Groundwater Detections Michael D. Greene Property Rocky Mount, North Carolina

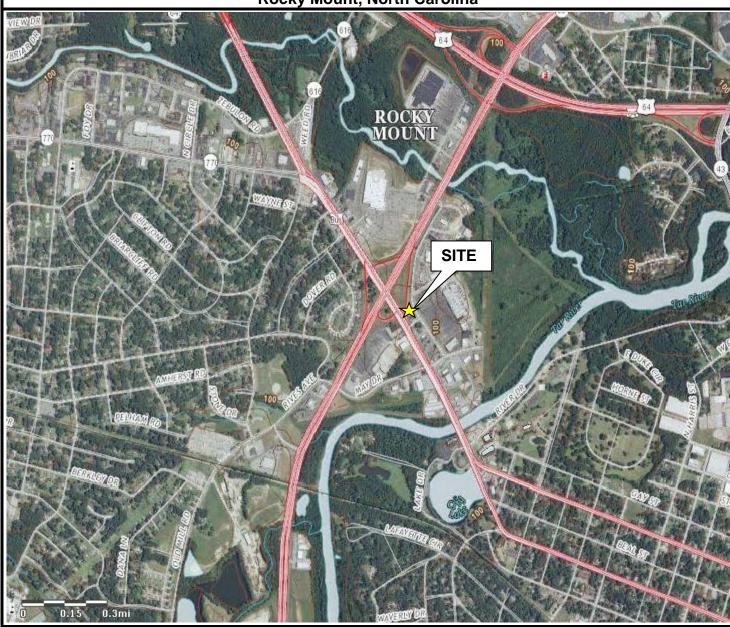
Location Sample Date		VOC by 8260	
	Cloroform		
15A NCAC 2L Grounds Standard	70		
P20-B7	1.6		
Notes: 1 All concentrations are presented in micrograms per liter - ug/L (ppb).			

FIGURES



Figure 1 Site Location Map

Parcel #20 1921 Stone Rose Avenue Rocky Mount, North Carolina



USGS, National Geospatial Program
1) Topographic Map, Rocky Mount, NC,
7.5 Minute
Year: 2013

2) Orthoimagery, USGS EROS Ortho 1 Foot

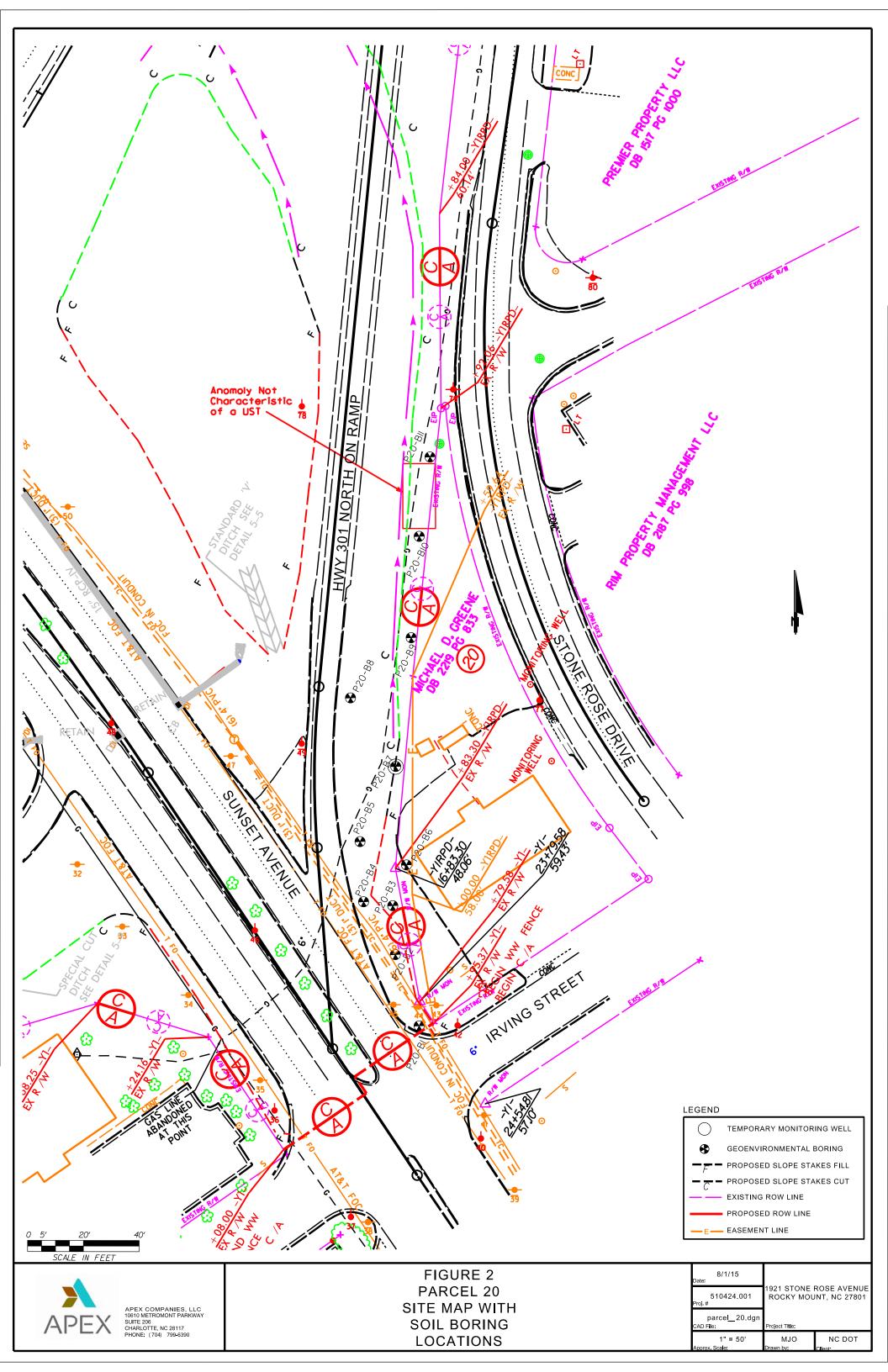
Foot Year: 2011 APEX

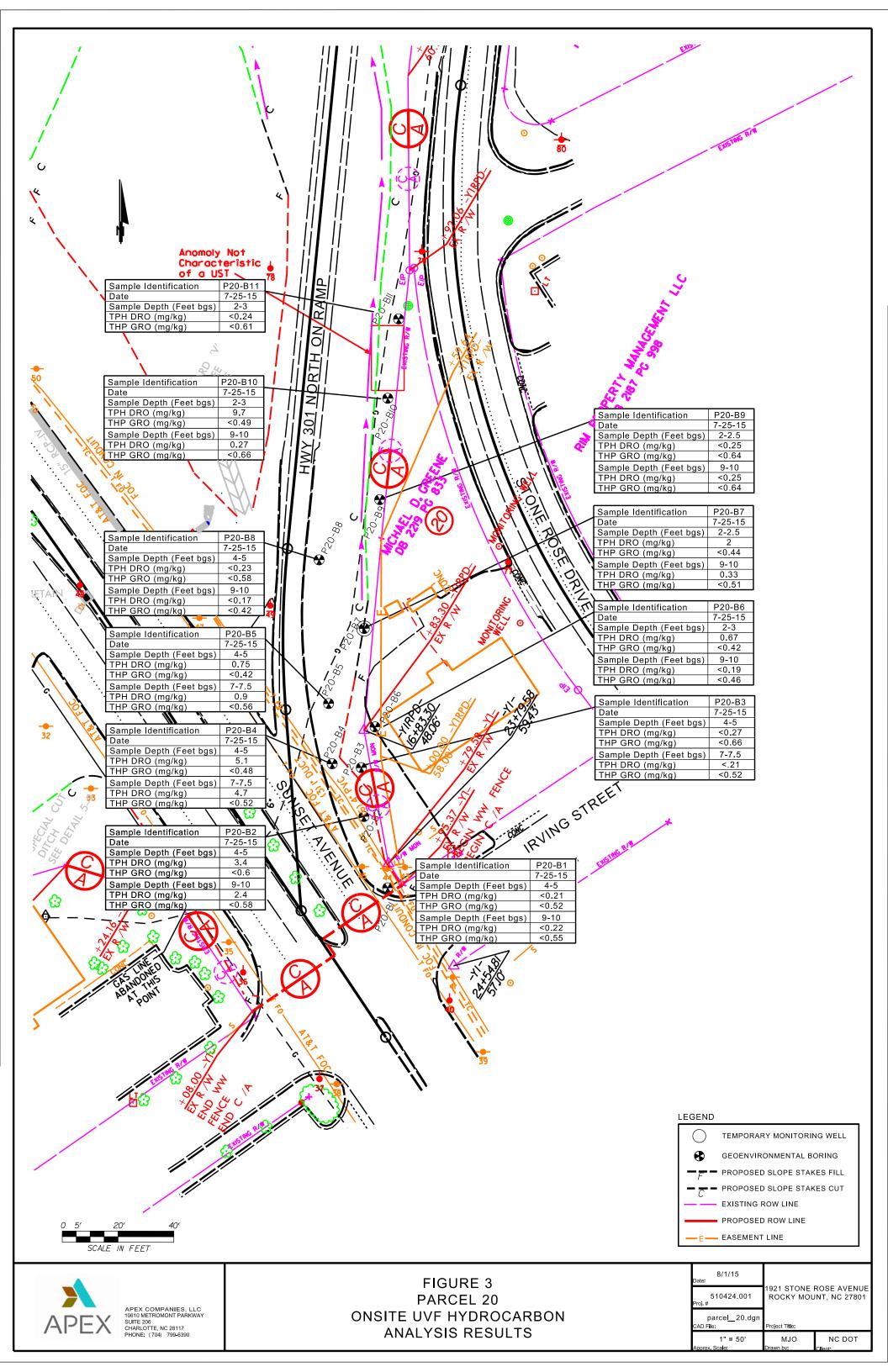
10610 Metromont Parkway, Suite 206 Charlotte, NC Telephone: (704) 799-6390 Project: NCDOT – Nash Co.

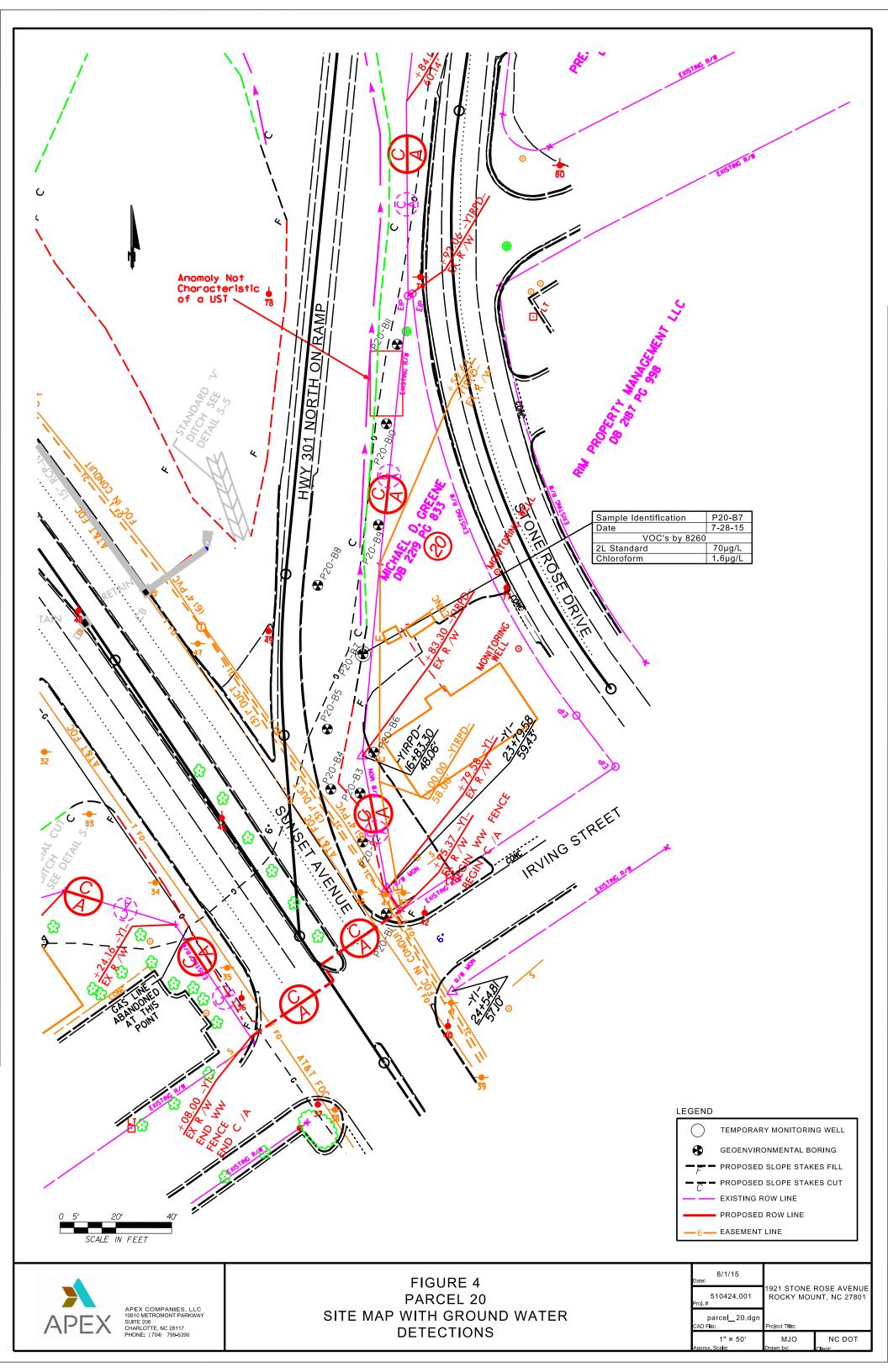
Apex Job #: 510424-001

Date: August 2015









APPENDIX A PHOTOGRAPH LOG





Photo 1

Viewing the Site Prior to Drilling Activities.



Photo 2

Viewing a portion of the investigation area and Regional Probing preparing to drill next to possible UST.





Photo 3

Utilities are located in site investigation area.



Photo 4

Temporary monitoring well installed on site.

APPENDIX B BORING LOGS





Boring Log

Boring/Well No.: P20-B1	Site Name: Michael D. Greene Property
Date: 7-25-15	Location: Rocky Mount, Nash Co., NC
Job No.: 510424-001	Sample Method: Direct Push
AMEC Rep: Troy L. Holzschuh	Drilling Method: Direct Push
Drilling Company: Regional Probing Services	Driller Name/Cert #: Larry Opper/3322A

Remarks:

Grout Interval:

Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-2	0.0		Tan, Silt, With Rock fragments, Dry
2-4	0.0		Tan, Clayey Silt, Moist
4-6 6-8	0.0		Tan, Sand, Medium, Moist
8-10	0.0		Gray, Sand, Medium, Moist
0.10			Boring terminated at 10 feet
		WELL CONSTRUC	CTION DETAILS (If Applicable)
Well Type/Diamet	ter:		Outer Casing Interval:
Total Depth:			Outer Casing Diameter:
Screen Interval:			Bentonite Interval:
Sand Interval:			Slot Size:



Boring Log

Boring/Well No.: P20-B2	Site Name: Michael D. Greene Property	
Date: 7-25-15	Location: Rocky Mount, Nash Co., NC	
Job No.: 510424-001	Sample Method: Direct Push	
AMEC Rep: Troy L. Holzschuh	Drilling Method: Direct Push	
Drilling Company: Regional Probing Services	Driller Name/Cert #: Larry Opper/3322A	
Pomarke:		

Remarks:

Grout Interval:

Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-3	0.0		Tan, Silt, With Rock fragments, Dry
3-5	0.0		Brown, Sandy Silt, Moist
5-8	0.0		Orange, Sandy Silt, Moist
8-10	0.0		Gray, Clayey Sand, Medium, Moist
			Boring terminated at 10 feet
		WELL CONSTRUC	L CTION DETAILS (If Applicable)
Well Type/Diamet	ter:	.,	Outer Casing Interval:
Total Depth:			Outer Casing Diameter:
Screen Interval:			Bentonite Interval:
Sand Interval:			Slot Size:



Boring Log

Boring/Well No.: P20-B3	Site Name: Michael D. Greene Property
Date: 7-25-15	Location: Rocky Mount, Nash Co., NC
Job No.: 510424-001	Sample Method: Direct Push
AMEC Rep: Troy L. Holzschuh	Drilling Method: Direct Push
Drilling Company: Regional Probing Services	Driller Name/Cert #: Larry Opper/3322A

Remarks:

Grout Interval:

Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-3	0.0		Tan, Silt, With Rock fragments, Dry
3-5	0.0		Brown, Sandy Silt, Moist
5-8	0.0		Orange, Sandy Silt, Moist
8-10	0.0		Gray, Clayey Sand, Medium, Moist
			Boring terminated at 10 feet
		WELL CONCEDU	CTION DETAILS (If Applicable)
Vell Type/Diamet	or:	WELL CONSTRUC	CTION DETAILS (If Applicable) Outer Casing Interval:
	.CI.		
Total Depth: Screen Interval:			Outer Casing Diameter: Bentonite Interval:
Screen Interval: Sand Interval:			Slot Size:



Boring Log

Boring/Well No.: P20-B4	Site Name: Michael D. Greene Property
Date: 7-25-15	Location: Rocky Mount, Nash Co., NC
Job No.: 510424-001	Sample Method: Direct Push
AMEC Rep: Troy L. Holzschuh	Drilling Method: Direct Push
Drilling Company: Regional Probing Services	Driller Name/Cert #: Larry Opper/3322A
Demonstra	

Remarks:

Grout Interval:

Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-0.5	0.0		Black, Silt, Moist
0.5-1	0.0		
1-3	0.0		Tan, Sandy Silt, Moist
3-5	0.0		
5-6	0.0		Orange/Grey, Marbled, Clayey Silt, Moist
6-8	0.0		Yellow/tan, Marbled, Clayey Silt, Moist; Water at 8 feet bgs
8-10	0.0		
			Boring terminated at 10 feet
		14/51 1 00110	
		WELL CONSTRU	CTION DETAILS (If Applicable)
Well Type/Diameter:			Outer Casing Interval:
Total Depth:			Outer Casing Diameter:
Screen Interval:			Bentonite Interval:
Sand Interval:			Slot Size:



Boring/Well No.: P20-B5 Date: 7-25-15 Job No.: 510424-001 AMEC Rep: Troy L. Holzschuh			Site Name: Michael D. Greene Property	
			Location: Rocky Mount, Nash Co., NC	
			Sample Method: Direct Push	
			Drilling Method: Direct Push	
Drilling Compa	ny: Regional Pr	obing Services	Driller Name/Cert #: Larry Opper/3322A	
Remarks:				
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description	
0-0.5	0.0		Black, Silt, Moist	
0.5-2	0.0		Brown, Silt with Rock, Moist	
2-4	0.0		Orange, Clayey Silt, Moist	
4-6	0.0			
6-8	0.0		Tan, Clayey Silt, Moist	
8-10	0.0		Gray, Sandy Clayey Silt, Moist (Water at 8 feet bgs)	
			Boring terminated at 10 feet	
		WELL CONSTRUC	CTION DETAILS (If Applicable)	
Well Type/Diame	ter:	-1 351151116	Outer Casing Interval:	
Total Depth:			Outer Casing Diameter:	
Total Depth: Screen Interval: Sand Interval: Grout Interval:			Outer Casing Diameter: Bentonite Interval: Slot Size: Static Water Level:	



Apex Companies, LLC

APEA			Boring Log	
Boring/Well No.: P20-B6 Date: 7-25-15 Job No.: 510424-001			Site Name: Michael D. Greene Property	
			Location: Rocky Mount, Nash Co., NC	
			Sample Method: Direct Push	
AMEC Rep: Tro	oy L. Holzschuh		Drilling Method: Direct Push	
Drilling Compa	ny: Regional Pr	obing Services	Driller Name/Cert #: Larry Opper/3322A	
Remarks:				
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description	
0-1	0.0		Brown, Silt, Moist	
1-3	0.0		Tan, Sandy Silt, Moist (Water at 3 feet bgs)	
3-5	0.0			
5-7	0.0		Tan, Clayey Silt, Wet	
7-9	0.0		Train, Siayoy Siit, VVot	
9-10	0.0			
			Boring terminated at 10 feet	
+				
+				
+				
+				
+				
		WELL CONSTRUC	CTION DETAILS (If Applicable)	
Well Type/Diamet	er:		Outer Casing Interval:	
Total Depth:			Outer Casing Diameter:	
Screen Interval:			Bentonite Interval:	
Sand Interval:			Slot Size:	
Grout Interval:			Static Water Level:	



			Borning Log	
Boring/Well No.: P20-B7 Date: 7-25-15 Job No.: 510424-001			Site Name: Michael D. Greene Property	
			Location: Rocky Mount, Nash Co., NC	
			Sample Method: Direct Push	
	oy L. Holzschuh		Drilling Method: Direct Push	
	ny: Regional Pr		Driller Name/Cert #: Larry Opper/3322A	
Remarks:			• • • • • • • • • • • • • • • • • • • •	
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description	
0-3	0.0		Tan, Silt, Moist	
3-5	0.0			
5-7	0.0		Tan, Clayey Silt, Moist; Water at 3 feet bgs	
7-9	0.0		- and stayof one, motor, water at a foot bys	
9-11	0.0			
			Boring terminated at 11 feet	
			Temperary well installed for a grab sample. Details are below.	
			Temperary well installed for a grab sample. Details are below.	
			<u> </u>	
			<u> </u>	
		WELL CONSTRU	L CTION DETAILS (If Applicable)	
Well Type/Diamet	er:		Outer Casing Interval: N/A	
Total Depth: 11 fo			Outer Casing Diameter: N/A	
Screen Interval: 6			Bentonite Interval: N/A	
Sand Interval: 4 t			Slot Size: 0.10	
Grout Interval: N/	'A		Static Water Level: 3.08	



APEX			Boring Log	
Boring/Well No	.: P20-B8		Site Name: Michael D. Greene Property	
Date: 7-25-15			Location: Rocky Mount, Nash Co., NC	
Job No.: 51042	24-001		Sample Method: Direct Push	
AMEC Rep: Tre	oy L. Holzschuh		Drilling Method: Direct Push	
Drilling Compa	ny: Regional Pr	obing Services	Driller Name/Cert #: Larry Opper/3322A	
Remarks:				
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description	
0-2	0.0		Tan, Silt, Moist	
2-4	0.0		Tan, Silt, Moist	
4-6	0.0		Tan, Clayey Silt, Moist	
6-8	0.0		Orange, Clayey Silt, Moist	
8-10	0.0		Gray, Clayey Silt, Moist	
			Boring termindated at 10 feet	

WELL CONSTRUCTION DETAILS (If Applicable) Well Type/Diameter: Outer Casing Interval: Total Depth: Outer Casing Diameter: Screen Interval: Bentonite Interval: Sand Interval: Slot Size: Grout Interval: Static Water Level:



Apex Companies, LLC

APEA			Boring Log	
Boring/Well No.: P20-B9 Date: 7-25-15 Job No.: 510424-001 AMEC Rep: Troy L. Holzschuh			Site Name: Michael D. Greene Property	
			Location: Rocky Mount, Nash Co., NC	
			Sample Method: Direct Push	
			Drilling Method: Direct Push	
Drilling Compa	ny: Regional Pr	obing Services	Driller Name/Cert #: Larry Opper/3322A	
Remarks:				
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description	
0-2	0.0		Tan, Silt, Moist	
2-4	0.0		Tan/Gray, Clayey Silt, Moist - Wet (Water at 3 feet bgs)	
4-6	0.0		Gray, Sandy Clayey, Silt, Wet	
6-8	0.0		Gray, Clayey Silt, Wet	
8-10	0.0		Boring terminated at 10 feet	
			Doming terminated at 10 100t	
Well Type/Diame	tor	WELL CONSTRUC	CTION DETAILS (If Applicable)	
Total Depth:	lei.		Outer Casing Interval: Outer Casing Diameter:	
Screen Interval:			Bentonite Interval:	
Sand Interval:			Slot Size:	
Grout Interval:			Static Water Level:	



Grout Interval:

Apex Companies, LLC

Boring Log

Boring/Well No.: P20-B10	Site Name: Michael D. Greene Property
Date: 7-25-15	Location: Rocky Mount, Nash Co., NC
Job No.: 510424-001	Sample Method: Direct Push
AMEC Rep: Troy L. Holzschuh	Drilling Method: Direct Push
Drilling Company: Regional Probing Services	Driller Name/Cert #: Larry Opper/3322A
Remarks:	

Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-3	0.0		Tan, Silt, Moist
3-3.5	0.0		Tan/Gray, Clayey Silt, Wet (Water at 3 feet bgs)
3.5-4	0.0		Gray, Sandy Clay, Wet
4-6	0.0		Gray/Orange, Marbled, Clayey Silt, Wet
6-8	0.0		White, Sand, Medium, Wet
8-10	0.0		Gray/Orange, Marbled, Clayey Silt, Wet
			Boring Terminated at 10 feet.
		WELL CONSTRUC	CTION DETAILS (If Applicable)
Well Type/Diameter:			Outer Casing Interval:
Fotal Depth:			Outer Casing Diameter:
Screen Interval:			Bentonite Interval:
Sand Interval:			Slot Size:



Boring/Well No.: P20-B11			Site Name: Michael D. Greene Property
Date: 7-25-15			Location: Rocky Mount, Nash Co., NC
Job No.: 510424-001 AMEC Rep: Troy L. Holzschuh			Sample Method: Direct Push
			Drilling Method: Direct Push
Drilling Compa	ny: Regional Pr	obing Services	Driller Name/Cert #: Larry Opper/3322A
Drilling Company: Regional Probing Services Remarks:			, , , , , , , , , , , , , , , , , , , ,
Depth (ft BLS)	PID Reading (ppm)	Lab Sample ID	Soil/Lithologic Description
0-3	0.0		Tan, Silt, Moist
3-6	0.0		Gray/Orange, Marbled, Clayey Silt, Moist
			Boring Terminated at 65 feet due to geoprobe refusal.
		WELL CONSTRUC	CTION DETAILS (If Applicable)
Well Type/Diamet	er:	.,	Outer Casing Interval:
Total Depth:			Outer Casing Diameter:
Screen Interval:			Bentonite Interval:
Sand Interval:			Slot Size:
Grout Interval:			Static Water Level:
Grout mierval.			Totalio Traio: Loroi.

APPENDIX C GEOPHYSICAL REPORT



3500 Regency Parkway, Suite 260 – Cary, NC 27518 Office: (919) 297-0085 Fax: (919) 297-0090

> August 26, 2015 TWT # 70668.5002.00

Apex Companies, LLC Attn: Ms. Katie Lippard 10610 Metromont Parkway Suite 206 Charlotte, NC 28269 RE: SUE Geophysical Assessment NCDOT Project U-3330 US 301 Bypass Rocky Mount, NC (Nash County)

Ms. Lippard:

Taylor Wiseman & Taylor (**TWT**) is submitting this Subsurface Utility Engineering (SUE) Geophysical Assessment report to document services performed under Subcontracting Services Agreement number 51-315, dated 7/8/2015, for Apex Job number 510424.001. TWT was subcontracted by Apex Companies, LLC to perform a utility mark-out and underground storage tank (UST) investigation with electromagnetic designating equipment and ground penetrating radar (GPR). These services were performed at six (6) locations that are defined as follows:

- 1) Parcel 20 (Greene) 1921 Stone Rose Avenue/Drive see Figure 1
- 2) Parcel 37 (National) 770 N Wesleyan Blvd see Figure 2
- 3) Parcel 45 (Medlin) 829 Hunter Hill Road see Figure 3
- 4) Parcel 49 (Bishop Partners) 921 N. Wesleyan Blvd see Figure 4
- 5) Parcel 69 (Cliett, Inc.) 1001 N. Wesleyan Blvd see Figure 5
- 6) Parcels 22,23,24 & 25 (Tarrytown) 2320 Sunset Avenue see Figure 6

The limits and findings for each investigation are documented on the Figures attached hereto. As noted on the Figures, TWT utilized a Vivax Pro Loc 2, and Vivax Metrotech 810 for the electromagnetic designation and a Mala X3M GPR with a 250 MHz antenna. There were some areas at the sites where the GPR cart could not be pushed. Steep slopes, ditches and wooded areas presented some of these limitations. Each Figure clearly identifies the areas where GPR could not be performed.

Each Figure shows the underground utility lines that were detected by way of the electromagnetic designating. Each Figure shows any anomalies that were detected with the GPR.

Parcel 20 (refer to Figure 1) is the only parcel where the GPR detected an anomaly. The anomaly was not characteristic of a UST and has been duly noted that way on the Figure.

The conclusions for this geophysical assessment submitted herein are based upon the data obtained from non-invasive testing. As such, even within the surveyed area, the survey cannot be considered 100 percent accurate due to inherent method limitations, survey limitations, site features, and/or unforeseen site-specific conditions. Accordingly, the possibility exists that not all subsurface, manmade features have been located.

Properties of the subsurface materials (e.g., clay content, moisture, etc.) can have a significant impact on the effective depth of penetration of the GPR survey. Accordingly, non-metallic tanks, tanks at depths below about 5 feet, and tanks outside of the survey area may not have been detected using the

geophysical techniques. In addition, due to interference, there may be areas within the proposed survey area where an interpretation of subsurface features was not feasible.

Regardless of the thoroughness of a geophysical study, there is always a possibility that actual conditions may not match the interpretations. The results should be considered accurate only to the degree implied by the methods used and the method's limitations and data coverage. Accordingly, the possibility exists that not all subsurface features at a project site will be located due to either subsurface soil conditions or the occurrence of features outside the lateral limits and below the depth of penetration of the methods used. The location and/or determination (or the lack thereof) of potential USTs is based on our review of provided information and of the geophysical survey. Under no circumstances does TWT assume any responsibility for damages resulting from the presence of subsurface features that may exist but were not identified by our survey.

TWT welcomes the opportunity to assist you with future geophysical survey needs. Should you have any questions regarding this report, please call or email.

Best regards.

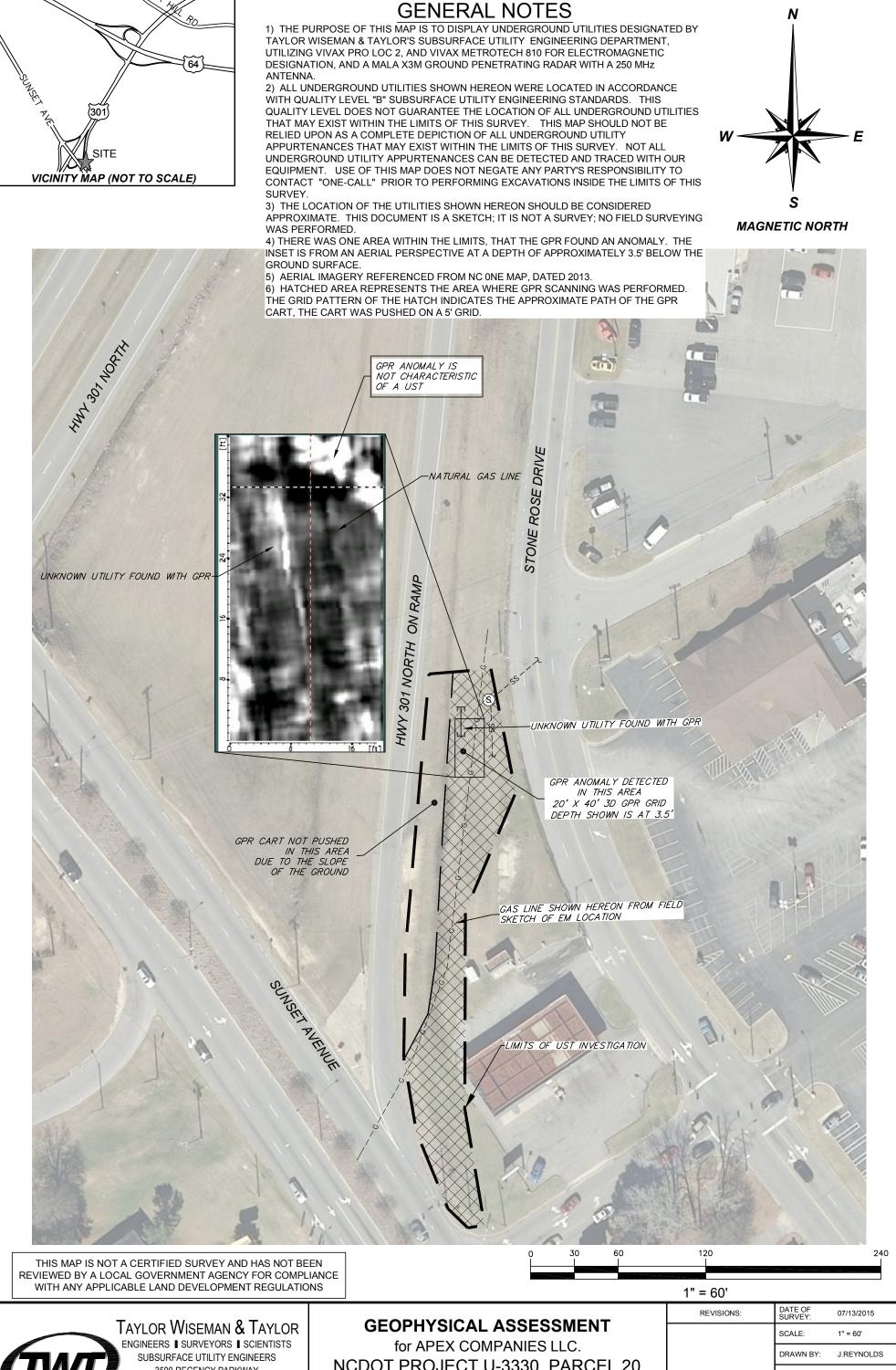
Chad T. Howard, PLS

Survey & SUE Division Manager

Taylor Wiseman & Taylor

(919) 215-1472

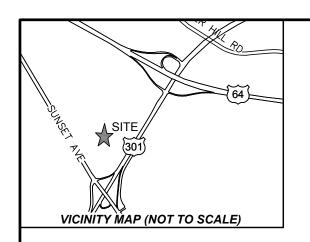
howard@taylorwiseman.com

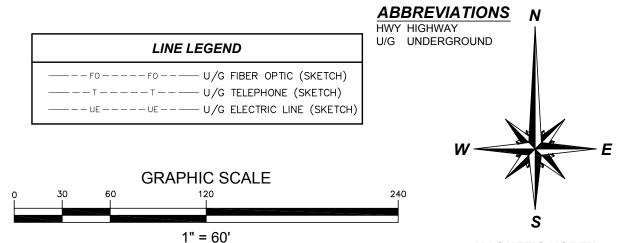




3500 REGENCY PARKWAY SUITE 260, CARY, NC 27518 PHONE (919) 297-0085 FAX (919) 297-0090 NORTH CAROLINA LICENSE NUMBER: F-0362 NCDOT PROJECT U-3330, PARCEL 20 1921 STONE ROSE DRIVE NASH COUNTY - ROCKY MOUNT, NC

NEVIOIONS.	SURVEY:	01/13/2013
	SCALE:	1" = 60'
	DRAWN BY:	J.REYNOLDS
	CHECKED BY:	C. HOWARD PLS
	PROJECT:	70668.5002.00
FIGURE #: 1	SHEET:	1/1





IHOP RESTAURANT

MAGNETIC NORTH

GENERAL NOTES

1) THE PURPOSE OF THIS MAP IS TO DISPLAY UNDERGROUND UTILITIES DESIGNATED BY TAYLOR WISEMAN & TAYLOR'S SUBSURFACE UTILITY ENGINEERING DEPARTMENT, UTILIZING VIVAX PRO LOC 2. AND VIVAX METROTECH 810 FOR ELECTROMAGNETIC DESIGNATION, AND A MALA X3M GROUND PENETRATING RADAR WITH A 250 MHz

2) ALL UNDERGROUND UTILITIES SHOWN HEREON WERE LOCATED IN ACCORDANCE WITH QUALITY LEVEL "B" SUBSURFACE UTILITY ENGINEERING STANDARDS. THIS QUALITY LEVEL DOES NOT GUARANTEE THE LOCATION OF ALL UNDERGROUND UTILITIES THAT MAY EXIST WITHIN THE LIMITS OF THIS SURVEY. THIS MAP SHOULD NOT BE RELIED UPON AS A COMPLETE DEPICTION OF ALL UNDERGROUND UTILITY APPURTENANCES THAT MAY EXIST WITHIN THE LIMITS OF THIS SURVEY. NOT ALL UNDERGROUND UTILITY APPURTENANCES CAN BE DETECTED AND TRACED WITH OUR EQUIPMENT. USE OF THIS MAP DOES NOT NEGATE ANY PARTY'S RESPONSIBILITY TO CONTACT "ONE-CALL" PRIOR TO PERFORMING EXCAVATIONS INSIDE THE LIMITS OF THIS

3) THE LOCATION OF THE UTILITIES SHOWN HEREON SHOULD BE CONSIDERED APPROXIMATE. THIS DOCUMENT IS A SKETCH; IT IS NOT A SURVEY; NO FIELD SURVEYING

THE GRID PATTERN OF THE HATCH INDICATES THE APPROXIMATE PATH OF THE GPR

WAS PERFORMED. 4) NO ANOMALIES WERE FOUND BY THE GPR WITHIN THE PROJECT LIMITS. 5) AERIAL IMAGERY REFERENCED FROM NC ONE MAP, DATED 2013. 6) HATCHED AREA REPRESENTS THE AREA WHERE GPR SCANNING WAS PERFORMED. CART, THE CART WAS PUSHED ON A 5' GRID. GPR CART NOT PUSHED IN THIS AREA DUE TO OVER—GROWTH CIRCLE K GAS STATION LIMITS OF UST INVESTIGATION TOWN CENTER CCESS ROAD SMITHFIELD'S CHICKEN 'N BAR-B-Q

> THIS MAP IS NOT A CERTIFIED SURVEY AND HAS NOT BEEN REVIEWED BY A LOCAL GOVERNMENT AGENCY FOR COMPLIANCE WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS



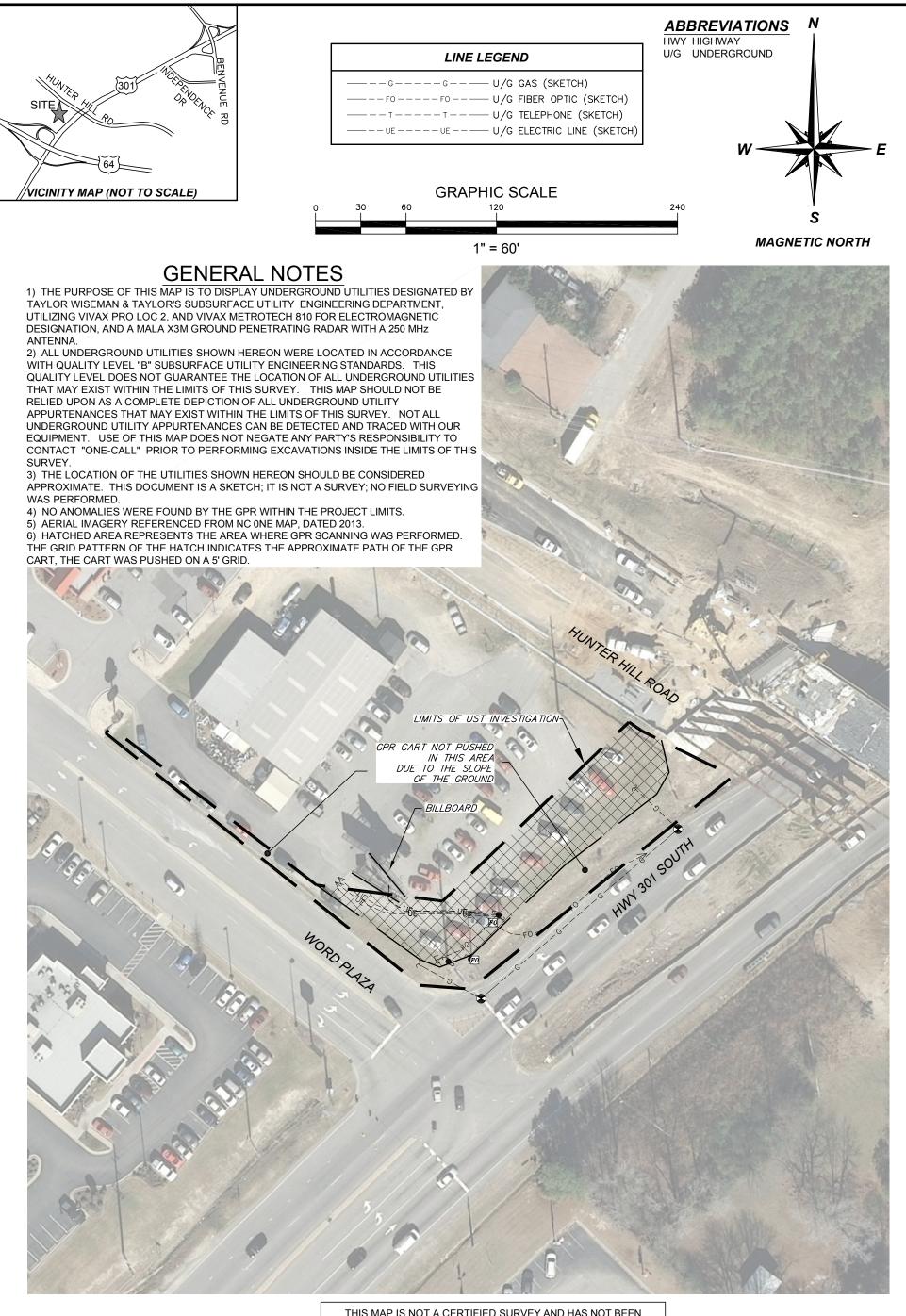
TAYLOR WISEMAN & TAYLOR

ENGINEERS | SURVEYORS | SCIENTISTS SUBSURFACE UTILITY ENGINEERS 3500 REGENCY PARKWAY SUITE 260, CARY, NC 27518 PHONE (919) 297-0085 FAX (919) 297-0090 NORTH CAROLINA LICENSE NUMBER: F-0362

GEOPHYSICAL ASSESSMENT

for APEX COMPANIES LLC. NCDOT PROJECT U-3330, PARCEL 37 770 N. WESLEYAN BLVD NASH COUNTY - ROCKY MOUNT, NC

REVISIONS:	DATE OF SURVEY:	07/13/2015
	SCALE:	1" = 60'
	DRAWN BY:	J.REYNOLDS
	CHECKED BY:	C. HOWARD PLS
	PROJECT:	70668.5002.00
FIGURE #: 2	SHEET:	1/1



THIS MAP IS NOT A CERTIFIED SURVEY AND HAS NOT BEEN REVIEWED BY A LOCAL GOVERNMENT AGENCY FOR COMPLIANCE WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS



TAYLOR WISEMAN & TAYLOR

ENGINEERS SURVEYORS SCIENTISTS
SUBSURFACE UTILITY ENGINEERS
3500 REGENCY PARKWAY
SUITE 260, CARY, NC 27518
PHONE (919) 297-0085 FAX (919) 297-0090
NORTH CAROLINA LICENSE NUMBER: F-0362

GEOPHYSICAL ASSESMENT

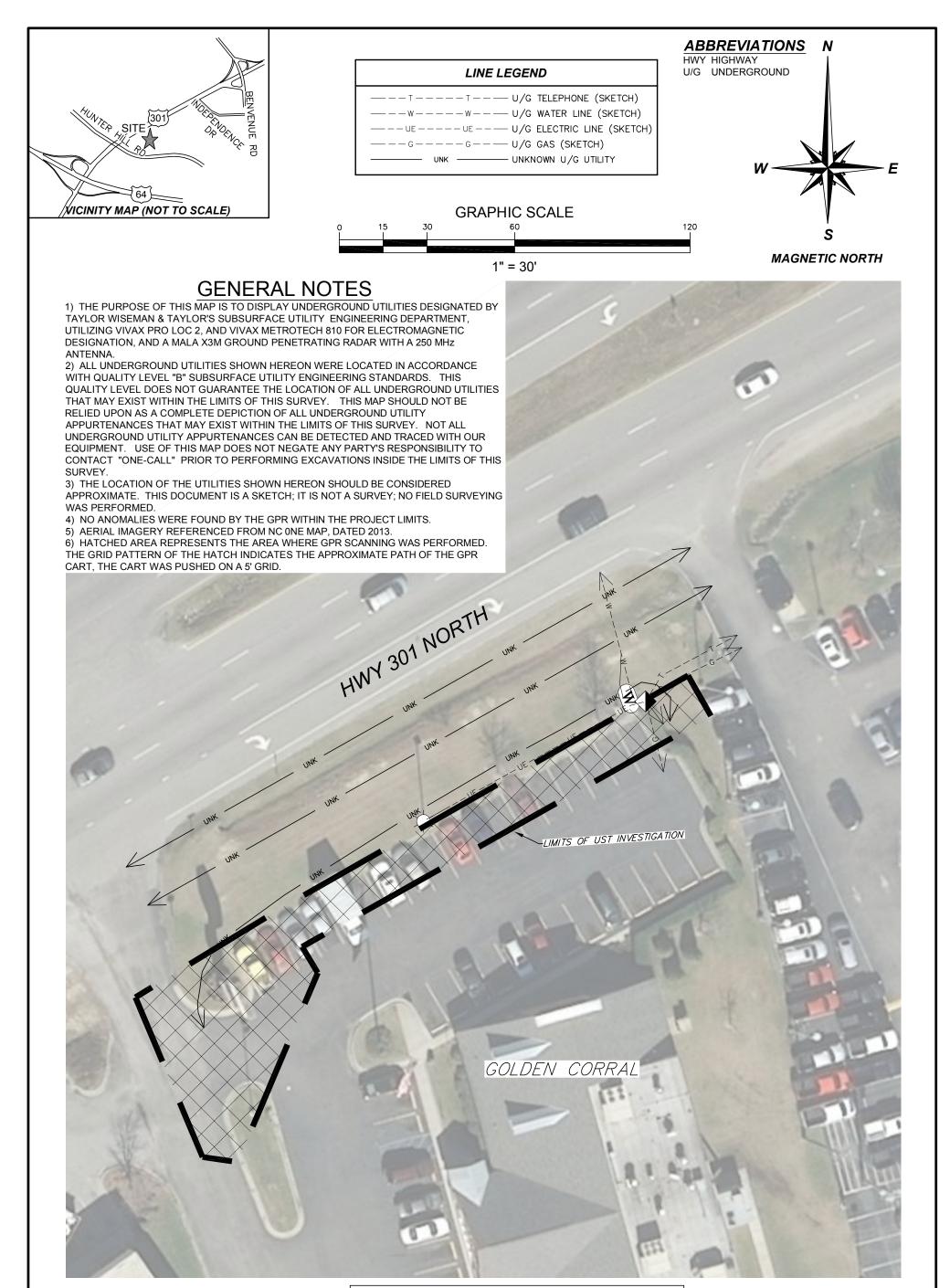
for APEX COMPANIES LLC.

NCDOT PROJECT U-3330, PARCEL 45

829 HUNTER HILL ROAD

NASH COUNTY - ROCKY MOUNT, NC

REVISIONS:	DATE OF SURVEY:	07/13/2015
	SCALE:	1" = 60'
	DRAWN BY:	J.REYNOLDS
	CHECKED BY:	C. HOWARD PLS
	PROJECT:	70668.5002.00
FIGURE #: 3	SHEET:	1/1



THIS MAP IS NOT A CERTIFIED SURVEY AND HAS NOT BEEN REVIEWED BY A LOCAL GOVERNMENT AGENCY FOR COMPLIANCE WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS



TAYLOR WISEMAN & TAYLOR

ENGINEERS SURVEYORS SCIENTISTS
SUBSURFACE UTILITY ENGINEERS
3500 REGENCY PARKWAY
SUITE 260, CARY, NC 27518
PHONE (919) 297-0085 FAX (919) 297-0090
NORTH CAROLINA LICENSE NUMBER: F-0362

GEOPHYSICAL ASSESMENT

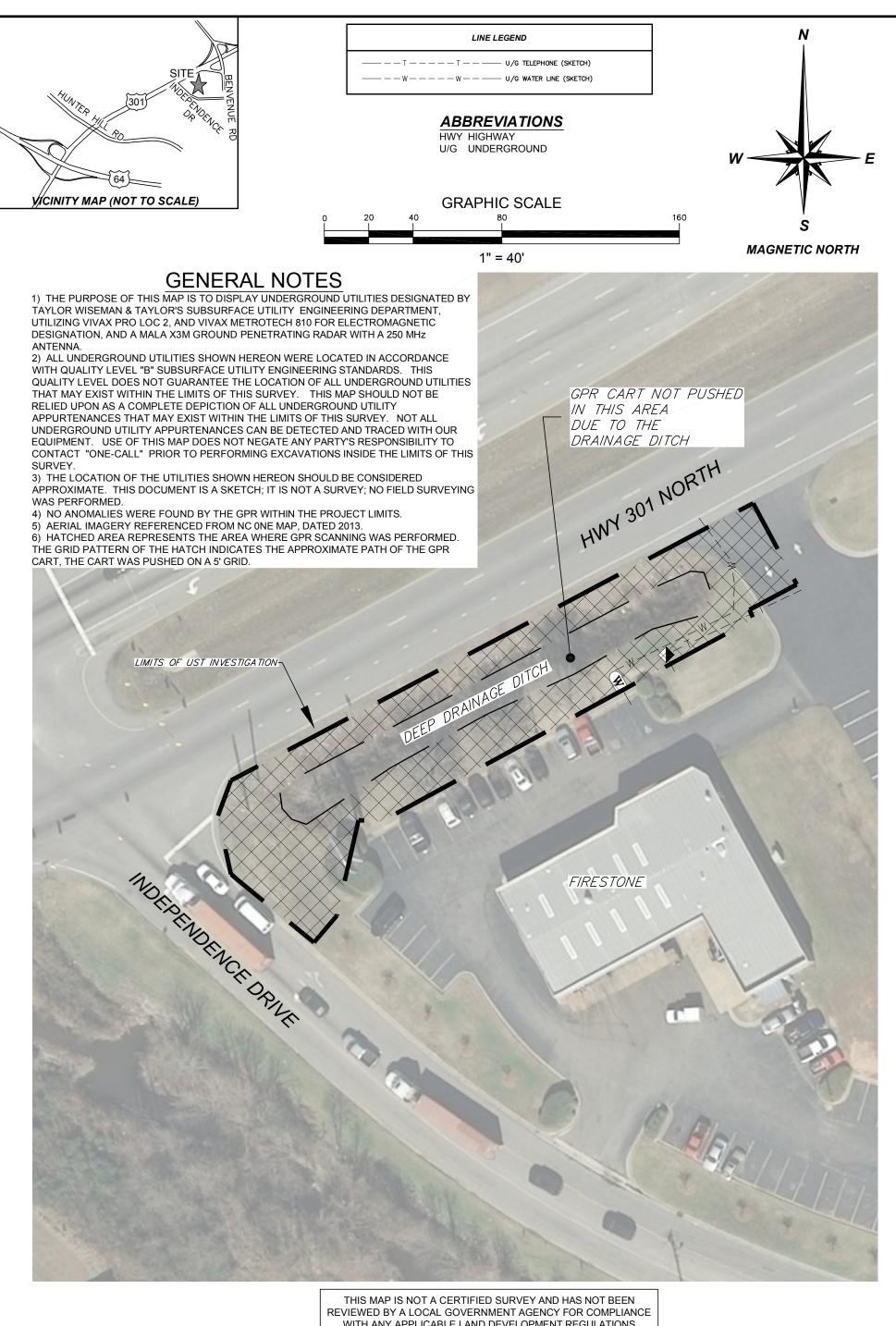
for APEX COMPANIES LLC.

NCDOT PROJECT U-3330, PARCEL 49

921 N. WESLEYAN BLVD

NASH COUNTY - ROCKY MOUNT, NC

	PROJECT:	70668.5002.00
	CHECKED BY:	C. HOWARD PLS
	DRAWN BY:	J.REYNOLDS
	SCALE:	1" = 30'
REVISIONS:	DATE OF SURVEY:	07/13/2015



WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS



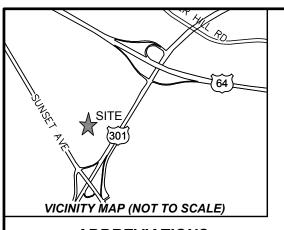
TAYLOR WISEMAN & TAYLOR

ENGINEERS | SURVEYORS | SCIENTISTS SUBSURFACE UTILITY ENGINEERS 3500 REGENCY PARKWAY SUITE 260, CARY, NC 27518 PHONE (919) 297-0085 FAX (919) 297-0090 NORTH CAROLINA LICENSE NUMBER: F-0362

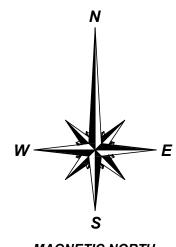
GEOPHYSICAL ASSESMENT

for APEX COMPANIES LLC. NCDOT PROJECT U-3330, PARCEL 69 1001 N. WESLEYAN BLVD NASH COUNTY - ROCKY MOUNT, NC

FIGURE #: 5	PROJECT: SHEET:	70668.5002.00
	CHECKED BY:	C. HOWARD PLS
	DRAWN BY:	J.REYNOLDS
	SCALE:	1" = 40'
REVISIONS:	DATE OF SURVEY:	07/13/2015

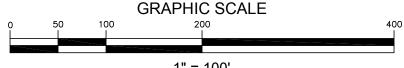


LINE LEGEND T--- U/G TELEPHONE w--- U/G WATER LINE FO -- U/G FIBER OPTIC LINE) — UNKNOWN U/G UTILITY



ABBREVIATIONS

HWY HIGHWAY



MAGNETIC NORTH



THIS MAP IS NOT A CERTIFIED SURVEY AND HAS NOT BEEN REVIEWED BY A LOCAL GOVERNMENT AGENCY FOR COMPLIANCE WITH ANY APPLICABLE LAND DEVELOPMENT REGULATIONS

1) THE PURPOSE OF THIS MAP IS TO DISPLAY UNDERGROUND UTILITIES DESIGNATED BY TAYLOR WISEMAN & TAYLOR'S SUBSURFACE UTILITY ENGINEERING DEPARTMENT, UTILIZING VIVAX PRO LOC 2, AND VIVAX METROTECH 810 FOR ELECTROMAGNETIC

2) ALL UNDERGROUND UTILITIES SHOWN HEREON WERE LOCATED IN ACCORDANCE WITH QUALITY LEVEL "B" SUBSURFACE UTILITY ENGINEERING STANDARDS. THIS QUALITY LEVEL DOES NOT GUARANTEE THE LOCATION OF ALL UNDERGROUND UTILITIES THAT MAY EXIST WITHIN THE LIMITS OF THIS SURVEY. THIS MAP SHOULD NOT BE RELIED UPON AS A COMPLETE DEPICTION OF ALL UNDERGROUND UTILITY APPURTENANCES THAT MAY EXIST WITHIN THE LIMITS OF THIS SURVEY. NOT ALL UNDERGROUND UTILITY APPURTENANCES CAN BE DETECTED AND TRACED WITH OUR EQUIPMENT. USE OF THIS MAP DOES NOT NEGATE ANY PARTY'S RESPONSIBILITY TO CONTACT "ONE-CALL" PRIOR TO PERFORMING EXCAVATIONS INSIDE THE LIMITS OF THIS SURVEY.

3) THE LOCATION OF THE UTILITIES SHOWN HEREON SHOULD BE CONSIDERED APPROXIMATE. THIS DOCUMENT IS A SKETCH; IT IS NOT A SURVEY; NO FIELD SURVEYING WAS PERFORMED.

4) NO ANOMALIES WERE FOUND BY THE GPR WITHIN THE PROJECT LIMITS.

5) AERIAL IMAGERY REFERENCED FROM NC ONE MAP, DATED 2013.

6) HATCHED AREA REPRESENTS THE AREA WHERE GPR SCANNING WAS PERFORMED. THE GRID PATTERN OF THE HATCH INDICATES THE APPROXIMATE PATH OF THE GPR CART, THE CART WAS PUSHED ON A 5' GRID.



TAYLOR WISEMAN & TAYLOR

ENGINEERS | SURVEYORS | SCIENTISTS SUBSURFACE UTILITY ENGINEERS 3500 REGENCY PARKWAY SUITE 260, CARY, NC 27518 PHONE (919) 297-0085 FAX (919) 297-0090 NORTH CAROLINA LICENSE NUMBER: F-0362

GEOPHYSICAL ASSESMENT

for APEX COMPANIES LLC. NCDOT PROJECT U-3330, PARCELS 22-25 2320 SUNSET AVENUE NASH COUNTY - ROCKY MOUNT, NC

REVISIONS:	DATE OF SURVEY:	07/13/2015
	SCALE:	1" = 100'
	DRAWN BY:	J.REYNOLDS
	CHECKED BY:	C. HOWARD PLS
	PROJECT:	70668.5002.00
FIGURE #: 6	SHEET:	1/1

APPENDIX D HYDROCARBON ANALYSIS RESULTS







Hydrocarbon Analysis Results

Client:NCDOTSamples takenSaturday, July 25, 2015Address:1921 (1983) Stone Rose Ave.Samples extractedSaturday, July 25, 2015

Samples analysed Saturday, July 25, 2015

Contact: Gordon Box Operator Troy L. Holzschuh

Project: U-3330

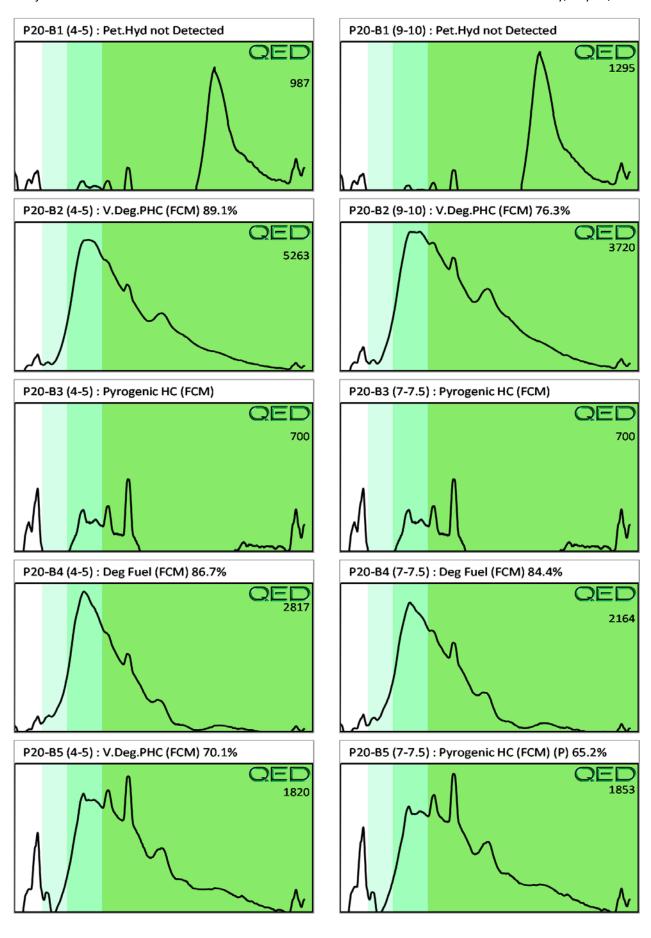
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	ВаР		Ratios		HC Fingerprint Match	
										% light	% mid	% heavy		
S	P20-B1 (4-5)	20.6	<1	<0.52	<0.21	<0.52	<0.1	< 0.02	<0.01	0	0	0	Pet.Hyd not Detected	
S	P20-B1 (9-10)	21.8	<1.1	< 0.55	<0.22	< 0.55	<0.11	< 0.02	<0.011	0	0	0	Pet.Hyd not Detected	
S	P20-B2 (4-5)	24.1	<1.2	<0.6	3.4	3.4	3.2	0.16	0.004	0	78.8	21.2	V.Deg.PHC (FCM) 89.1%	
S	P20-B2 (9-10)	23.2	<1.2	<0.58	2.4	2.4	2.2	0.27	0.025	0	73.6	26.4	V.Deg.PHC (FCM) 76.3%	
S	P20-B3 (4-5)	26.5	<1.3	<0.66	<0.27	<0.66	<0.13	< 0.03	<0.013	0	61.4	38.6	Pyrogenic HC (FCM)	
S	P20-B3 (7-7.5)	20.8	<1	<0.52	<0.21	<0.52	<0.1	<0.02	<0.01	0	61.4	38.6	Pyrogenic HC (FCM)	
S	P20-B4 (4-5)	19.3	< 0.96	<0.48	5.1	5.1	2.1	0.08	0.01	0	92.7	7.3	Deg Fuel (FCM) 86.7%	
S	P20-B4 (7-7.5)	20.6	<1	<0.52	4.7	4.7	1.7	0.06	0.01	0	90.5	9.5	Deg Fuel (FCM) 84.4%	
S	P20-B5 (4-5)	17.0	<0.85	< 0.42	0.75	0.75	0.63	0.08	0.012	0	71.3	28.7	V.Deg.PHC (FCM) 70.1%	
S	P20-B5 (7-7.5)	22.2	<1.1	<0.56	0.9	0.9	0.78	0.11	0.017	0	67	33	Pyrogenic HC (FCM) (P) 65.2%	
	Initial Ca	alibrator (QC check	OK					Final F	CM QC	Check	OK		98.2%

Results generated by a QED HC-1 analyser. Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values are not corrected for moisture or stone content

Fingerprints provide a tentative hydrocarbon identification. The abbreviations are:- FCM = Results calculated using Fundamental Calibration Mode: % = confidence for sample fingerprint match to library

(SBS) or (LBS) = Site Specific or Library Background Subtraction applied to result: (PFM) = Poor Fingerprint Match: (T) = Turbid: (P) = Particulate present

Project: U-3330 Saturday, July 25, 2015







Hydrocarbon Analysis Results

Client:NCDOTSamples takenSaturday, July 25, 2015Address:1921 (1983) Stone Rose Ave.Samples extractedSaturday, July 25, 2015

Samples analysed Saturday, July 25, 2015

Contact: Gordon Box Operator Troy L. Holzschuh

Project: U-3330

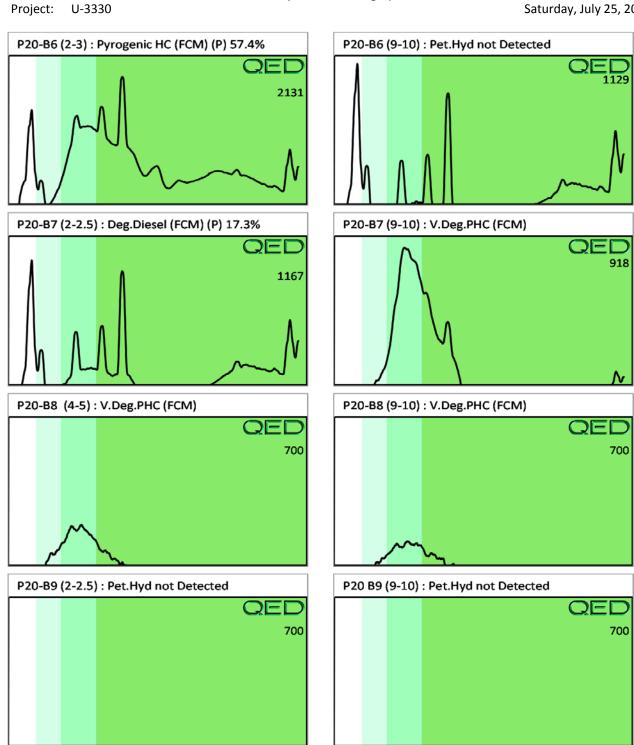
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	ВаР		Ratios HC Fingerprint Mat		HC Fingerprint Match
										% light	% mid	% heavy	
S	P20-B6 (2-3)	16.7	<0.83	<0.42	0.67	0.67	0.56	0.07	0.006	0	67.2	32.8	Pyrogenic HC (FCM) (P) 57.4%
S	P20-B6 (9-10)	18.6	< 0.93	<0.46	<0.19	<0.46	< 0.09	< 0.02	<0.009	0	0	0	Pet.Hyd not Detected
S	P20-B7 (2-2.5)	17.7	<0.88	<0.44	2	2	< 0.09	< 0.02	< 0.009	0	82.8	17.2	Deg.Diesel (FCM) (P) 17.3%
S	P20-B7 (9-10)	20.3	<0.51	<0.51	0.33	0.33	0.33	0.04	<0.01	0	90.6	9.4	V.Deg.PHC (FCM)
S	P20-B8 (4-5)	23.2	<0.58	<0.58	<0.23	<0.58	<0.12	<0.02	<0.012	0	100	0	V.Deg.PHC (FCM)
S	P20-B8 (9-10)	16.8	<0.42	<0.42	<0.17	<0.42	<0.08	<0.02	<0.008	0	100	0	V.Deg.PHC (FCM)
S	P20-B9 (2-2.5)	25.5	<0.64	<0.64	<0.25	<0.64	<0.13	<0.03	<0.013	0	0	0	Pet.Hyd not Detected
S	P20 B9 (9-10)	25.5	<0.64	<0.64	<0.25	<0.64	<0.13	<0.03	<0.013	0	0	0	Pet.Hyd not Detected
	Initial Ca	dibrator (OC check	OK			'		Final FO	M OC	Check	OK	99.9%

Results generated by a QED HC-1 analyser. Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values are not corrected for moisture or stone content

Fingerprints provide a tentative hydrocarbon identification. The abbreviations are:- FCM = Results calculated using Fundamental Calibration Mode: % = confidence for sample fingerprint match to library

(SBS) or (LBS) = Site Specific or Library Background Subtraction applied to result: (PFM) = Poor Fingerprint Match: (T) = Turbid: (P) = Particulate present

Saturday, July 25, 2015







Hydrocarbon Analysis Results

Client: NCDOT Samples taken Saturday, July 25, 2015 Address: 1921 (1983) Stone Rose Ave. Samples extracted Saturday, July 25, 2015

Samples analysed Saturday, July 25, 2015

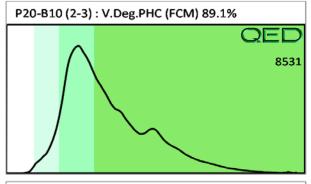
Contact: Gordon Box Operator Troy L. Holzschuh

Project: U-3330

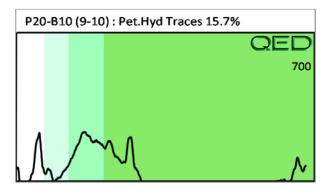
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	ВаР		Ratios		HC Fingerprint Match
										% light	% mid	% heavy	
S	P20-B10 (2-3)	19.7	<0.98	<0.49	9.7	9.7	8.2	1.5	0.043	0	92.3	7.7	V.Deg.PHC (FCM) 89.1%
S	P20-B10 (9-10)	26.5	<1.3	<0.66	0.27	0.27	<0.13	< 0.03	<0.013	0	90.4	9.6	Pet.Hyd Traces 15.7%
S	P20-B11 (2-3)	24.3	<1.2	< 0.61	<0.24	<0.61	<0.12	< 0.02	< 0.012	0	100	0	V.Deg.PHC (FCM)
	Initial Ca	alibrator (QC check	OK				· '	Final FO	CM QC	Check	OK	99.6%

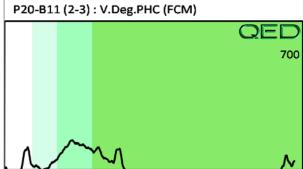
Results generated by a QED HC-1 analyser. Concentration values in mg/kg for soil samples and mg/L for water samples. Soil values are not corrected for moisture or stone content Fingerprints provide a tentative hydrocarbon identification. The abbreviations are:- FCM = Results calculated using Fundamental Calibration Mode: % = confidence for sample fingerprint match to library (SBS) or (LBS) = Site Specific or Library Background Subtraction applied to result : (PFM) = Poor Fingerprint Match : (T) = Turbid : (P) = Particulate present

Saturday, July 25, 2015



Project: U-3330









August 10, 2015

Andrew Street
Apex Companies

RE: Project: U-3330 Parcel 20

Pace Project No.: 92261317

Dear Andrew Street:

Enclosed are the analytical results for sample(s) received by the laboratory on July 31, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Taylor Ezell

taylor.ezell@pacelabs.com

1769le

Project Manager

Enclosures

cc: Timothy Besier, Apex Companies Troy Holzschuh, Apex





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: U-3330 Parcel 20

Pace Project No.: 92261317

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221



ANALYTICAL RESULTS

Project: U-3330 Parcel 20

Pace Project No.: 92261317

Date: 08/10/2015 04:38 PM

Sample: P20-B7	Lab ID:	92261317001	Collected: 07/28/1	5 14:00	Received: 07	7/31/15 09:31 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
MADEP EPH NC Water	Analytical N	Method: MADE	P EPH Preparation N	/lethod:	MADEP EPH			
Aliphatic (C09-C18)	ND	ug/L	104	1	08/06/15 09:50	08/07/15 09:04		N2
Aliphatic (C19-C36)	ND	ug/L	104	1	08/06/15 09:50	08/07/15 09:04		N2
Aromatic (C11-C22)	ND	ug/L	104	1	08/06/15 09:50	08/07/15 19:32		N2
Surrogates								
Nonatriacontane (S)	79	%	40-140	1	08/06/15 09:50	08/07/15 09:04	7194-86-7	
o-Terphenyl (S)	96	%	40-140	1	08/06/15 09:50	08/07/15 19:32	84-15-1	
2-Fluorobiphenyl (S)	109	%	40-140	1	08/06/15 09:50	08/07/15 19:32	321-60-8	
2-Bromonaphthalene (S)	115	%	40-140	1	08/06/15 09:50	08/07/15 19:32	580-13-2	
VPH NC Water	Analytical N	Method: MADE	P VPH					
Aliphatic (C05-C08)	ND	ug/L	50.0	1		08/04/15 18:21		N2
Aliphatic (C09-C12)	ND	U	50.0	1		08/04/15 18:21		N2
Anomatic (C09-C10)	ND	J	50.0	1		08/04/15 18:21		N2
Surrogates	ND	ug/L	50.0	'		55/0 7 /15 16.21		144
4-Bromofluorobenzene (FID) (S)	102	%	70-130	1		08/04/15 18:21	460-00-4	
4-Bromofluorobenzene (PID) (S)	101		70-130	1		08/04/15 18:21		
8270 MSSV HVI Semivol Organic	Analytical N	Method: EPA 82	270 Preparation Meth	nod: EPA	A 3510			
Acenaphthene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	83-32-0	
Acenaphthylene	ND	-	10.0	1		08/05/15 18:51		
Aniline	ND	_	10.0	1		08/05/15 18:51		L2
Anthracene	ND ND	_	10.0	1		08/05/15 18:51		LZ
	ND ND	U	10.0	1		08/05/15 18:51		
Benzo(a)anthracene		Ū						
Benzo(a)pyrene	ND	0	10.0	1		08/05/15 18:51		
Benzo(b)fluoranthene	ND	0	10.0	1		08/05/15 18:51		
Benzo(g,h,i)perylene	ND	J	10.0	1		08/05/15 18:51		
Benzo(k)fluoranthene	ND	U	10.0	1		08/05/15 18:51		
Benzoic Acid	ND	Ū	50.0	1		08/05/15 18:51		
Benzyl alcohol	ND	0	20.0	1		08/05/15 18:51		
4-Bromophenylphenyl ether	ND	0	10.0	1		08/05/15 18:51		
Butylbenzylphthalate	ND	J	10.0	1		08/05/15 18:51		
4-Chloro-3-methylphenol	ND	•	20.0	1		08/05/15 18:51		
4-Chloroaniline	ND	Ū	20.0	1		08/05/15 18:51		
bis(2-Chloroethoxy)methane	ND	J	10.0	1		08/05/15 18:51	-	
bis(2-Chloroethyl) ether	ND	J	10.0	1		08/05/15 18:51		
bis(2-Chloroisopropyl) ether	ND	Ū	10.0	1		08/05/15 18:51		
2-Chloronaphthalene	ND	•	10.0	1		08/05/15 18:51		
2-Chlorophenol	ND	Ū	10.0	1		08/05/15 18:51		
4-Chlorophenylphenyl ether	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	7005-72-3	
Chrysene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	53-70-3	
Dibenzofuran	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	132-64-9	
1,2-Dichlorobenzene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	541-73-1	
1,4-Dichlorobenzene	ND	_	10.0	1	08/04/15 16:10	08/05/15 18:51	106-46-7	
3,3'-Dichlorobenzidine	ND	_	20.0	1	08/04/15 16:10	08/05/15 18:51	91-94-1	
2,4-Dichlorophenol	ND	•	10.0	1	08/04/15 16:10			

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ANALYTICAL RESULTS

Project: U-3330 Parcel 20

Pace Project No.: 92261317

Date: 08/10/2015 04:38 PM

Sample: P20-B7	Lab ID: 92261317001 Collected: 07/28/15 14:00 Received: 07/31/15 09:31 Matrix: Wa							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV HVI Semivol Organic	Analytical Met	hod: EPA 82	270 Preparation Meth	nod: EPA	3510			
Diethylphthalate	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	84-66-2	
2,4-Dimethylphenol	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	105-67-9	
Dimethylphthalate	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	131-11-3	
Di-n-butylphthalate	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	84-74-2	
4,6-Dinitro-2-methylphenol	ND	ug/L	20.0	1	08/04/15 16:10	08/05/15 18:51	534-52-1	
2,4-Dinitrophenol	ND	ug/L	50.0	1	08/04/15 16:10	08/05/15 18:51	51-28-5	
2,4-Dinitrotoluene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	121-14-2	
2,6-Dinitrotoluene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	606-20-2	
Di-n-octylphthalate	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	117-84-0	
bis(2-Ethylhexyl)phthalate	ND	ug/L	6.0	1	08/04/15 16:10	08/05/15 18:51	117-81-7	
Fluoranthene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	206-44-0	
Fluorene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	86-73-7	
Hexachloro-1,3-butadiene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	87-68-3	
Hexachlorobenzene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	118-74-1	
Hexachlorocyclopentadiene	ND	ug/L	10.0	1		08/05/15 18:51		
Hexachloroethane	ND	ug/L	10.0	1		08/05/15 18:51		
ndeno(1,2,3-cd)pyrene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51	193-39-5	
sophorone	ND	ug/L	10.0	1		08/05/15 18:51		
1-Methylnaphthalene	ND	ug/L	10.0	1	08/04/15 16:10			
2-Methylnaphthalene	ND	ug/L	10.0	1	08/04/15 16:10			
2-Methylphenol(o-Cresol)	ND	ug/L	10.0	1		08/05/15 18:51		
3&4-Methylphenol(m&p Cresol)	ND	ug/L	10.0	1	08/04/15 16:10		00 10 7	
Naphthalene	ND	ug/L	10.0	1		08/05/15 18:51	91-20-3	
2-Nitroaniline	ND	ug/L	50.0	1		08/05/15 18:51		
3-Nitroaniline	ND	ug/L	50.0	1		08/05/15 18:51		
4-Nitroaniline	ND	ug/L	20.0	1		08/05/15 18:51		
Nitrobenzene	ND	ug/L	10.0	1	08/04/15 16:10			
2-Nitrophenol	ND	ug/L	10.0	1		08/05/15 18:51		
4-Nitrophenol	ND ND	ug/L	50.0	1	08/04/15 16:10			
N-Nitrosodimethylamine	ND ND	ug/L ug/L	10.0	1	08/04/15 16:10			
N-Nitrosodimetrylamine N-Nitroso-di-n-propylamine	ND ND	ug/L ug/L	10.0	1		08/05/15 18:51		
N-Nitrosodiphenylamine	ND ND	ug/L ug/L	10.0	1	08/04/15 16:10			
Pentachlorophenol	ND ND	•	25.0	1		08/05/15 18:51		
Phenanthrene	ND ND	ug/L ug/L	10.0	1		08/05/15 18:51		
	ND ND	_	10.0	1		08/05/15 18:51		
Phenol		ug/L						
Pyrene	ND	ug/L	10.0	1	08/04/15 16:10	08/05/15 18:51		
1,2,4-Trichlorobenzene	ND	ug/L	10.0	1				
2,4,5-Trichlorophenol	ND	ug/L	10.0	1	08/04/15 16:10			
2,4,6-Trichlorophenol	ND	ug/L	10.0	1	08/04/15 16:10	06/05/15 18:51	08-Ub-Z	
Surrogates Nitrobenzene d5 (S)	44	%	21 110	1	08/04/15 16:10	08/05/15 19:51	4165-60 O	10
Nitrobenzene-d5 (S)			21-110	1				1g
2-Fluorobiphenyl (S)	49	%	27-110	1	08/04/15 16:10			00
Terphenyl-d14 (S)	30	%	31-107	1	08/04/15 16:10			S0
Phenol-d6 (S) 2-Fluorophenol (S)	4 1	% %	10-110 12-110	1	08/04/15 16:10 08/04/15 16:10			S0 S0
		0/	17 110	1	US/UV/1E 1E:10	100 INE ME 40.E4	JE7 10 1	SU.

(704)875-9092



Date: 08/10/2015 04:38 PM

ANALYTICAL RESULTS

Project: U-3330 Parcel 20
Page Project No : 92261317

Sample: P20-B7	Lab ID: 922	61317001	Collected: 07/28/1	5 14:00	Received: 07/31/15 0	9:31 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Ana	lyzed	CAS No.	Qual
8260 MSV Low Level	Analytical Meth	nod: EPA 82	260					
Acetone	ND	ug/L	25.0	1	08/04/1	5 20:26	67-64-1	
Benzene	ND	ug/L	1.0	1	08/04/1	5 20:26	71-43-2	
Bromobenzene	ND	ug/L	1.0	1	08/04/1	5 20:26	108-86-1	
Bromochloromethane	ND	ug/L	1.0	1	08/04/1	5 20:26	74-97-5	
Bromodichloromethane	ND	ug/L	1.0	1	08/04/1	5 20:26	75-27-4	
Bromoform	ND	ug/L	1.0	1	08/04/1	5 20:26	75-25-2	
Bromomethane	ND	ug/L	2.0	1	08/04/1	5 20:26	74-83-9	
2-Butanone (MEK)	ND	ug/L	5.0	1	08/04/1	5 20:26	78-93-3	
Carbon tetrachloride	ND	ug/L	1.0	1	08/04/1	5 20:26	56-23-5	
Chlorobenzene	ND	ug/L	1.0	1	08/04/1	5 20:26	108-90-7	
Chloroethane	ND	ug/L	1.0	1	08/04/1	5 20:26	75-00-3	
Chloroform	1.6	ug/L	1.0	1	08/04/1	5 20:26	67-66-3	
Chloromethane	ND	ug/L	1.0	1	08/04/1	5 20:26	74-87-3	
2-Chlorotoluene	ND	ug/L	1.0	1			95-49-8	
1-Chlorotoluene	ND	ug/L	1.0	1			106-43-4	
,2-Dibromo-3-chloropropane	ND	ug/L	2.0	1			96-12-8	
Dibromochloromethane	ND	ug/L	1.0	1			124-48-1	
,2-Dibromoethane (EDB)	ND	ug/L	1.0	1			106-93-4	
Dibromomethane	ND	ug/L	1.0	1			74-95-3	
.2-Dichlorobenzene	ND ND	ug/L	1.0	1			95-50-1	
,3-Dichlorobenzene	ND ND	-	1.0	1			541-73-1	
		ug/L		1				
,4-Dichlorobenzene	ND	ug/L	1.0				106-46-7	
Dichlorodifluoromethane	ND	ug/L	1.0	1			75-71-8	
I,1-Dichloroethane	ND	ug/L	1.0	1			75-34-3	
I,2-Dichloroethane	ND	ug/L	1.0	1			107-06-2	
I,1-Dichloroethene	ND	ug/L	1.0	1			75-35-4	
cis-1,2-Dichloroethene	ND	ug/L	1.0	1			156-59-2	
rans-1,2-Dichloroethene	ND	ug/L	1.0	1			156-60-5	
1,2-Dichloropropane	ND	ug/L	1.0	1			78-87-5	
1,3-Dichloropropane	ND	ug/L	1.0	1			142-28-9	
2,2-Dichloropropane	ND	ug/L	1.0	1			594-20-7	
1,1-Dichloropropene	ND	ug/L	1.0	1			563-58-6	
cis-1,3-Dichloropropene	ND	ug/L	1.0	1	08/04/1	5 20:26	10061-01-5	
rans-1,3-Dichloropropene	ND	ug/L	1.0	1	08/04/1	5 20:26	10061-02-6	
Diisopropyl ether	ND	ug/L	1.0	1	08/04/1	5 20:26	108-20-3	
Ethylbenzene	ND	ug/L	1.0	1	08/04/1	5 20:26	100-41-4	
lexachloro-1,3-butadiene	ND	ug/L	1.0	1	08/04/1	5 20:26	87-68-3	
2-Hexanone	ND	ug/L	5.0	1	08/04/1	5 20:26	591-78-6	
-Isopropyltoluene	ND	ug/L	1.0	1	08/04/1	5 20:26	99-87-6	
Methylene Chloride	ND	ug/L	2.0	1	08/04/1	5 20:26	75-09-2	
I-Methyl-2-pentanone (MIBK)	ND	ug/L	5.0	1			108-10-1	
Methyl-tert-butyl ether	ND	ug/L	1.0	1			1634-04-4	
Naphthalene	ND	ug/L	1.0	1			91-20-3	
Styrene	ND	ug/L	1.0	1			100-42-5	
1,1,1,2-Tetrachloroethane	ND	ug/L	1.0	1			630-20-6	
1,1,2,2-Tetrachloroethane	ND ND	ug/L ug/L	1.0	1			79-34-5	
r, r,z,z-retrachioroethane Fetrachloroethene	ND ND	ug/L ug/L	1.0	1			79-34-5 127-18-4	



Pace Project No.:

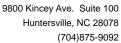
Date: 08/10/2015 04:38 PM

ANALYTICAL RESULTS

Project: U-3330 Parcel 20

92261317

Sample: P20-B7	Lab ID: 922	61317001	Collected: 07/28/1	15 14:00	Received: 0	7/31/15 09:31 N	/latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level	Analytical Met	nod: EPA 82	60					
Toluene	ND	ug/L	1.0	1		08/04/15 20:26	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/L	1.0	1		08/04/15 20:26	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/L	1.0	1		08/04/15 20:26	120-82-1	
1,1,1-Trichloroethane	ND	ug/L	1.0	1		08/04/15 20:26	71-55-6	
1,1,2-Trichloroethane	ND	ug/L	1.0	1		08/04/15 20:26	79-00-5	
Trichloroethene	ND	ug/L	1.0	1		08/04/15 20:26	79-01-6	
Trichlorofluoromethane	ND	ug/L	1.0	1		08/04/15 20:26	75-69-4	
1,2,3-Trichloropropane	ND	ug/L	1.0	1		08/04/15 20:26	96-18-4	
Vinyl acetate	ND	ug/L	2.0	1		08/04/15 20:26	108-05-4	
Vinyl chloride	ND	ug/L	1.0	1		08/04/15 20:26	75-01-4	
Xylene (Total)	ND	ug/L	2.0	1		08/04/15 20:26	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		08/04/15 20:26	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		08/04/15 20:26	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	105	%	70-130	1		08/04/15 20:26	460-00-4	
1,2-Dichloroethane-d4 (S)	105	%	70-130	1		08/04/15 20:26	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		08/04/15 20:26	2037-26-5	





Project: U-3330 Parcel 20

Pace Project No.: 92261317

Date: 08/10/2015 04:38 PM

QC Batch: GCV/9701 Analysis Method: MADEP VPH
QC Batch Method: MADEP VPH Analysis Description: VPH NC Water

Associated Lab Samples: 92261317001

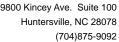
METHOD BLANK: 1525407 Matrix: Water

Associated Lab Samples: 92261317001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aliphatic (C05-C08)	ug/L	ND ND	50.0	08/04/15 17:29	N2
Aliphatic (C09-C12)	ug/L	ND	50.0	08/04/15 17:29	N2
Aromatic (C09-C10)	ug/L	ND	50.0	08/04/15 17:29	N2
4-Bromofluorobenzene (FID) (S)	%	103	70-130	08/04/15 17:29	
4-Bromofluorobenzene (PID) (S)	%	99	70-130	08/04/15 17:29	

LABORATORY CONTROL SAMPLE &	LCSD: 1525408		15	525409						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Aliphatic (C05-C08)	ug/L	300	313	306	104	102	70-130	2	25	N2
Aliphatic (C09-C12)	ug/L	300	276	290	92	97	30-130	5	25	N2
Aromatic (C09-C10)	ug/L	100	94.4	96.9	94	97	70-130	3	25	N2
4-Bromofluorobenzene (FID) (S)	%				106	108	70-130			
4-Bromofluorobenzene (PID) (S)	%				110	111	70-130			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: U-3330 Parcel 20

Pace Project No.: 92261317

Date: 08/10/2015 04:38 PM

QC Batch: MSV/32827 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level

Associated Lab Samples: 92261317001

METHOD BLANK: 1525076 Matrix: Water

Associated Lab Samples: 92261317001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND ND	1.0	08/04/15 16:11	
1,1,1-Trichloroethane	ug/L	ND	1.0	08/04/15 16:11	
1,1,2,2-Tetrachloroethane	ug/L	ND	1.0	08/04/15 16:11	
1,1,2-Trichloroethane	ug/L	ND	1.0	08/04/15 16:11	
1,1-Dichloroethane	ug/L	ND	1.0	08/04/15 16:11	
1,1-Dichloroethene	ug/L	ND	1.0	08/04/15 16:11	
1,1-Dichloropropene	ug/L	ND	1.0	08/04/15 16:11	
1,2,3-Trichlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
1,2,3-Trichloropropane	ug/L	ND	1.0	08/04/15 16:11	
1,2,4-Trichlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
1,2-Dibromo-3-chloropropane	ug/L	ND	2.0	08/04/15 16:11	
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	08/04/15 16:11	
1,2-Dichlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
1,2-Dichloroethane	ug/L	ND	1.0	08/04/15 16:11	
1,2-Dichloropropane	ug/L	ND	1.0	08/04/15 16:11	
1,3-Dichlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
1,3-Dichloropropane	ug/L	ND	1.0	08/04/15 16:11	
1,4-Dichlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
2,2-Dichloropropane	ug/L	ND	1.0	08/04/15 16:11	
2-Butanone (MEK)	ug/L	ND	5.0	08/04/15 16:11	
2-Chlorotoluene	ug/L	ND	1.0	08/04/15 16:11	
2-Hexanone	ug/L	ND	5.0	08/04/15 16:11	
4-Chlorotoluene	ug/L	ND	1.0	08/04/15 16:11	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	5.0	08/04/15 16:11	
Acetone	ug/L	ND	25.0	08/04/15 16:11	
Benzene	ug/L	ND	1.0	08/04/15 16:11	
Bromobenzene	ug/L	ND	1.0	08/04/15 16:11	
Bromochloromethane	ug/L	ND	1.0	08/04/15 16:11	
Bromodichloromethane	ug/L	ND	1.0	08/04/15 16:11	
Bromoform	ug/L	ND	1.0	08/04/15 16:11	
Bromomethane	ug/L	ND	2.0	08/04/15 16:11	
Carbon tetrachloride	ug/L	ND	1.0	08/04/15 16:11	
Chlorobenzene	ug/L	ND	1.0	08/04/15 16:11	
Chloroethane	ug/L	ND	1.0	08/04/15 16:11	
Chloroform	ug/L	ND	1.0	08/04/15 16:11	
Chloromethane	ug/L	ND	1.0	08/04/15 16:11	
cis-1,2-Dichloroethene	ug/L	ND	1.0	08/04/15 16:11	
cis-1,3-Dichloropropene	ug/L	ND	1.0	08/04/15 16:11	
Dibromochloromethane	ug/L	ND	1.0	08/04/15 16:11	
Dibromomethane	ug/L	ND	1.0	08/04/15 16:11	
Dichlorodifluoromethane	ug/L	ND	1.0	08/04/15 16:11	

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QUALITY CONTROL DATA

Project: U-3330 Parcel 20 Pace Project No.: 92261317

METHOD BLANK: 1525076 Matrix: Water

Associated Lab Samples: 92261317001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diisopropyl ether	ug/L	ND	1.0	08/04/15 16:11	
Ethylbenzene	ug/L	ND	1.0	08/04/15 16:11	
Hexachloro-1,3-butadiene	ug/L	ND	1.0	08/04/15 16:11	
m&p-Xylene	ug/L	ND	2.0	08/04/15 16:11	
Methyl-tert-butyl ether	ug/L	ND	1.0	08/04/15 16:11	
Methylene Chloride	ug/L	3.3	2.0	08/04/15 16:11	
Naphthalene	ug/L	ND	1.0	08/04/15 16:11	
o-Xylene	ug/L	ND	1.0	08/04/15 16:11	
p-Isopropyltoluene	ug/L	ND	1.0	08/04/15 16:11	
Styrene	ug/L	ND	1.0	08/04/15 16:11	
Tetrachloroethene	ug/L	ND	1.0	08/04/15 16:11	
Toluene	ug/L	ND	1.0	08/04/15 16:11	
trans-1,2-Dichloroethene	ug/L	ND	1.0	08/04/15 16:11	
trans-1,3-Dichloropropene	ug/L	ND	1.0	08/04/15 16:11	
Trichloroethene	ug/L	ND	1.0	08/04/15 16:11	
Trichlorofluoromethane	ug/L	ND	1.0	08/04/15 16:11	
Vinyl acetate	ug/L	ND	2.0	08/04/15 16:11	
Vinyl chloride	ug/L	ND	1.0	08/04/15 16:11	
Xylene (Total)	ug/L	ND	2.0	08/04/15 16:11	
1,2-Dichloroethane-d4 (S)	%	93	70-130	08/04/15 16:11	
4-Bromofluorobenzene (S)	%	103	70-130	08/04/15 16:11	
Toluene-d8 (S)	%	99	70-130	08/04/15 16:11	

LABORATORY CONTROL SAMPLE:	1525077					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	50	47.3	95	70-130	
1,1,1-Trichloroethane	ug/L	50	49.6	99	70-130	
1,1,2,2-Tetrachloroethane	ug/L	50	48.8	98	70-130	
1,1,2-Trichloroethane	ug/L	50	48.2	96	70-130	
1,1-Dichloroethane	ug/L	50	48.6	97	70-130	
1,1-Dichloroethene	ug/L	50	53.1	106	70-132	
1,1-Dichloropropene	ug/L	50	55.4	111	70-130	
1,2,3-Trichlorobenzene	ug/L	50	50.0	100	70-135	
1,2,3-Trichloropropane	ug/L	50	45.6	91	70-130	
1,2,4-Trichlorobenzene	ug/L	50	49.8	100	70-134	
1,2-Dibromo-3-chloropropane	ug/L	50	50.4	101	70-130	
1,2-Dibromoethane (EDB)	ug/L	50	51.2	102	70-130	
1,2-Dichlorobenzene	ug/L	50	51.3	103	70-130	
1,2-Dichloroethane	ug/L	50	42.3	85	70-130	
1,2-Dichloropropane	ug/L	50	49.0	98	70-130	
1,3-Dichlorobenzene	ug/L	50	51.4	103	70-130	
1,3-Dichloropropane	ug/L	50	48.3	97	70-130	
1,4-Dichlorobenzene	ug/L	50	49.3	99	70-130	

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

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LABORATORY CONTROL SAMPLE	E: 1525077	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
2,2-Dichloropropane	ug/L	50	48.4	97	58-145	
2-Butanone (MEK)	ug/L	100	98.4	98	70-145	
2-Chlorotoluene	ug/L	50	46.3	93	70-130	
2-Hexanone	ug/L	100	96.0	96	70-144	
-Chlorotoluene	ug/L	50	49.1	98	70-130	
-Methyl-2-pentanone (MIBK)	ug/L	100	96.3	96	70-140	
cetone	ug/L	100	98.8	99	50-175	
Benzene	ug/L	50	52.0	104	70-130	
Bromobenzene	ug/L	50	48.4	97	70-130	
romochloromethane	ug/L	50	54.4	109	70-130	
romodichloromethane	ug/L	50	48.0	96	70-130	
Bromoform	ug/L	50	40.4	81	70-130	
Bromomethane	ug/L	50	47.1	94	54-130	
Carbon tetrachloride	ug/L	50	50.2	100	70-132	
Chlorobenzene	ug/L	50	48.1	96	70-130	
Chloroethane	ug/L	50	46.4	93	64-134	
Chloroform	ug/L	50	48.1	96	70-130	
Chloromethane	ug/L	50	46.5	93	64-130	
is-1,2-Dichloroethene	ug/L	50	50.1	100	70-131	
is-1,3-Dichloropropene	ug/L	50	49.6	99	70-130	
ibromochloromethane	ug/L	50	50.2	100	70-130	
ibromomethane	ug/L	50	49.3	99	70-131	
ochlorodifluoromethane	ug/L	50	42.6	85	56-130	
Diisopropyl ether	ug/L	50	49.2	98	70-130	
Ethylbenzene	ug/L	50	47.2	94	70-130	
lexachloro-1,3-butadiene	ug/L	50	47.5	95	70-130	
n&p-Xylene	ug/L	100	92.7	93	70-130	
Methyl-tert-butyl ether	ug/L	50	51.3	103	70-130	
Methylene Chloride	ug/L	50	48.9	98	63-130	
laphthalene	ug/L	50	53.8	108	70-138	
-Xylene	ug/L	50	48.0	96	70-130	
-Isopropyltoluene	ug/L	50	50.6	101	70-130	
Styrene	ug/L	50	50.4	101	70-130	
etrachloroethene	ug/L	50	49.1	98	70-130	
oluene	ug/L	50	50.0	100	70-130	
rans-1,2-Dichloroethene	ug/L	50	50.7	101	70-130	
ans-1,3-Dichloropropene	ug/L	50	48.7	97	70-132	
richloroethene	ug/L	50	46.8	94	70-130	
richlorofluoromethane	ug/L	50	40.8	82	62-133	
inyl acetate	ug/L	100	101	101	66-157	
inyl chloride	ug/L	50	48.5	97	50-150	
(ylene (Total)	ug/L	150	141	94	70-130	
,2-Dichloroethane-d4 (S)	%			95	70-130	
-Bromofluorobenzene (S)	%			97	70-130	
oluene-d8 (S)	%			102	70-130	

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

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MATRIX SPIKE SAMPLE:	1525173						
		92261424001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifier
,1,1,2-Tetrachloroethane	ug/L	ND	20	19.5	97	70-130	
,1,1-Trichloroethane	ug/L	ND	20	23.7	118	70-130	
,1,2,2-Tetrachloroethane	ug/L	ND	20	19.4	97	70-130	
,1,2-Trichloroethane	ug/L	ND	20	19.4	97	70-130	
,1-Dichloroethane	ug/L	ND	20	21.5	107	70-130	
,1-Dichloroethene	ug/L	ND	20	25.9	129	70-166	
,1-Dichloropropene	ug/L	ND	20	25.0	125	70-130	
,2,3-Trichlorobenzene	ug/L	ND	20	22.7	113	70-130	
,2,3-Trichloropropane	ug/L	ND	20	18.9	95	70-130	
,2,4-Trichlorobenzene	ug/L	ND	20	21.6	108	70-130	
,2-Dibromo-3-chloropropane	ug/L	ND	20	20.6	103	70-130	
,2-Dibromoethane (EDB)	ug/L	ND	20	20.4	102	70-130	
2-Dichlorobenzene	ug/L	ND	20	21.2	106	70-130	
,2-Dichloroethane	ug/L	ND	20	19.4	96	70-130	
,2-Dichloropropane	ug/L	ND	20	20.3	102	70-130	
3-Dichlorobenzene	ug/L	ND	20	21.5	107	70-130	
3-Dichloropropane	ug/L	ND	20	19.8	99	70-130	
4-Dichlorobenzene	ug/L	ND	20	20.0	100	70-130	
,2-Dichloropropane	ug/L	ND	20	19.6	98	70-130	
-Butanone (MEK)	ug/L	ND	40	41.4	103	70-130	
-Chlorotoluene	ug/L	ND	20	18.8	94	70-130	
-Hexanone	ug/L	ND	40	39.2	98	70-130	
-Chlorotoluene	ug/L	ND	20	20.8	104	70-130	
-Methyl-2-pentanone (MIBK)	ug/L	ND	40	38.2	95	70-130	
cetone	ug/L	ND	40	47.0	105	70-130	
enzene	ug/L	ND	20	22.1	110	70-148	
romobenzene	ug/L	ND	20	20.8	104	70-130	
romochloromethane	ug/L	ND	20	22.7	113	70-130	
romodichloromethane	ug/L	ND	20	20.1	101	70-130	
romoform	ug/L	ND	20	16.9	84	70-130	
romomethane	ug/L	ND	20	21.7	108	70-130	
arbon tetrachloride	ug/L	ND	20	24.0	120	70-130	
chlorobenzene	ug/L	ND	20	20.3	102	70-136	
hloroethane	ug/L	ND	20	21.2	106	70-130	
hloroform	ug/L	ND	20	21.6	108	70-130	
hloromethane	ug/L	ND	20	21.2	105	70-130	
s-1,2-Dichloroethene	ug/L	ND	20	22.1	110	70-130	
s-1,2-Dichloropropene	ug/L	ND	20	19.6	98	70-130	
ibromochloromethane	ug/L	ND	20	19.4	97	70-130	
ibromomethane	ug/L	ND	20	20.3	101	70-130	
ichlorodifluoromethane	ug/L	ND	20	22.5	112	70-130	
iisopropyl ether	ug/L	ND	20	20.9	104	70-130	
thylbenzene	ug/L	ND	20	21.5	104	70-130	
-	ug/L	ND ND	20	27.6	135	70-130 70-130 N	11
lexachloro-1,3-butadiene	-	ND ND	20 40	27.6 43.2	103	70-130 N 70-130	11
n&p-Xylene	ug/L	ND ND					
1ethyl-tert-butyl ether 1ethylene Chloride	ug/L ug/L	ND ND	20 20	20.8 20.7	104 103	70-130 70-130	

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

1,4-Dichlorobenzene

2,2-Dichloropropane

2-Butanone (MEK)

2-Chlorotoluene

4-Chlorotoluene

4-Methyl-2-pentanone (MIBK)

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2-Hexanone

Acetone

Benzene

MATRIX SPIKE SAMPLE:	1525173						
		92261424001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
Naphthalene	 ug/L	1.8	20	24.2	112	70-130	
o-Xylene	ug/L	2.5	20	23.4	105	70-130	
p-Isopropyltoluene	ug/L	2.2	20	24.7	112	70-130	
Styrene	ug/L	ND	20	20.5	102	70-130	
Tetrachloroethene	ug/L	ND	20	21.8	109	70-130	
Toluene	ug/L	ND	20	20.4	102	70-155	
trans-1,2-Dichloroethene	ug/L	ND	20	23.1	116	70-130	
trans-1,3-Dichloropropene	ug/L	ND	20	19.6	98	70-130	
Trichloroethene	ug/L	ND	20	20.8	104	69-151	
Trichlorofluoromethane	ug/L	ND	20	22.0	110	70-130	
Vinyl acetate	ug/L	ND	40	35.1	88	70-130	
Vinyl chloride	ug/L	ND	20	22.9	114	70-130	
1,2-Dichloroethane-d4 (S)	%				103	70-130	
4-Bromofluorobenzene (S)	%				106	70-130	
Toluene-d8 (S)	%				99	70-130	

SAMPLE DUPLICATE: 1525174					
		92261424002	Dup		
Parameter	Units	Result	Result	RPD	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	ND		
1,1,1-Trichloroethane	ug/L	ND	ND		
1,1,2,2-Tetrachloroethane	ug/L	ND	ND		
1,1,2-Trichloroethane	ug/L	ND	ND		
1,1-Dichloroethane	ug/L	ND	ND		
1,1-Dichloroethene	ug/L	ND	ND		
1,1-Dichloropropene	ug/L	ND	ND		
1,2,3-Trichlorobenzene	ug/L	ND	ND		
1,2,3-Trichloropropane	ug/L	ND	ND		
1,2,4-Trichlorobenzene	ug/L	ND	ND		
1,2-Dibromo-3-chloropropane	ug/L	ND	ND		
1,2-Dibromoethane (EDB)	ug/L	ND	ND		
1,2-Dichlorobenzene	ug/L	ND	ND		
1,2-Dichloroethane	ug/L	ND	ND		
1,2-Dichloropropane	ug/L	ND	ND		
1,3-Dichlorobenzene	ug/L	ND	ND		
1,3-Dichloropropane	ug/L	ND	ND		
• •	•				

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

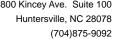
ug/L

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

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SAMPLE DUPLICATE: 1525174					
		92261424002	Dup		
Parameter	Units	Result	Result	RPD	Qualifiers
Bromobenzene	ug/L	ND	ND		_
Bromochloromethane	ug/L	ND	ND		
Bromodichloromethane	ug/L	ND	ND		
Bromoform	ug/L	ND	ND		
romomethane	ug/L	ND	ND		
Carbon tetrachloride	ug/L	ND	ND		
Chlorobenzene	ug/L	ND	ND		
Chloroethane	ug/L	ND	ND		
Chloroform	ug/L	ND	ND		
Chloromethane	ug/L	ND	ND		
cis-1,2-Dichloroethene	ug/L	ND	ND		
is-1,3-Dichloropropene	ug/L	ND	ND		
Dibromochloromethane	ug/L	ND	ND		
Dibromomethane	ug/L	ND	ND		
Dichlorodifluoromethane	ug/L	ND	ND		
Diisopropyl ether	ug/L	ND	ND		
Ethylbenzene	ug/L	ND	ND		
lexachloro-1,3-butadiene	ug/L	ND	ND		
n&p-Xylene	ug/L	ND	ND		
Methyl-tert-butyl ether	ug/L	ND	ND		
Methylene Chloride	ug/L	ND	ND		
Naphthalene	ug/L	ND	ND		
-Xylene	ug/L	ND	ND		
-Isopropyltoluene	ug/L	ND	ND		
Styrene	ug/L	ND	ND		
etrachloroethene	ug/L	ND	ND		
oluene	ug/L	ND	ND		
rans-1,2-Dichloroethene	ug/L	ND	ND		
rans-1,3-Dichloropropene	ug/L	ND	ND		
richloroethene	ug/L	ND	ND		
richlorofluoromethane	ug/L	ND	ND		
/inyl acetate	ug/L	ND	ND		
/inyl chloride	ug/L	ND	ND		
(ylene (Total)	ug/L	ND	ND		
,2-Dichloroethane-d4 (S)	%	102	102	,	1
1-Bromofluorobenzene (S)	%	104	107		2
Toluene-d8 (S)	%	99	99		-)

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

QC Batch: OEXT/36857 Analysis Method: EPA 8270

QC Batch Method: EPA 3510 Analysis Description: 8270 Water MSSV HVI

Associated Lab Samples: 92261317001

METHOD BLANK: 1525592 Matrix: Water

Associated Lab Samples: 92261317001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
2,4,6-Tribromophenol (S)	<u></u> %	65	27-110	08/05/15 13:48	
2-Fluorobiphenyl (S)	%	80	27-110	08/05/15 13:48	
2-Fluorophenol (S)	%	39	12-110	08/05/15 13:48	
Nitrobenzene-d5 (S)	%	63	21-110	08/05/15 13:48	
Phenol-d6 (S)	%	34	10-110	08/05/15 13:48	
Terphenyl-d14 (S)	%	86	31-107	08/05/15 13:48	

LABORATORY CONTROL SAMPLE:	1525593					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
2,4,6-Tribromophenol (S)	%			100	27-110	
2-Fluorobiphenyl (S)	%			85	27-110	
2-Fluorophenol (S)	%			45	12-110	
Nitrobenzene-d5 (S)	%			74	21-110	
Phenol-d6 (S)	%			33	10-110	
Terphenyl-d14 (S)	%			115	31-107 \$	80

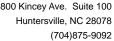
MATRIX SPIKE SAMPLE:	1525594						
		92261211001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
2,4,6-Tribromophenol (S)	%				6	27-110	S0
2-Fluorobiphenyl (S)	%				75	27-110	ı
2-Fluorophenol (S)	%				2	12-110	S0
Nitrobenzene-d5 (S)	%				66	21-110	1
Phenol-d6 (S)	%				12	10-110	ı
Terphenyl-d14 (S)	%				86	31-107	•

SAMPLE DUPLICATE: 1525595

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		92261211002	Dup		
Parameter	Units	Result	Result	RPD	Qualifiers
2,4,6-Tribromophenol (S)		40	50	23	
2-Fluorobiphenyl (S)	%	70	70	0	
2-Fluorophenol (S)	%	27	30	11	
Nitrobenzene-d5 (S)	%	62	62	0	
Phenol-d6 (S)	%	28	25	11	
Terphenyl-d14 (S)	%	69	65	7	

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Project: U-3330 Parcel 20

Pace Project No.: 92261317

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QC Batch: OEXT/36901 Analysis Method: MADEP EPH

QC Batch Method: MADEP EPH Analysis Description: MADEP EPH NC Water

Associated Lab Samples: 92261317001

METHOD BLANK: 1527249 Matrix: Water

Associated Lab Samples: 92261317001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Aliphatic (C09-C18)	ug/L	ND	100	08/07/15 06:55	N2
Aliphatic (C19-C36)	ug/L	ND	100	08/07/15 06:55	N2
Aromatic (C11-C22)	ug/L	ND	100	08/07/15 17:23	N2
2-Bromonaphthalene (S)	%	107	40-140	08/07/15 17:23	
2-Fluorobiphenyl (S)	%	105	40-140	08/07/15 17:23	
Nonatriacontane (S)	%	79	40-140	08/07/15 06:55	
o-Terphenyl (S)	%	105	40-140	08/07/15 17:23	

LABORATORY CONTROL SAMPLE	& LCSD: 152725	50	15	527251						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Aliphatic (C09-C18)	ug/L	300	179	210	60	70	40-140	16	50	N2
Aliphatic (C19-C36)	ug/L	400	287	350	72	87	40-140	20	50	N2
Aromatic (C11-C22)	ug/L	850	834	914	98	108	40-140	9	50	N2
2-Bromonaphthalene (S)	%				83	98	40-140			
2-Fluorobiphenyl (S)	%				96	109	40-140			
Nonatriacontane (S)	%				70	82	40-140			
o-Terphenyl (S)	%				100	112	40-140			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: U-3330 Parcel 20 Pace Project No.: 92261317

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Surrogate recovery outside laboratory control limits.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

Date: 08/10/2015 04:38 PM

S0

1g	Sample re-extracted outside method hold time. Results of re-analysis confirm original analysis performed in hold.
L2	Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.
M1	Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
N2	The lab does not hold TNI accreditation for this parameter.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: U-3330 Parcel 20

Pace Project No.: 92261317

Date: 08/10/2015 04:38 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92261317001	P20-B7	MADEP EPH	OEXT/36901	MADEP EPH	GCSV/22192
92261317001	P20-B7	MADEP VPH	GCV/9701		
92261317001	P20-B7	EPA 3510	OEXT/36857	EPA 8270	MSSV/11033
92261317001	P20-B7	EPA 8260	MSV/32827		

Pace Analytical®

Document Name: Sample Condition Upon Receipt (SCUR) Document Number:

F-CHR-CS-003-rev.16

Document Revised: May 18, 2015
Page 1 of 2*
Issuing Authority:

Pace Huntersville Quality Office

Client Name:	* Page 2 of 2 is for Internal Use Only
Courier: Fed Ex UPS USPS	Client Commercial Pace Other Optional
Custody Seal on Cooler/Box Present:	Del Des Dete
Packing Material: Bubble V p	
Thermometer Used: IR Gun T1401	Type of Ice: Vet Blue None Samples on ice, cooling process has begun
Temp Correction Factor T1401 No Co	orrection
Corrected Cooler Temp.:	Biological Tissue is Frozen: Yes No WA Date and Initials of person examining contents:
Chain of Custody Present:	□Yes □No □N/A 1.
Chain of Custody Filled Out:	□Yes □No □N/A 2.
Chain of Custody Relinquished:	DYES DNO DN/A 3.
Sampler Name & Signature on COC:	EYes ONO ON/A 4.
Samples Arrived within Hold Time:	EYES ONO DN/A 5.
Short Hold Time Analysis (<72hr):	□Yes □No □N/A 6.
Rush Turn Around Time Requested:	□Yes ⊈No □N/A 7.
Sufficient Volume:	☐Yes ☐No ☐N/A 8.
Correct Containers Used:	ØYes ØNo □N/A 9.
-Pace Containers Used:	DYes DNO DN/A
Containers Intact:	ØYes □No □N/A 10.
Filtered volume received for Dissolved tests	S DYes DNO DN/A 11.
Sample Labels match COC:	∐Yes □No □N/A 12.
-Includes date/time/ID/Analysis Matr	
All containers needing preservation have been chec	cked. □Yes □No □N/A 13
All containers needing preservation are found to compliance with EPA recommendation.	be in □Yes □No □N/A
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)) DYES DNO
Samples checked for dechlorination:	□Yes □No □N/A 14.
Headspace in VOA Vials (>6mm):	□Yes □No □N/A 15.
Trip Blank Present:	□Yes □No ☑N/A 16.
Trip Blank Custody Seals Present	□Yes □No ☑N/A
Pace Trip Blank Lot # (if purchased):	
Client Notification/ Resolution:	Field Data Required? Y / N
Person Contacted:	Date/Time:
Comments/ Resolution:	
SCURF Review:	Date: 7/31 WO#: 92261317
SRF Review:	Date: 9/3
Note: Whenever there is a discrepancy affectin samples, a copy of this form will be sent to the Certification Office (i.e out of hold, incorrect	he North Carolina DEHNR

incorrect containers)

Pace Analytical

www.pacelabs.com

Section A

Required Client Information:

Company: Apex Companies

CHAIN-OF-CUSTODY / Analytical Request Document

Page 19 of 19

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APPENDIX E Correspondence with NCDENR



Troy Holzschuh

To: Hafshejani, Brenda

Subject: RE: Incidents 5088, 5890 and 11742

From: Hafshejani, Brenda [mailto:brenda.hafshejani@nc.gov]

Sent: Tuesday, August 11, 2015 2:49 PM

To: Troy Holzschuh < THolzschuh@apexcos.com > **Subject:** RE: Incidents 5088, 5890 and 11742

Hi Troy,

Brenda

I checked and there does not seem to be a file for the first two, 5088 and 5890. They appear old and were probably given incident numbers because of a complaint at the time. The 11742 is archived on CD 83 under RA-1915. The CD is available also at the Mooresville Office. If you have purchased the CD previously you can check it. I have downloaded the RP and DENR files from the archived CD and will attach both. DENR files attached here.

Brenda Hafshejani

UST Division of Waste Management

Raleigh Regional Office Voice: (919)791-4200 Fax: (919) 571-4718

E-mail correspondence to and from this address may be subject to the North Carolina Public Records Law and may be disclosed to third parties.

From: Mcintosh, Craig

Sent: Monday, August 10, 2015 1:02 PM

To: Troy Holzschuh **Cc:** Hafshejani, Brenda

Subject: RE: Incidents 5088, 5890 and 11742

Troy, good afternoon.

I handle Durham and Warren counties in the RRO. The incident manager that handles Nash County is Brenda Hafshejani. She will be out of the office until mid week.

Craig McIntosh Hydrogeologist Division of Waste Management Underground Storage Tank Section

Phone:(919) 791-4225 Fax: (919) 571-4718

E-mail correspondence to and from this address may be subject to the North Carolina Public Records Law and may be disclosed to third parties.