PRELIMINARY SITE ASSESSMENT

PARCEL 004 CITY OF WILMINGTON PROPERTY 1755 BURNETT BLVD. WILMINGTON, NEW HANOVER COUNTY, NORTH CAROLINA

INTERSECTION OF SR 1436 / US 421 TRUCK (FRONT STREET) AND SR 1140 (BURNETT BLVD.) SOUTH OF WILLARD STREET WBS ELEMENT: 17BP.3.R.28

CATLIN PROJECT NO. 214037

PREPARED FOR:



NCDOT GEOTECHNICAL ENGINEERING UNIT-GEOENVIRONMENTAL SECTION 1589 MSC RALEIGH, NORTH CAROLINA 27699-1589

JUNE 25, 2014

PREPARED BY:

CATLIN ENGINEERS AND SCIENTISTS P. O. BOX 10279 WILMINGTON, NORTH CAROLINA 28404-0279 (910) 452-5861

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JUNE 25, 2014

1.0 INTRODUCTION

The North Carolina Department of Transportation (NCDOT) is planning construction activities and acquisition of the right-of-way (ROW) is necessary for intersection improvements at the Greenfield Lake Spillway Culvert (above referenced WBS Element 17BP.3.R.28). NCDOT has indicated site investigations are necessary to determine the presence of contaminated groundwater and/or soil at three (3) sites along the proposed construction area.

2.0 PURPOSE OF INVESTIGATION AND DESCRIPTION

Catlin Engineers & Scientists (CATLIN) was retained by the NCDOT Geotechnical Engineering Unit to provide field investigations concluding with Preliminary Site Assessment (PSA) reports for three (3) sites associated with WBS Element 17BP.3.R.28. In response to a Request for Technical and Cost Proposal (RFP) dated March 17, 2014, CATLIN submitted a proposal for conducting PSAs at the three (3) sites. This report documents the investigation at Parcel 004, City of Wilmington Property, 1755 Burnett Blvd., Wilmington, North Carolina 28401. The property is a vacant lot. The general location is illustrated on Sheet 1. CATLIN personnel began a field investigation at the property on May 9, 2014 and concluded on May 16, 2014. This PSA report documents activities and findings.

According to the RFP, the proposed ROW will take this corner parcel immediately north of the Han-Dee-Hugo's #32 gas station (Facility ID# 0-020318) at 1746 Carolina Beach Road. A groundwater incident (#18327) occurred at this location in 1997 and was closed out in 2000.

The requested area of investigation is the entire parcel within the proposed right of way (ROW) and easement between Burnett Blvd. and Carolina Beach Rd. and proposed ROW along Carolina Beach Rd. Borings were proposed within the proposed ROW and along planned drainage features including

catch basins and drainage piping. The NCDOT conventional plan sheet symbols are provided on Sheet 2 and the site layout including proposed features are illustrated on Sheet 3.

The NCDOT has requested an investigation to determine if contamination is present at the site. The purpose of this investigation was to:

- Screen for prior business activity.
- Locate all USTs and determine approximate size and contents (if any).
- Determine if contaminated soils are present.
- If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
- Provide a MicroStation file with the location of USTs, soil contamination and monitoring wells.
- Prepare a report including field activities, findings, and recommendations for this site and submit to this office in triplicate.

3.0 METHODS

Proposed boring/sample locations were illustrated on a Plan Sheet provided by NCDOT and agreed upon before beginning investigations. Borings/samples were approved by NCDOT at proposed drainage catch basin locations and along the proposed drainage features.

CATLIN coordinated geophysical activities Pyramid Environmental and Engineering (Pyramid). The geophysical investigation methods are detailed in the Pyramid geophysical report provided in Appendix A.

CATLIN proposed utilizing QROS On-Site Rapid measurement Techniques and Tools (QED[™] Analyzer) to evaluate potential for petroleum impacts to soil in a cost effective manner. Soil samples collected from above the approximate water table depth with concentrations greater than 10 milligrams per kilogram (mg/kg) diesel range organics (DRO) or gasoline range organics (GRO) will be considered contaminated for estimated contaminated vadose soil volume calculations. Contaminated soil volume is estimated from the surface to the water table and/or the midpoint distance between a clean sample location and dirty sample location or the property line and ROW/easement. Saturated soils were encountered two (2) to four (4) feet below land surface (BLS).

Borings advanced during this investigation are identified with the parcel number prefix ("4") and numbered sequentially "##". Soil samples for analysis per QROS QED[™] Analyzer were identified by parcel number, boring number, and depth [example: 4-01 (2')].

A Groundwater Incident file review was conducted at the NCDENR Wilmington Regional Office. According to records on file, petroleum impacts to soil and groundwater at Fast Fare #735 (currently Han-Dee-Hugo's #32), 1746 Carolina Beach Rd. (which is adjoining the Parcel 004 property) where revealed during a UST line closure activities on October 16, 1997. A Pollution Incident/UST Leak Reporting Form detailing the release and dated February 25, 1998 is provided in Appendix B. The site was assigned Incident Number 18327. Periodic groundwater monitoring occurred over the years and following submittal of a report dated May 19, 2000 the site was granted Notice of No Further Action (NCDENR letter dated July 27, 2000 provided in Appendix B). As indicated in the letter provided in Appendix B, public notice and monitoring well abandonment were required to satisfy the No Further Action status. No Further Action status was subsequently granted on July 27, 2000.

3.1 FIELD METHODS

All field work was conducted in general accordance with state and federal guidelines and industry standards.

Underground utility locating was coordinated by CATLIN personnel. The North Carolina One Call Center (NC-1-Call) was contacted for underground utility location. The areas around the proposed boring locations were checked and underground utilities were indicated by NC-1-Call personnel.

CATLIN personnel gathered subsurface soil data by Direct Push Technology boring advancement using an AMS PowerProbe[™] 9600D (PowerProbe) and a hand auger. When using the PowerProbe, the borings are advanced to depth by static force and a 90-pound hydraulic percussion hammer. Two and one-quarter inch diameter by four-foot length steel is used as casing. Soil samples are continuously collected in one and one-half inch clear liners. Liners are removed from the casing and then cut in half longitudinally to allow for visual/manual classification utilizing the Unified Soil Classification System (USCS). Boring information was recorded on field logs and transferred to Boring Logs (see Appendix C). Soil samples were collected and packed in appropriate glassware for analysis. New disposable nitrile gloves were worn during sampling activities. Soils selected for QROS QED[™] analysis were placed into new glassware provided by QROS. All samples were placed on ice in an insulated cooler for transportation to the laboratory. Sample integrity was maintained by following proper Chain of Custody procedures. A copy of the Chain of Custody is provided following the analytical report in Appendix D.

Boreholes were abandoned to the surface in grassy areas and just below existing asphalt in asphalt areas using three-eighth inch bentonite chips. Bentonite and water were poured into the borehole simultaneously to facilitate hydration. Boreholes in asphalt were finished with asphalt patch to the surface.

3.2 ANALYTICAL TESTING

The QROS QED[™] Analyzer methods have been approved by the NCDENR for petroleum contamination determination. Complete QROS QED[™] procedures are on file with the NCDENR and are available upon request. The QROS QED[™] analysis was conducted by QROS personnel at their laboratory in Wilmington, North Carolina.

QROS QED[™] analysis provides total Benzene, Toluene, Ethylbenzene, and Toluene (BTEX), DRO, GRO, total petroleum hydrocarbon (TPH), total aromatics (C-10-C35) and (total) 16 Environmental Protection Agency (EPA) Poly Aromatic Hydrocarbons (PAHs) concentrations. Soil sample DRO and GRO results greater than 10 mg/kg are considered contaminated for this investigation.

4.0 FIELD ACTIVITIES

4.1 CURRENT SITE CONDITIONS AND FIELD OBSERVATIONS

As previously mentioned, the site is a vacant lot adjacent to an active retail fuel sales facility. No signs of USTs were observed within subject parcel. Photographs taken during the geophysical investigation are included in the geophysical report provided in Appendix A.

The site vicinity is illustrated on Sheet 1 and Sheet 3 illustrates the current site map with soil boring and sample locations.

4.2 SOIL SAMPLING

A total of nine (9) borings were installed as part of the investigation. At least one (1) soil sample interval was collected from each boring and submitted for analysis. Boring/sample locations are illustrated on Sheet 3. Boring logs are included in Appendix C. PowerProbe borings were advanced to approximately four (4) feet deep and terminated in saturated soils. Hand auger borings were advanced to two (2) feet BLS along proposed drainage pipe locations and to four (4) feet BLS at from proposed catch basin (CB) locations. Soils were collected continuously to boring termination. After retrieving the drive, soil was visually/manually classified for USCS classification. Soil samples collected from each boring for analysis were packed in the appropriate glassware, labeled, and placed in a cooler on ice. Soil samples were collected for analysis at two (2) feet BLS along proposed drainage feature locations and also at four (4) feet BLS at CB locations except for CB 0405 and CB 0407 where boring refusal was encountered at approximately two (2) feet BLS. A total of 13 soil samples were submitted to QROS for QED[™] analysis. Chain of Custody documentation is included in Appendix D.

4.3 SURVEYING

Boring/sample locations were recorded utilizing a Trimble[®] global positioning survey instrument and data collector. Boring coordinates are shown on the Boring Logs provided in Appendix C. Borings locations are indicated on plan sheets provided by NCDOT and are included as Sheet 3.

5.0 RESULTS

No historical business activity was identified through review of historical aerial photograph and New Hanover County Tax Records. No monitoring wells were discovered at the site.

Geophysical Investigation

The complete geophysical investigation report is included in Appendix A. As indicated in the Pyramid Report, the investigation did not reveal any evidence of metallic USTs in the survey area.

<u>Soil</u>

Soil sample results from the recent assessment activities utilizing QROS QED[™] analysis are provided on Table 1. Soil sample locations, summarized results and estimated extent of TPH impacted soils are illustrated on Sheet 3. The complete QROS QED[™] report is provided in Appendix D.

Soils encountered across the site were predominately sands with gravel. Saturated soils were encountered approximately two (2) to three (3) feet BLS. Soils from the surface to two (2) feet BLS are considered vadose zone. Soil samples collected from all borings at two (2) feet BLS revealed DRO concentrations greater than 10 mg/kg except borings 4-03 and 4-09. The samples collected from four (4) feet BLS at borings 4-02 (CB 0411), 4-04 (CB 0404) and 4-09 (CB 0402) did not reveal DRO or GRO concentrations above 10 mg/kg.

The estimated volume of petroleum impacted soils as illustrated on Sheet 3 includes the area around all borings except borings 4-03 and 4-09. The approximate area is 9,270 feet² and the total volume of impacted soils is approximately 690 yds³. However, based on historical groundwater contamination associated with the adjacent groundwater incident, any saturated soils encountered during construction activities may be considered contaminated.

6.0 SUMMARY AND CONCLUSIONS

The site is currently a vacant lot adjacent to an active retail fuels sales facility. No USTs are suspected at the area of investigation. Nine (9) borings were advanced for soil sample collection at proposed drainage features. Contaminated soils were revealed in samples collected at seven (7) of the nine (9) locations.

A total estimated contaminated soil volume of 690 yds³ may be encountered in vadose zone soils across the site except in the vicinity of borings 4-03 and 4-09. Any detectable concentrations in excavated soils may require handling and disposal as an impacted waste. Any saturated soils encountered during construction/excavation at the site may also be contaminated.

7.0 SIGNATURES



Benjamin J. Ashba, P.G. Project Manager



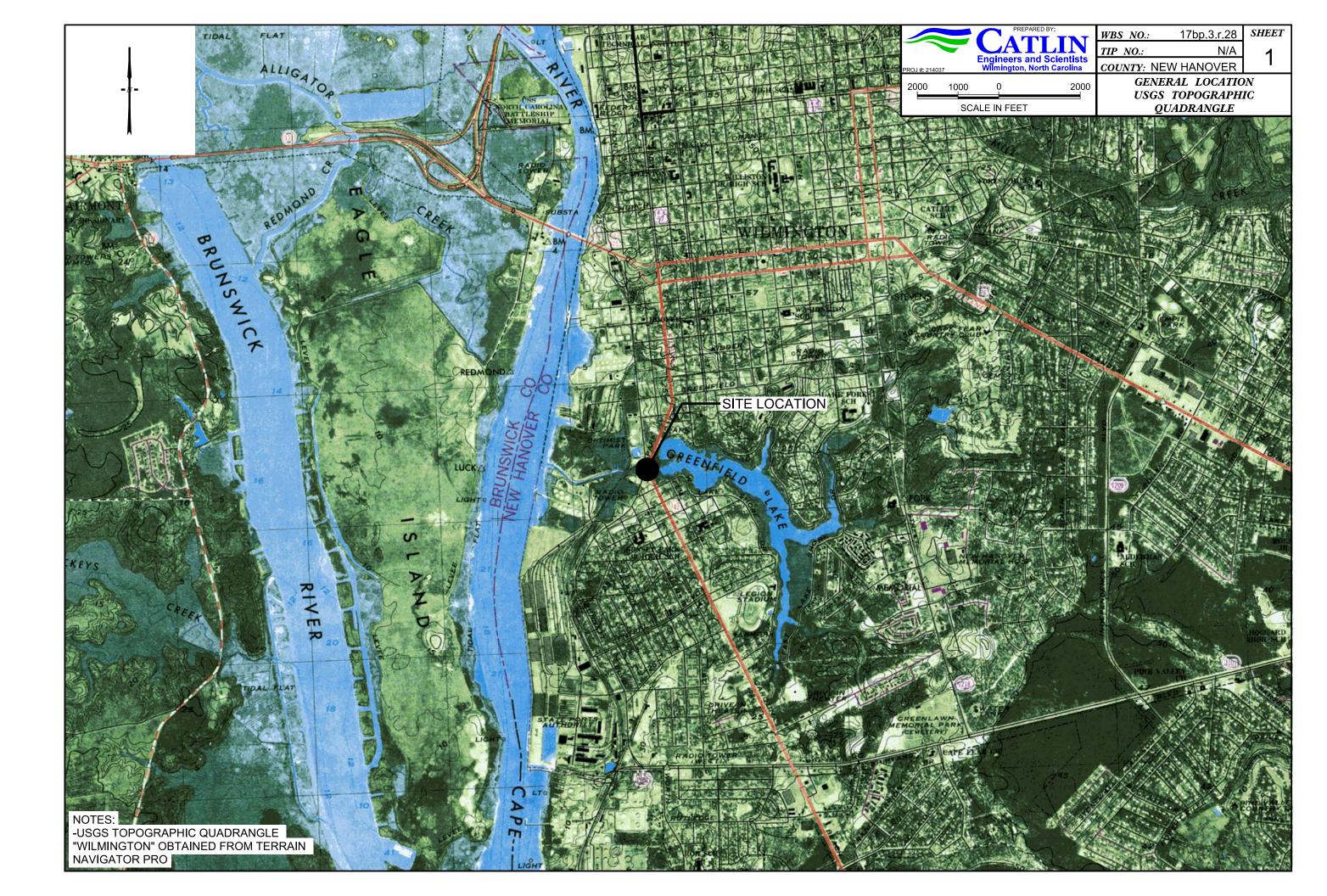
G. Richard Garrett, P.G. Contract Manager

TABLES

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<u> </u>														
						arbon An	alysis R							
	CATLIN /				•	oles taken		5/16/14			mples			Friday, May 09, 201
ddress	220 Old D	-			•	extracted		5/16/14		Sample				Friday, May 09, 201
	Wilmingto	n, NC 28405			*Samples	analysed		5/19/14		Sampl	es ana	lysed		Monday, May 12, 20
ontact:	Ben Ashba	a									Op	erator		Rachel Menoher
		∽ ICDOT Front St. and Burnett Blvd -	WBS: 17	BP.3.R.2	8						•••			
		oject No. 214037			•									
												Ratios		
	Comula		Dilution	DTEV	GRO	DRO	трн	Total				ranee	%	
Matrix	Sample ID	Location	Dilution used	BTEX (C6 - C9)		(C10 - C35)		Aromatics (C10-C35)	16 EPA PAHs	BaP	% light	% mid		HC Fingerprint Match
S	4-01(2')	Proposed Catch Basin (CB) 0407	279.0	<14	<14	125	125	83.96	15.5	<0.279	49.9	41.4	8.7	V.Deg.PHC 81.6%
S	*4-02 (2')	CB 0411	39.0	<1.9	<1.9	44.8	44.8	41.08	2.64	<0.039	29	54.5	16.5	V.Deg.PHC 77.1%
S	*4-02 (4')	CB 0411	33.0	<1.6	<1.6	4.6	4.6	4.21	0.32	<0.033	49.9	33.7	16.5	V.Deg.PHC 72.2%
S	*4-03 (2')	CB 0405	19.0	<1	<1	6.59	6.59	6.04	0.46	0.043	38.9	41.7	19.4	V.Deg.PHC 69.6%
S	4-04(2')	CB 0404	25.0	<1.3	<1.3	34.9	34.9	27.07	4.79	0.207	31.7	47.5	20.8	Deg.Fuel 59.1%
S	4-04(4')	000404	22.0	<1.1	<1.1	7.66	7.66	7.05	2.02	0.073	46.1	31.3	22.6	V.Deg.PHC 51.2%
S	4-05(2')	CB 0403	22.0	<1.1	<1.1	38.94	38.94	29.98	4.43	0.29		50.6		Deg.Fuel 57.1%
S	4-05(4')		24.0	<1.2	<1.2	46.99	46.99	42.86	5.27	0.156		45.4		V.Deg.PHC 77.6%
S	4-06(2')	Proposed drainage south of CB 0403	268.0	<13.4	<13.4	63.9	63.9	58.63	14.2	1.01	38.8	41.2	20	V.Deg.PHC 67%
S	4-07(2')	Proposed drainage south of boring 4-06	322.0	<16.1	<16.1	44.63	44.63	41.11	13.66	0.839	35.4	39.2	25.4	V.Deg.PHC 59.9%
S	4-08(2')	Proposed drainage north of CB 0402	291.0	<14.6	<14.6	861.3	861.3	658.3	68.11	2.36	29.6	54.9	15.5	V.Deg.PHC 69.1%
S	4-09(2')	CB 0402	12.0	<0.6	<0.6	<0.12	<0.12	<0.12	0.06	<0.012	18.9	9.2	71.9	PAH (P)
S	4-09(4')	CD 0402	13.0	<0.7	<0.7	<0.13	<0.13	<0.13	0.06	<0.013	18.6	14.1	67.2	PAH (P)
		Initial Ca	alibrator (QC check	OK					Final FC	CM QC	Check	OK	97.0

(SBS) or (LBS) = Site Specific or Library Background Subtraction applied to result : (PFM) = Poor Fingerprint Match : (T) = Turbid : (P) = Particulate present

SHEETS



Note: Not to Scale

*S.U.E. = Subsurface Utility Engineering

STATE OF NORTH CAROLINA DIVISION OF HIGHWAYS

CONVENTIONAL PLAN SHEET SYMBOLS

BOUNDARIES AND PROPERTY:

State Line	
County Line ———	
Township Line	
City Line	
Reservation Line	
Property Line	
Existing Iron Pin	
Property Corner	
Property Monument ————	
Parcel/Sequence Number	• • • • • • • • • • • • • • • • • • • •
Existing Fence Line	-×
Proposed Woven Wire Fence	
Proposed Chain Link Fence	
Proposed Barbed Wire Fence	
Existing Wetland Boundary	
Proposed Wetland Boundary	k3
Existing Endangered Animal Boundary	
Existing Endangered Plant Boundary	0
Known Soil Contamination: Area or Site	
Potential Soil Contamination: Area or Site	-xx - xx
Potential Soil Contamination: Area or Site — BUILDINGS AND OTHER CULTU	000
	000
BUILDINGS AND OTHER CULTU	VRE:
BUILDINGS AND OTHER CULTU Gas Pump Vent or U/G Tank Cap Sign Well	<i>VRE:</i>
BUILDINGS AND OTHER CULTU Gas Pump Vent or U/G Tank Cap Sign	<i>VRE:</i>
BUILDINGS AND OTHER CULTU Gas Pump Vent or U/G Tank Cap Sign Well	<i>VRE:</i>
BUILDINGS AND OTHER CULTU Gas Pump Vent or U/G Tank Cap Sign Well Small Mine	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School Church	<i>VRE:</i>
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School Church Dam	
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School Church Dam	
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School Church Dam HYDROLOGY: Stream or Body of Water Hydro, Pool or Reservoir	
BUILDINGS AND OTHER CULTUR Gas Pump Vent or U/G Tank Cap Sign Well Small Mine Foundation Area Outline Cemetery Building School Church Dam HYDROLOGY: Stream or Body of Water	

Existing from Fin	
Property Corner ————	* RIGHT OF WAY:
Property Monument ———	🔜 🛛 Baseline Control Point ————————————————————————————————————
Parcel/Sequence Number	🤨 Existing Right of Way Marker — 🗛 🛆
Existing Fence Line ————————————————————————————————————	
Proposed Woven Wire Fence	
Proposed Chain Link Fence	Proposed Right of Way Line with
Proposed Barbed Wire Fence	Iron Pin and Cap Marker
Existing Wetland Boundary	Proposed Right of Way Line with Concrete or Granite Marker
Proposed Wetland Boundary ————————————————————————————————————	Existing Control of Access
Existing Endangered Animal Boundary ———	
Existing Endangered Plant Boundary	
Known Soil Contamination: Area or Site ———— 🎅	
Potential Soil Contamination: Area or Site	
BUILDINGS AND OTHER CULTURE:	Proposed Permanent Drainage Easement PDE
Gas Pump Vent or U/G Tank Cap	Proposed Permanent Drainage / Utility Easement
Sign	Proposed Permanent Utility Easement PUE
Well	Proposed Temporary Utility Easement TUE
Small Mine	Proposed Aerial Utility Easement
Foundation ———	
Area Outline ———	Proposed Permanent Easement with Iron Pin and Cap Marker
Cemetery	ROADS AND RELATED FEATURES :
Building — C	Existing Edge of Pavement — — — — — — — — — — — — — — — — — — —
School	Existing Curb — — — — — — — — — — — — — — — — — — —
Church ———	Proposed Slope Stakes Cut
Dam	Proposed Slope Stakes Fill
	Proposed Curb Ramp CR
HYDROLOGY:	Curk Cut Euture Rame
Stream or Body of Water	Existing Metal Guardrail ————
Hydro, Pool or Reservoir ————————————————————————————————————	Proposed Guardrail
Jurisdictional Streams Buffer Zone 1	Evicting Cable Guiderail
Buffer Zone 2	
Flow Arrow	
Disappearing Stream	
Spring — O	VEGETATION:
Wetland	single Tree 😌
Proposed Lateral, Tail, Head Ditch ———— 🏼 🚬	Single Shrub
False Sump	Hedge
- also comp	Woods Line

RAILROADS:

Standard Gauge -

RR Abandoned -

RR Dismantled

Switch -

RR Signal Milepost —

CS# TRANSPORTATION O MULEPOST 35 SUITCH	Orchard	ලා ලා ලා ලා Vineyard
	EXISTING STRUCTURES:	
	MAJOR:	
	Bridge, Tunnel or Box Culvert	CONC
•	Bridge Wing Wall, Head Wall and End Wall-) CONC ## (
Δ	MINOR:	•
	Head and End Wall	CONC HW
	Pipe Culvert	
	Footbridge	
	Drainage Box: Catch Basin, DI or JB	CB
	Paved Ditch Gutter	
— 	Storm Sewer Manhole	S
— ——	Storm Sewer	s
——E——		

UTILITIES:

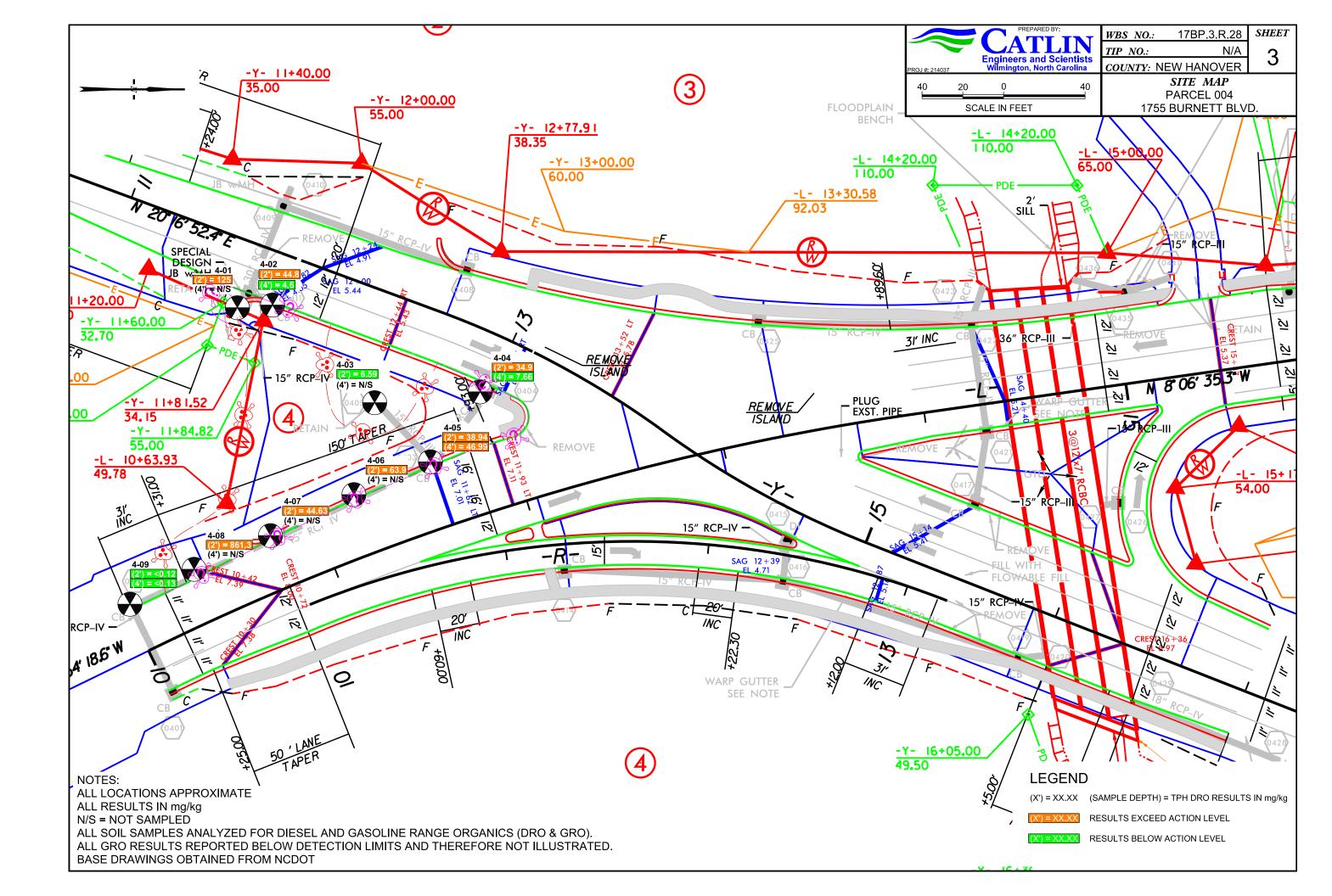
P

POWER:	
Existing Power Pole	•
Proposed Power Pole	6
Existing Joint Use Pole	-
Proposed Joint Use Pole	•
Power Manhole	ø
Power Line Tower	\boxtimes
Power Transformer	
U/G Power Cable Hand Hole	
H-Frame Pole	••
Recorded U/G Power Line	P
Designated U/G Power Line (S.U.E.*)	

TELEPHONE:

Existing Telephone Pole
Proposed Telephone Pole 🔶
Telephone Manhole 🛛 🕜
Telephone Booth 1
Telephone Pedestal 🔟
Telephone Cell Tower ———— 👗
U/G Telephone Cable Hand Hole 🔣
Recorded U/G Telephone Cable
Designated U/G Telephone Cable (S.U.E.*)
Recorded U/G Telephone Conduit
Designated U/G Telephone Conduit (S.U.E.*)
Recorded U/G Fiber Optics Cable
Designated U/G Fiber Optics Cable (S.U.E.*)

	PROJECT REFERENCE	E NO.	SHEET NO.
	17BP.3.R.28 (N/A)	2
		NABY	DI ANG
	PRELIMI DO NOT US	E FOR CONST	
	WATER:		
	Water Manhole		W
~	Water Meter		0
8	Water Valve		8
	Water Hydrant		
			•
	Recorded U/G Water Line		-•
	Designated U/G Water Line (S.U.E.*)		
	Above Ground Water Line	A/	3 Noter
	_ <i>.</i>		
	TV:		
	TV Satellite Dish —————		R
	TV Pedestal		C
<	TV Tower		\otimes
	U/G TV Cable Hand Hole		1
	Recorded U/G TV Cable		- 1y
	Designated U/G TV Cable (S.U.E.*)		-1y
	Recorded U/G Fiber Optic Cable		
_	Designated U/G Fiber Optic Cable (S.U.E.*)-		
	Designated 0/G Fiber Optic Cable (3.0.L.)		
	GAS:		
	Gas Valve		٥
	Gas Meter		0
	Recorded U/G Gas Line		-6
	Designated U/G Gas Line (S.U.E.*)		-6
			G Gos
	Above Ground Gas Line		
	SANITARY SEWER:		
	Sanitary Sewer Manhole		A
	Sanitary Sewer Cleanout		•
	U/G Sanitary Sewer Line		
			- 55
	Above Ground Sanitary Sewer		
-	Recorded SS Forced Main Line		- 155
	Designated SS Forced Main Line (S.U.E.*) —		
	MISCELLANEOUS:		
	Utility Pole		•
	Utility Pole with Base		
	Utility Located Object		0
	Utility Traffic Signal Box		5
	Utility Unknown U/G Line		
	U/G Tank; Water, Gas, Oil		
_	Underground Storage Tank, Approx. Loc. —		
-	A/G Tank; Water, Gas, Oil		
	Geoenvironmental Boring		*
	U/G Test Hole (S.U.E.*) ————		•
_	Abandoned According to Utility Records —	A	ATUR
	End of Information	E	.O.I.



APPENDIX A

PYRAMID GEOPHYSICAL REPORT



GEOPHYSICAL SURVEY

PARCEL 004 –FRONT STREET & BURNETT BOULEVARD NCDOT PROJECT WBS: 17BP.3.R.28

WILMINGTON, NEW HANOVER COUNTY, NC

MAY 12, 2014

Report prepared for:

Benjamin J. Ashba, PG Catlin Engineers & Scientists 220 Old Dairy Rd. Wilmington, NC 28405

Prepared by:

Eric C. Cross, P.G. NC License #2181

Doug Canavello

Reviewed by:

Douglas A. Canavello, P.G. NC License #1066

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- Figure 3 Parcel 004 GPR Transect Locations and Images

EXECUTIVE SUMMARY

Project Description: Pyramid Environmental conducted a geophysical investigation for Catlin Engineers & Scientists at NCDOT Parcel 4 located along at the intersection of Burnett Blvd. and Front Street in Wilmington, New Hanover County, NC. The survey was part of a North Carolina Department of Transportation (NCDOT) overhead rail line project (NCDOT Project WBS 17BP.3.R.28). Catlin Engineers & Scientists directed Pyramid as to the geophysical survey boundaries at the project site, which were designed to include the area between the existing edge of pavement and the NCDOT proposed ROW and/or easement. The geophysical investigation consisted of an electromagnetic (EM) induction-metal detection and ground penetrating radar (GPR) surveys.

Geophysical Results: The majority of the EM61 anomalies detected could be attributed to visible objects at the ground surface such as signs and drainage inlets, or to known underground utilities. One unknown EM anomaly was identified at the southwest corner of the survey area and investigated with the GPR. GPR scans across this feature recorded evidence of possible buried debris. The geophysical investigation <u>did not record any evidence of metallic UST at the property</u>.

INTRODUCTION

Pyramid Environmental conducted a geophysical investigation for Catlin Engineers & Scientists at NCDOT Parcel 4 located at the intersection of Burnett Blvd. and Front Street in Wilmington, New Hanover County, NC. The survey was part of a North Carolina Department of Transportation (NCDOT) overhead rail line project (NCDOT Project WBS 17BP.3.R.28). Catlin Engineers & Scientists directed Pyramid as to the geophysical survey boundaries at the project site, which were designed to include the area between the existing edge of pavement and the NCDOT proposed ROW and/or easement. The survey grid spanned a maximum of 240 feet from north to south and a maximum of 220 feet from west to east, and included the majority of the accessible portions of Parcel 004 between the existing pavement and the proposed ROW/easement. Conducted on May 9, 2014, the geophysical investigation was performed to determine if unknown, metallic underground storage tanks (USTs) were present beneath the survey area.

The site was relatively open, and consisted primarily of an open grassy area to the north of an active service station, as well as asphalt drives and parking areas on the southwest and southeast sides. Aerial photographs showing the survey area boundaries and ground-level photographs are shown in **Figure 1**.

FIELD METHODOLOGY

The geophysical investigation consisted of electromagnetic (EM) induction-metal detection and ground penetrating radar (GPR) surveys. Pyramid collected the EM data using a Geonics EM61 metal detector integrated with a Trimble AG-114 GPS antenna. The integrated GPS system allows the location of the instrument to be recorded in real-time during data collection, resulting in an EM data set that geo-referenced and can be overlain on aerial photographs and CADD drawings. A boundary grid was established around the perimeter of the site with marks every 10 feet to maintain orientation of the instrument throughout the survey and assure complete coverage of the area.

According to the instrument specifications, the EM61 can detect a metal drum down to a maximum depth of approximately 8 feet. Smaller objects (1-foot or less in size) can be detected to a maximum depth of 4 to 5 feet. The EM61 data were digitally collected at approximately 0.8 foot intervals along north-south trending or east-west trending, generally parallel survey lines spaced five feet apart. The data were downloaded to a computer and reviewed in the field and office using the Geonics NAV61 and Surfer for Windows Version 11.0 software programs.

GPR data were acquired across select EM differential anomalies on May 9, 2014, using a Geophysical Survey Systems, Inc. (GSSI) UtilityScan DF radar unit that continuously collects data at both 300 MHz and 800MHz frequencies. This dual frequency antenna allows for higher resolution imaging both near the ground surface and within deeper strata. Data were collected generally from east to west and/or north to south across the property. The GPR data were viewed in real time using a vertical scan of 512 samples, at a rate of 48 scans per second. GPR data were viewed down to a maximum depth of approximately 8 feet, based on an estimated two-way travel time of 8 nanoseconds per foot. GPR Transects across specific anomalies were saved to the hard drive of the GSSI DF unit for post-processing and figure generation.

DISCUSSION OF RESULTS

A contour plot of the EM61 differential results obtained across survey area at the property is presented in **Figure 2**. The differential results are obtained from the difference between the top and bottom coils of the EM61 instrument. The differential results focus on the larger metal objects such as drum and UST-size objects and ignore the smaller insignificant metal objects.

Discussion of EM Anomalies: The EM response that was observed along the entire east boundary of the survey area adjacent to the road was associated with known utilities and drainage piping. Multiple street signs and metal drop inlets resulted in isolated differential EM responses along the west and north-central areas of the survey. These features are annotated on Figure 2. A large utility junction box was present at the north boundary of the survey area that also resulted in an isolated EM response. The EM features along the center of the survey area to the north of the active pump islands were the result of metal UST vent pipes and reinforcement in the concrete curbing. Lastly, the EM response at the southwest corner of the survey area was not attributable to any cultural features, and was investigated further with the GPR. **Discussion of GPR Survey**: **Figure 3** presents the locations and images of the formal GPR transects performed at the property. The two GPR transects performed across anomaly recorded minor disruptions in the subsurface reflectors that are often characteristic of buried debris. No reflections were observed that were characteristic of larger objects such as USTs.

The geophysical investigation did not record any evidence of metallic UST at the property.

SUMMARY & CONCLUSIONS

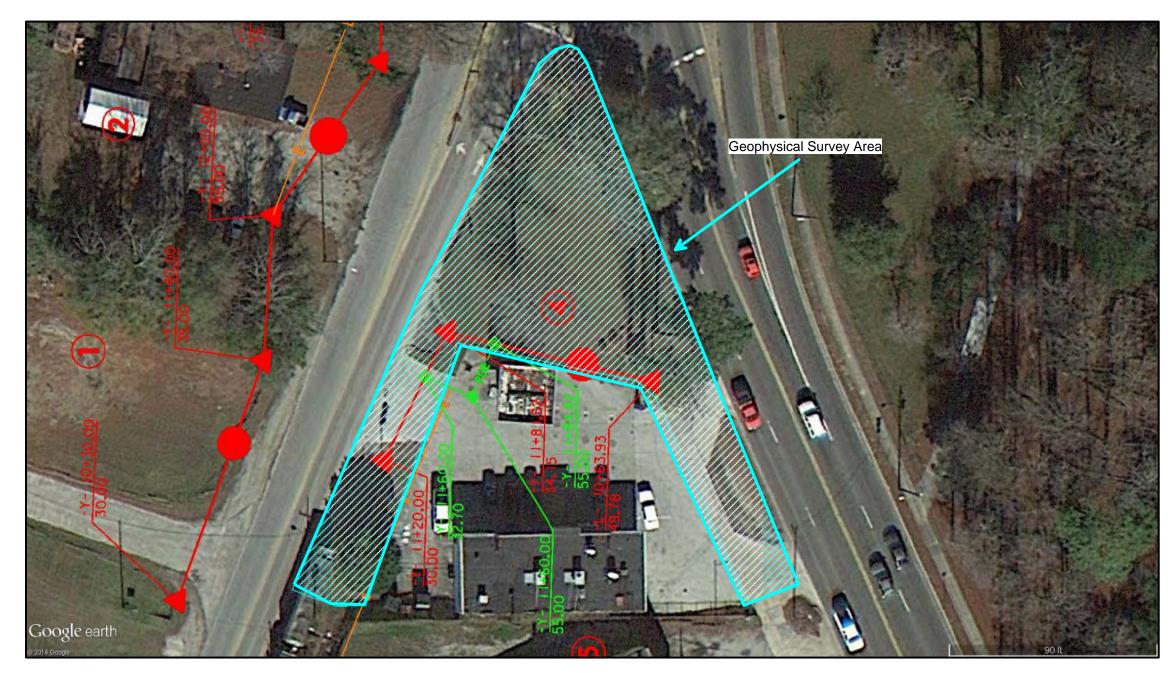
Our evaluation of the EM61 and GPR data collected at Parcel 004 along Burnett Blvd. in Wilmington, New Hanover County, North Carolina, provides the following summary and conclusions:

- The EM61 and GPR surveys provided reliable results for the detection of metallic USTs within the accessible portions of the geophysical survey area.
- The majority of the EM61 anomalies detected could be attributed to visible objects at the ground surface such as signs and drop inlets, or to known underground utilities.
- One unknown EM anomaly was recorded at the southwest corner of the survey area. GPR scans across this feature indicated the possible presence of buried metallic debris.
- The geophysical investigation <u>did not record any evidence of metallic UST at the</u> <u>property</u>.

LIMITATIONS

Geophysical surveys have been performed and this report prepared for Catlin Engineers & Scientists in accordance with generally accepted guidelines for EM61 and GPR surveys. It is generally recognized that the results of the EM61 and GPR surveys are non-unique and may not represent actual subsurface conditions. The EM61 and GPR results obtained for this project have not conclusively determined the definitive presence or absence of metallic USTs, but that the evidence collected is sufficient to result in the conclusions made in this report. Additionally, it should be understood that areas containing extensive vegetation, reinforced concrete, or other restrictions to the accessibility of the geophysical instruments could not be fully investigated.





Approximate Location of the Geophysical Survey Area With NCDOT Proposed ROW/Easement Overlay



View of North Portion of Survey Area (Facing Approximately North)

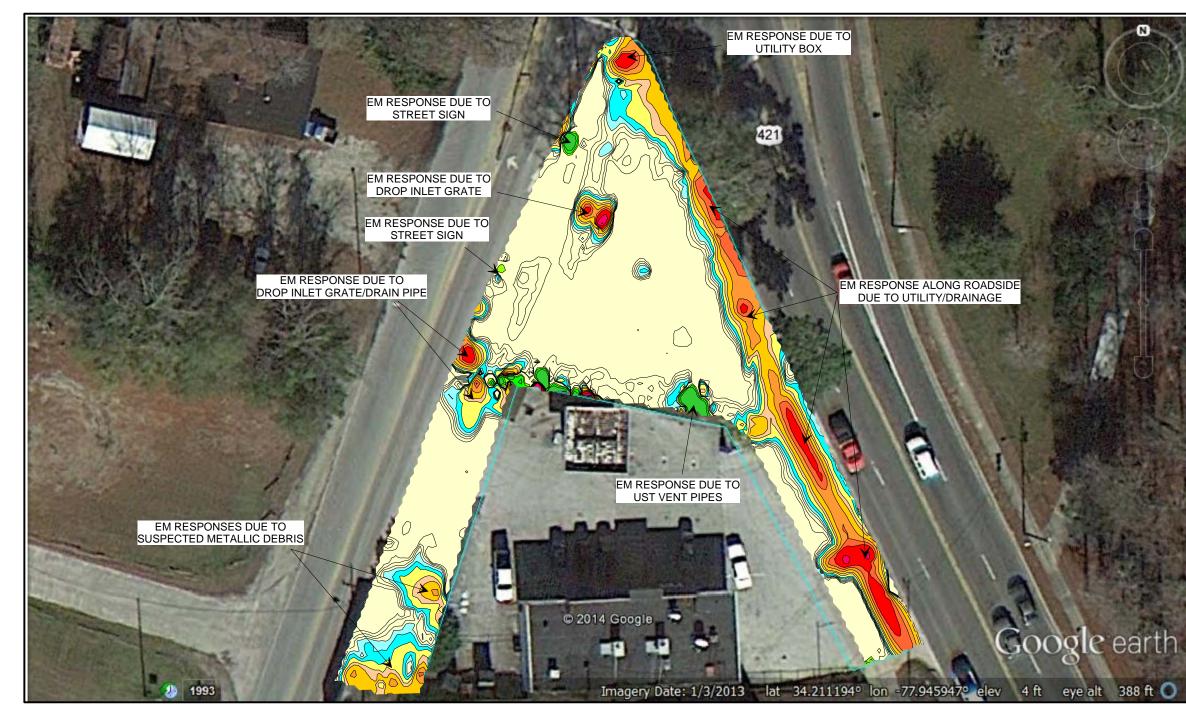


View of Southwest Portion of Survey Area (Facing Approximately South)

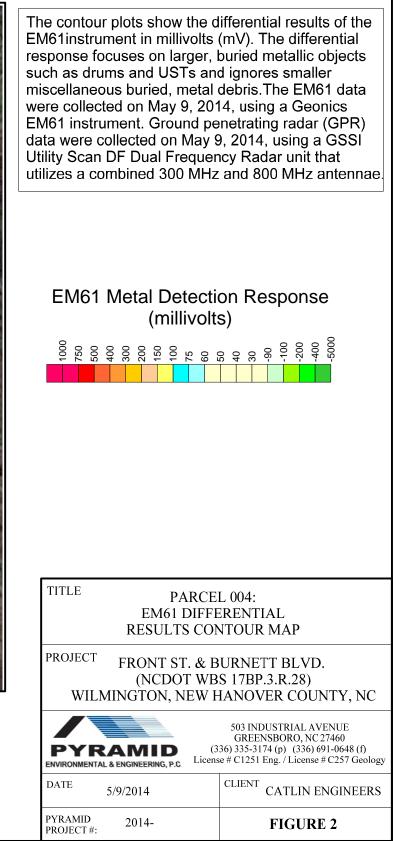
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DATE	5/9/2014	CLIENT CATLIN ENGINEERS
PYRAMID PROJECT #:	2014-	FIGURE 1



EM61 Differential Results

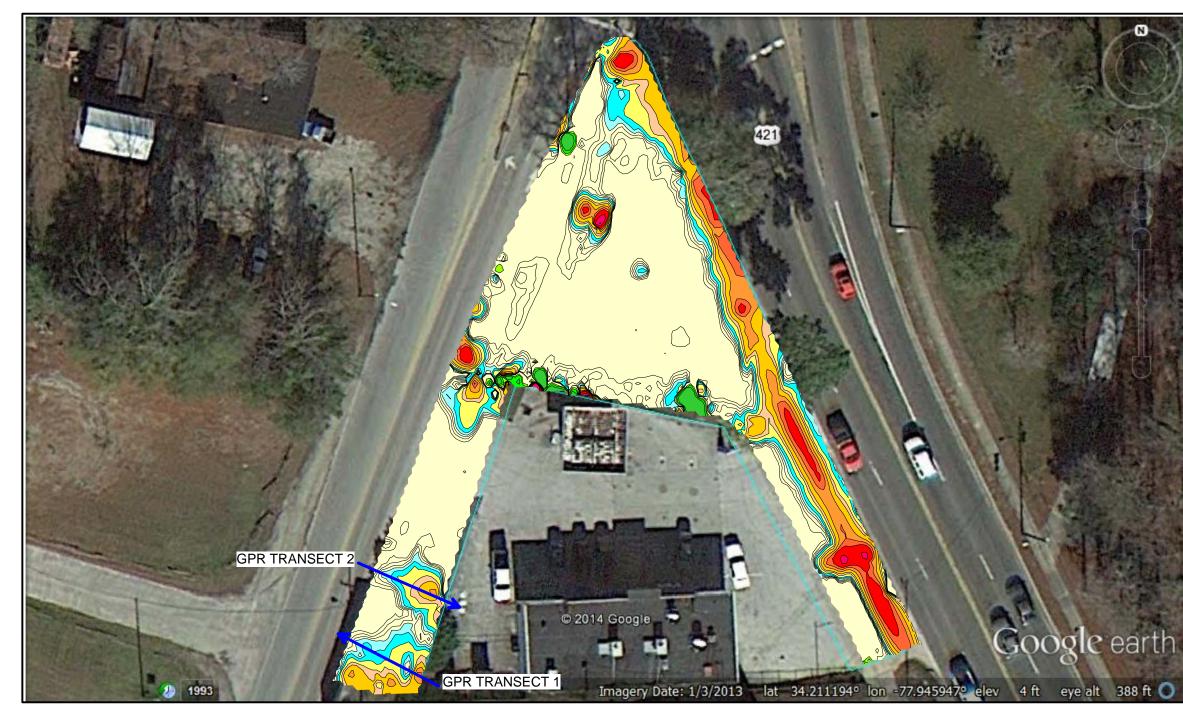


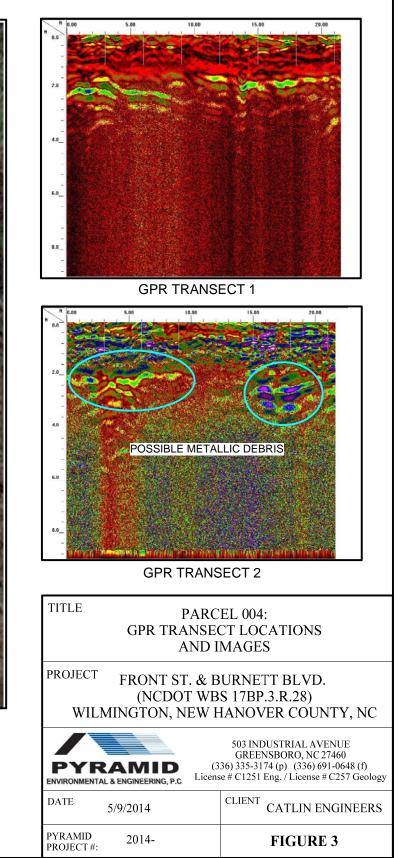
NO EVIDENCE OF METALLIC USTs OBSERVED





Locations of GPR Transects





APPENDIX B NCDENR FILE REVIEW INFORMATION

State of North Carolina Department of Environment and Natural Resources Wilmington Regional Office Division of Waste Management UST Section

James B. Hunt, Jr., Governor Bill Holman, Secretary



July 27, 2000

CERTIFIED MAIL #7000 0600 0023 4230 1473 RETURN RECEIPT REQUESTED

Corporation Service Company 327 Hillsborough Street Raleigh, NC 27603

Subject:

Notice of No Further Action 15A NCAC 2L .0115(h) Fast Fare #735 (Crown Central Petroleum Corporation) 1746 Carolina Beach Road Wilmington, New Hanover County Incident No. 18327 Low Risk Classification

Dear Sirs:

On May 30, 2000, the Division of Waste Management (DWM) Wilmington Regional Office received a Groundwater Monitoring Report with Site Closure Request for the abovereferenced site. A review of the incident file shows that contaminated soil was excavated at the site and is no longer an issue due to high water table conditions. A review of the Groundwater Monitoring Report with Site Closure Request also shows that contaminated groundwater does not exceed gross contamination levels that were established in 15A NCAC 2L .0115(g).

Based on information provided to date, the DWM determines that no further action is required for this incident. This determination is conditional pending completion of the public notice specified below. Once proper public notice has been given, this determination will apply unless the DWM later determines that the discharge or release poses an unacceptable risk or a potentially unacceptable risk to human health or the environment.

Please be advised that because contaminated groundwater has not been restored to the level of the standard or interim standard established in 15A NCAC 2L .0202, groundwater within the area of contamination or within the area where contamination is expected to migrate, <u>is not</u> <u>suitable</u> for use as a water supply.

Corporation Service Company July 27, 2000 Page 2

Pursuant to 15A NCAC 2L .0115(e), Crown Central Petroleum Corporation has a continuing obligation to notify the DWM of any changes that Crown Central Petroleum Corporation knows of or should know of, that might affect the level of risk assigned to the discharge or release. Such changes include, but are not limited to, changes in zoning of real property, use of real property or the use of groundwater that has been contaminated or is expected to be contaminated by the discharge or release, if such change could cause the DWM to reclassify the risk. Please note that this responsibility not only pertains to changes involving the property on which the release occurred, but to changes involving the surrounding properties as well.

Please be advised that Crown Central Petroleum Corporation must comply with the public notice requirements of 15A NCAC 2L .0115(k) as specified below. If public notice is not provided as required, this no further action determination will be deemed invalid. Within 30 days of receipt of this no further action notice, Crown Central Petroleum Corporation must provide a copy of this notice to the following persons:

- local health director;

- chief administrative officer (i.e., Mayor, Chairman of the County Commissioners, County Manager, City Manager or other official of equal or similar position) of each political jurisdiction in which the contamination occurs;

- all property owners and occupants within or contiguous to the area containing contamination; and

- all property owners and occupants within or contiguous to the area where the contamination is expected to migrate.

Copies of this no further action notice must be sent to the persons listed above by certified mail. If it is impractical to provide notice by certified mail to the occupants of apartment buildings, condominiums, office buildings, etc., Crown Central Petroleum Corporation may post a copy of this notice in a prominent place where the occupants are most likely to see it.

Within 60 days of receiving this no further action notice, Crown Central Petroleum Corporation must provide the DWM Wilmington Regional Office with proof of receipt of the copy of the notice or of refusal by the addressee to accept delivery of the copy of the notice. If a copy of the notice is posted, Crown Central Petroleum Corporation must provide the DWM with a description of the manner in which the notice was posted. Corporation Service Company July 27, 2000 Page 3

Interested parties may examine the Groundwater Monitoring Report with Site Closure Request by contacting Mr. Jim Janson at (410) 987-3696. In addition, the DWM Wilmington Regional Office has the Groundwater Monitoring Report with Site Closure Request along with other site information on file and available for public review. Interested parties may arrange to review this information by contacting the regional office as listed below. In addition, comments on the Groundwater Monitoring Report with Site Closure Request may be submitted to the regional office.

> Bruce Reed NCDENR Wilmington Regional Office 127 Cardinal Drive Extension Wilmington, N C 28405 (910) 395-3900

Please be advised that Crown Central Petroleum Corporation must close any monitoring wells or injection wells used to investigate or remediate this incident in accordance with 15A NCAC 2C .0113 and .0214, respectively. For guidance on closure of infiltration galleries, please contact the Wilmington Regional Office.

Should Crown Central Petroleum Corporation have any questions concerning this notice, please contact Bruce Reed at (910) 395-3900.

Sincerely,

LIW Med L

Kirk McDonald Acting UST Regional Supervisor

KM/BR

Attachment: Well Abandonment Form

cc: Fay Sweat Raj Shah (Agra Env.) Jim Janson (Crown Central) WiRO-UST

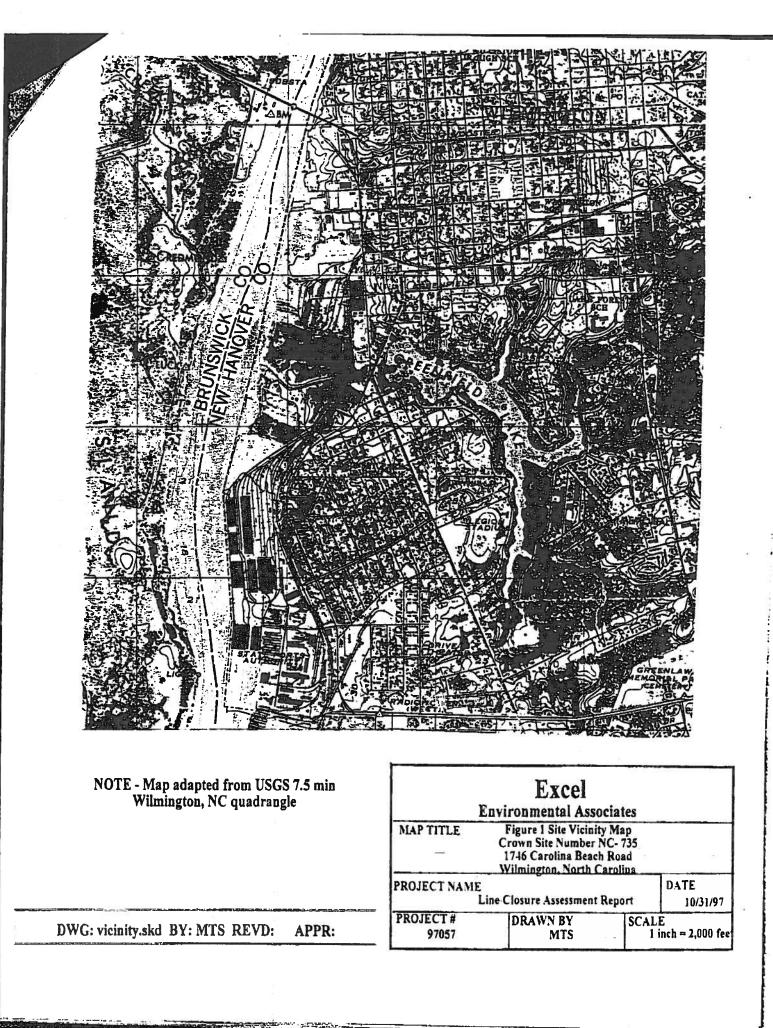
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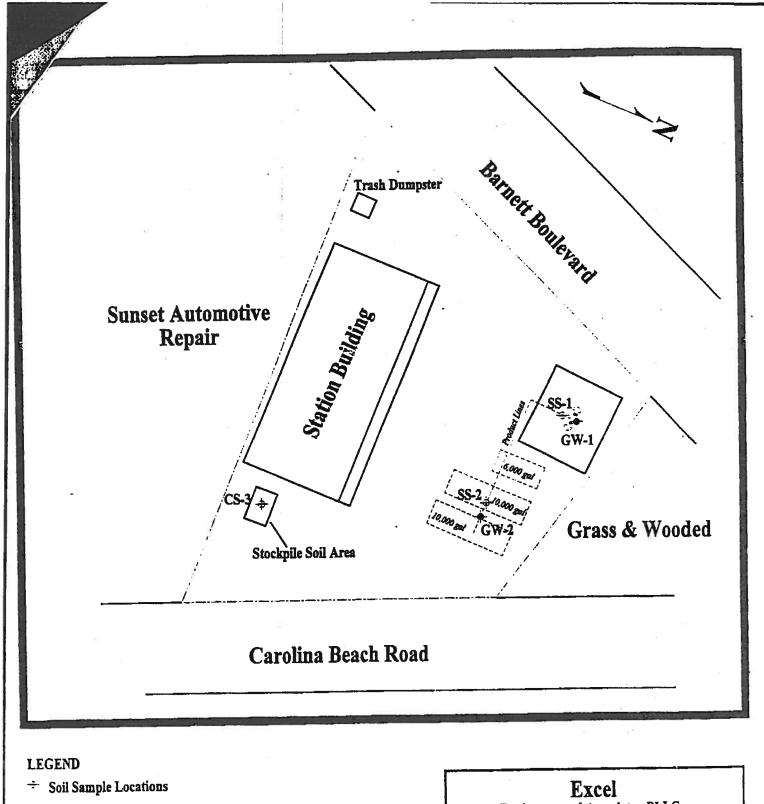
U Agent D Addressee C Express Mail Return Receipt for Merchandise B. Date of Delivery 102595-00-M-0952 ¥ ¥ □ □ D Yes E THIS SECTION ON DELIVERY D. Is delivery address different from Item 1? If YES, enter delivery address below: (jug П С.О.D. 4. Restricted Delivery? (Extra Fee) Certified Mail D Insured Mail È Service Type 4230 1473 İ U.S. Postal Service Domestic Return Receipt CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) H YU × ei ETHI DESH Article Compa ust Service Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mail;....ce, orporation Complete items 1, 2, and 3. Also complete 33 327 Hillsborough Stre Postage 5 item 4 'if Restricted Delivery is desired. T' ŶĢ Lorporation Jervice (1.40 0023 **Certified** Fee 97603 2. Article Number (Copy from service label) 0023 Return Receipt Fee (Endorsement Required) or on the front if space permits. 2 Restricted Delivery Fee (Endorsement Required) 1.25 PS Form 3811 July 1999 0090 \$ 9 **Total Postage & Fees** 1. Article Addressed to: 0 700 7000 a A ala 27603 NC

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	TENTIAL SOURCE OWNER-	OPERATOR	I Talephone
Potential Source Owner-Operator Mr,	Bob Hughes		(410)539-7400
Company to child of the		~ ~ ~	
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Groundwater Sample Locations

 Inaction

 Environmental Associates, PLLC

 MAP TITLE
 Figure 2 - Site Plan

 Crown No. NC - 735
 1746 Carolina Beach Road

 Wilmington, North Carolina
 DATE

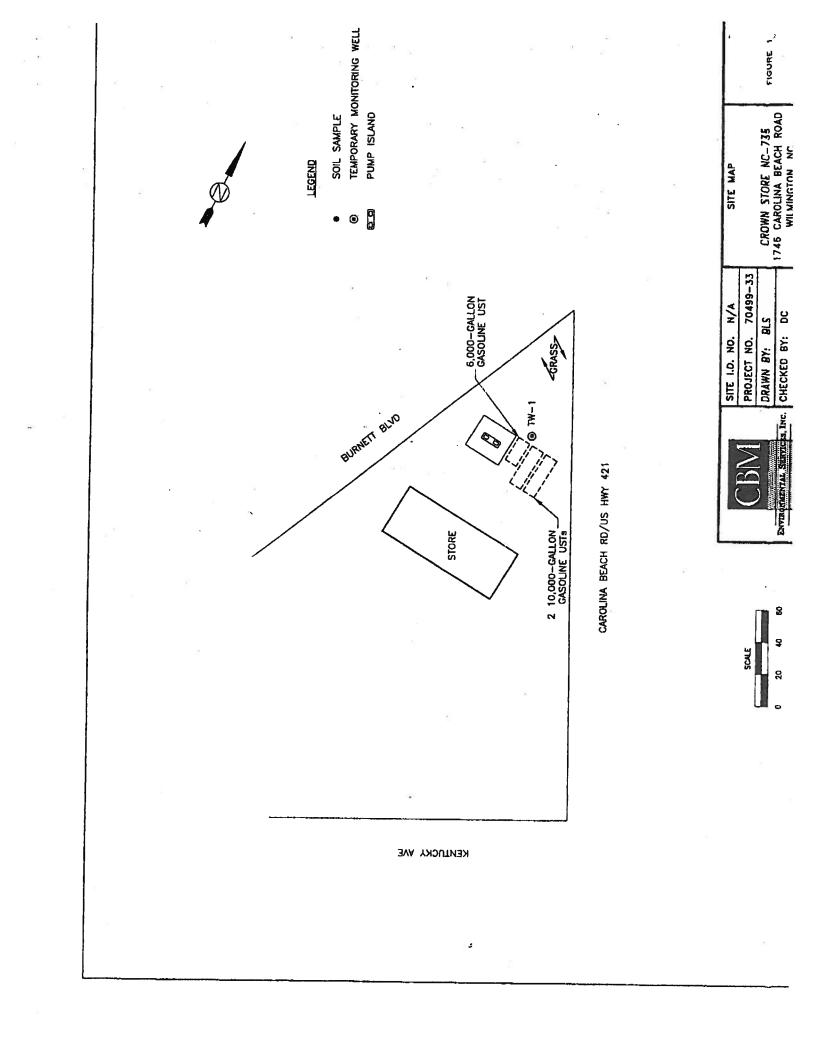
 PROJECT NAME
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 Line Closure Assessment
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May 19, 2000

Mr. Bruce Reed NCDENR DWM Wilmington Regional Office UST Section 127 Cardinal Drive Extension Wilmington, NC 28405

Ref.: Groundwater Monitoring Report Crown NC 735, GW Incident # 18327 1746 Carolina Beach Road Wilmington, NC

Dear Mr. Reed:

Agra Environmental, Inc., Cary, North Carolina was contracted by Crown Central Petroleum Corporation (Crown) to complete an environmental site investigation for their service station (Crown NC-735) located at 1746 Carolina Beach Road in Wilmington, NC (Figure 1). The site of release is approximately located at latinude $34^{0}12'40"$ and longitude $77^{0}56'40"$. A Comprehensive Site Assessment (CSA) report has been previously submitted to the North Carolina Department of Environment and Natural Resources (NCDENR), Division of Waste Management (DWM), Wilmington Regional Office (WiRO) on April 1, 1999. The site assessment was performed in response to a release detected during line closure activities carried out by Excel Environmental Associates (Excel) in October 1997. Currently three (one 6,000 gallon and two 10,000 gallon) regulated Underground Storage Tanks (JSTs) holding various grades of gasoline are located on the subject property. The USTs are owned and operated by Crown.

The subject site is currently an active gasoline retail facility and a convenience store (Figure 2). The area within 1,500 feet of the site is predominantly zoned under industrial/commercial category. An intermittent ditch (75 ft. west of the source area of release) and Greenfield Lake (250 ft. northeast of the source area of release, beyond Carolina Beach Rd.) are part of the surface water receptors located within 1,500 feet radius of the source area of release. At least one active water supply well has been identified approx. 350-400 feet southwest of the subject site, at J. T. Lee's L. P. Gas Service facility on Burnett Boulevard. As per information supplied by the property owner, the well is used for truck washing and other non-drinking purposes. Figure 1 shows location of potential receptors within 1,500 feet radius of the source area of release.

In order to investigate the horizontal and vertical extent of soil contamination at the site and the impact on local groundwater, three (3) Type II monitoring wells (MWs 2, 3 & 4) and one (1) Type III monitoring well (MW-5D) were installed during Phase II LSA activities. The subsequent CSA activities involved installation of two (2) additional Type II monitoring wells (MWs 6 & 7) at the subject site. Excel installed MW-1 (1" dia.) in June 1998. Based on the findings of the CSA activities, several dissolved compounds were detected in MW 1. In particular, Benzene and Lead were noted to be present in the local groundwater at 285 ppb and 254 ppb, respectively. None of the contaminants, however, exceeded the gross contaminant levels (GCLs). Based on the findings of the CSA, Agra Environmental recommended additional monitoring for MW-1 and MW-2.

The first groundwater monitoring event (Post-CSA) was performed at the above referenced site on September 18, 1999. A groundwater sample was collected from one (1) existing monitoring well at the site (i.e. MWs 2). MW-1 could not be sampled since it was filled with bentonite. In order to collect a representative groundwater sample, MW-1 previously installed by Excel was replaced by new well MW-1R. The casing and well cover of former MW-1 were removed and a new well (MW-1R) was installed to a total depth of 12' (screened interval 2'-12') by Sage Drilling of Wilmington, NC at the same location on October 15, 1999. Figure 2 shows location of existing monitoring wells and the site layout. The most recent sampling of MW-1R and MW-2 by Agra Environmental, Inc. occurred on January 20, 2000. Well construction data are included in Table 1.

Prior to sampling, the volume of each well was calculated based on the depth of the well and the depth to the water table. Table 2 summarizes the groundwater elevation data. The predominant groundwater flow direction across the subject area is towards MW-2 in the northwest direction (Figure 4). Approximately three (3) well volumes were purged to obtain a homogenous sample from each well. Dedicated polyethylene bailers were utilized to collect the groundwater samples. In each case the samples were collected in 40ml VOA vials with Teflon coated seals and 250 ml plastic jars. All samples were placed on ice and forwarded to the laboratory for analysis. Analysis for Volatile Organics (EPA Method 602, modified to include BTEX, MTBE, EDB, IPE), Purgeable Halocarbons (EPA Method 601), MADEP VPH, and Lead (EPA Method 3030c) were performed by Environmental Science Corp., Mt. Juliet, TN.

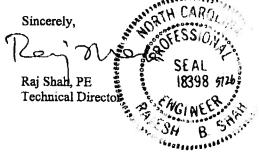
Discussion of Sampling Results:

The groundwater laboratory results did not reveal presence of dissolved petroleum compounds above the Gross Contamination Levels (GCLs) established under the risk-based corrective action guidelines. Additionally, none of the compounds detected in MWs 1R and 2 were exceeding 10 times the Class SC tidal water quality standards established under 15A NCAC 2B .0220 (i.e. surface water quality standards). Benzene and Lead were detected at 9.4 ppb and 61 ppb, respectively for MW 1R. Table 3 and Figure 3 summarizes the groundwater laboratory results for MWs 1R and 2. The historical groundwater results are reproduced in Table 4, while Table 5 summarizes the historical water table elevations for the subject site. The complete laboratory results are included in the Appendix.

Conclusions and Recommendation:

Based on the results of this sampling event for MWs 1R and 2 at the subject site, it appears that the dissolved contaminants in the local groundwater primarily exist near MW-1R. However, the detected levels are below the GCLs and none of the compounds detected exceed 10 times the Class SC Tidal Surface Water Quality Standards, therefore the site may be classified as a low risk. As such, no further action may be necessary at the site at this time subject to the NCDWM approval.

If you have any questions or need additional information, please call me at (919) 858-5350, ext. 101.



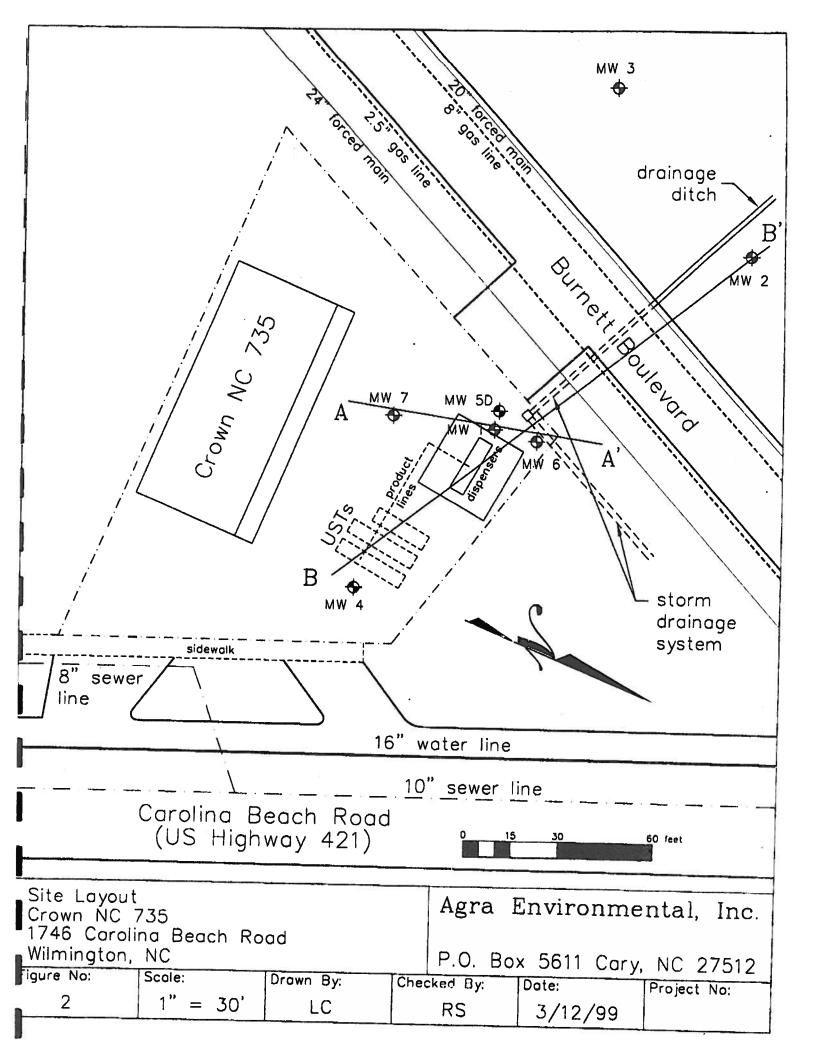


Table 5

Historical Water Table Data

Well	Topiof		Water	Table Elevati	ons.(ft.)	
I.D.	Cusing (0.)	9/18/98	3/5/99	S/10/99	1/20/00	5/10/00
MW 1R*	Not Surveyed	NM	4.01	-	0.75	1.34
MW 2	4.37	3.04	2.95	3.33	0.89	1.28
MW 3	5.63	3.73	3.48	NM	1.57	NM
MW 4	7.21	6.07	5.01	NM	1.36	NM
MW 5D	6.02	NM	4.47	NM	NM	NM
MW 6	6.12	**	4.59	NM	0.72	NM
MW 7	6.92	**	4.79	NM	1.29	NM

Note:

* MW-1 was replaced by MW-1R on 10/15/99.

** Well not installed

NM Groundwater depth not measured



TRANSMITTAL

CROWNCEN MARKETING CO. One North Charles Street Baltimore, MD 21201-3709

To: North Carolina Dept. of Environment and Natural Resources UST Section 127 Cardinal Drive Extension Wilmington, NC 28405

Attn.: Mr. Bruce Reed

From: John Wolf

Phone:	(410) 659-4862
Fax:	(410) 659-4734
E-mail:	jwolf@crowncentral.com

Date: 15 April, 1999

In regard to your request for information on soils removal at Fast Fare NC-735, Incident No. 18327, I found a little more information, enclosed are:

2) documents associated with the removal and treatment of 18.77 tons of contaminated soil, removed from the line/dispenser trenches, and

As discussed, I do not have access to specific measurements, but you may be able to estimate from the photos. Please contact me if you have any questions. Thank you.

¹⁾ several colour photographs of the line upgrade work documenting initial excavation, vac-work and installation of new lines in approximate reverse chronological order,

³⁾ documents associated with the pumping and removal for treatment of 2,370 gallons of potentially contaminated water from the line/dispenser trenches.

1. Executive Summary

Agra Environmental, Inc. was contracted by Crown Central Petroleum Corporation (Crown) to complete a Comprehensive Site Assessment (CSA) for their service station (Crown NC-735) located at 1746 Carolina Beach Rd., Wilmington, North Carolina (Figure 1). Both, Phase I and Phase II LSA reports have previously been submitted to the North Carolina Department of Environment and Natural Resources (NCDENR), Division of Waste Management (DWM), Wilmington Regional Office (WiRO). The Phase I Limited Site Assessment Report was prepared and submitted (July 6, 1998) by Excel Environmental Associates (Excel). Agra Environmental, Inc., conducted the Phase II activities and submitted the report on October 27, 1998.

Three (one 6,000 gallon and two 10,000 gallon) regulated Underground Storage Tanks (USTs) holding various grades of gasoline are located on the subject property. The USTs are currently owned and operated by Crown.

During October 1997, Excel removed old product lines and submitted a line closure report to NCDENR, DWM, WiRO. Elevated levels of hydrocarbon constituents were found above North Carolina action levels in both soil and groundwater samples collected during line closure activities. The Phase I LSA activities were conducted by Excel during April through June 1998. The activities included completion of seven soil borings (B1-B7), one monitoring well (MW-1) and collection of soil and groundwater samples. The soil samples were analyzed for volatile organics by EPA Method 8260 and Total Petroleum Hydrocarbons (TPH) by Method 5030 and MADEP VPH. The groundwater sample was analyzed for EPA Method 601/602, Lead (3030C) and MADEP VPH. The laboratory results revealed soil contamination above the Soil-to-Groundwater Maximum Soil Contaminant Concentrations (MSCCs) levels in the vicinity of the pump island, downgradient from the USTs. The groundwater contamination in MW-1 detected the presence of several compounds that exceeded the 15A NCAC 2L action levels by a factor of 10.

In accordance with the NCDWM rules, a Phase II LSA was prepared. The Phase II LSA activities were conducted by Agra Environmental, Inc. and involved the installation of three (3) Type II and one (1) Type III groundwater monitoring wells on the subject property to determine the extent of soil and groundwater contamination (Figure 2). Soil samples were collected from each well at a depth of 3 feet below ground level and analyzed for EPA Method 8260 and MADEP VPH. The soil laboratory results revealed several constituents above the Soil-to-Groundwater MSCCs in the deep well (MW-5D). Groundwater samples were also collected from all five (5) monitoring wells and analyzed using EPA Methods 601/602, 3030C and MADEP VPH. The groundwater laboratory results revealed constituents above the 15A NCAC 2L standards in both MW 1 and MW-5D.

Agra Environmental, Inc. was further contracted by Crown to complete Comprehensive Site Assessment (CSA) activities at the subject site. The CSA activities involved installation of two (2) additional Type II monitoring wells (MWs 6 and 7) on the subject property (Figure 2). Soil samples were collected from both monitoring wells at the time of installation and analyzed using EPA Method 8260 and MADEP VPH. Groundwater samples were collected from all seven (7) monitoring wells on the site and analyzed using EPA Methods 601/602, 3030C, and MADEP VPH. The soil laboratory results indicated C5-C8 Aliphatic and C9-C10 Aromatic petroleum hydrocarbon fractions above the soil-to-groundwater MSCCs in MW-6 (downgradient). The groundwater laboratory results revealed dissolved constituents in MW-1 and MW-6 above the 15A NCAC 2L standards. The predominant groundwater flow direction is towards the northwest direction.

Due to proximity of surface waters within 500 feet of the source area of the release and potential for impact by the contaminants in the local groundwater, the site can be classified into "Intermediate Risk" site. As such the cleanup level for the site would be the lesser of the industrial/commercial maximum soil contaminant concentrations or the soil-to-groundwater maximum soil contaminant concentrations. The groundwater contaminants must be, at a minimum, remediated to gross contaminant levels (GCLs).

2. Site History and Source Characterization:

The subject property is currently an active retail gasoline station and convenience store. Three (one 6,000 gallon and two 10,000 gallon) regulated Underground Storage Tanks (USTs) holding various grades of gasoline are located on the subject property. During October 1997, as part of site upgrade activities, the existing product lines were replaced, and a Line Closure Report was prepared by Excel. Excel was further contracted by Crown to complete the Phase I Limited Site Assessment (LSA), as per requirements outlined in Notice of Regulatory Requirements issued by the NCDENR, DWM, WiRO. According to the Phase I LSA Report (dated July 6, 1998), soil contamination was noted in the vicinity of the existing pump island. Table 1 summarizes the soil analytical results conducted by Excel (data obtained from Phase I LSA Report). During the Phase I LSA investigation, Excel also installed one (1) shallow monitoring well (MW-1) within the area of contamination. The report revealed the presence of petroleum constituents in the groundwater that exceeded the 15A NCAC 2L standards by factor of 10 in MW-1. Table 2 summarizes the results of groundwater analytical conducted by Excel (data obtained from Phase I LSA Report).

Table 1: - Soil Laboratory Results Boring B-1 to B-7 - Collected on 04/16/98 (by Excel)	Į
Results in parts per million (ppm)	

Constituents/Fractions MADEP VPH & EPA	B-1	B-2	B-3	B-4	B-5	B-6*	B-7*	Soil-to- Groundwater
Method 8260			8		1			MSCCs
C5-C8 Alipatics	NA	NA	NA	NA	NA	12.9	845	72
C9-C12 Aliphatics	NA	NA	NA	NA	NA	163	982	3255
C9-C10 Aromatics	NA	NA	NA	NA	NA	<1	20.3	34
Benzene	BDL	BDL	BDL	BDL	BDL	0.0725	1.52	0.0056
n-butylbenzene	BDL	20.0	BDL	19.0	BDL	0.108	6.60	4.0
sec-butylbenzene	BDL	6.70	BDL	6.30	BDL	0.0413	3.82	3.0
Ethylbenzene	BDL	53.0	5.90	64.0	0.023	0.0695	8.72	0.240
Naphthalene	0.008	21.0	BDL	24.0	BDL	0.0718	7.88	0.580
p-isopropyltoluene	BDL	BDL	BDL	10.0	0.007	0.108	0.824	**
Iso-propylbenzene	BDL	12.0	BDL	18.0	BDL	0.0533	4.36	2.0
n-propylbenzene	0.008	49.0	7.70	56.0	0.009	0.25	19.40	2.0
Toluene	BDL	13.0	BDL	28.0	0.01	0.09	2.27	7.0
1,2,4 – Trimethylbenzene	0.012	170.0	58.0	240.0	0.065	0.09	26.6	8.0
1,3,5 – Trimethylbenzene	0.011	100.0	48.0	260.0	0.066	0.0383	6.16	7.0
Xylenes	0.028	140.0	31.0	300.0	0.12	0.049	8.22	5.0

Note:

* = B-6 and B-7 soil borings were collected on 06/10/98

** = No regulatory standards exist for this compound. Laboratory detection is considered above the regulatory standard.

BDL=Below Detection limits, NA=Not Analyzed

Table 2: - Groundwater Laboratory Results - MW-1 (Sampled in 06/10/98, by Excel) Results in parts per billion(ppb)

Constituents Methods 601/602, 3030 C	MW-1	15A NCAC 2L Limits
Benzene	631	1
Ethylbenzene	2,240	29
Naphthalene	1,540	21
Xylenes (Total)	7,940	530
MTBE	191	200
Lead	9,750	15

In October 1998, Agra Environmental, Inc. was contracted by Crown to further investigate the release and prepare a Phase II LSA report in accordance with the Groundwater Section Guidelines for the Investigation and

Page No. 1

1.0 INTRODUCTION

Excel Environmental Associates (Excel) was contracted by Crown Central Petroleum Incorporated (Crown) to complete a Phase I Limited Site Assessment Report for the Crown Convenience Store facility number NC-735 located at 1746 Carolina Beach Road in Wilmington, North Carolina. (Refer to Figure 1). The program was conducted as a result of a Notice of Regulatory Requirements issued by the D. vision of Water Quality in March, 1998.

The following report will discuss the Phase I Limited Site Assessment activities conducted by Excel during April through June, 1998. The activities included the completion of one monitor well, seven soil borings, collection of liquid level data, soil and groundwater sampling with associated laboratory analysis and the completion of this report.

2.0 BACKGROUND INFORMATION

2.1 Area of Investigation

The facility is located near the intersection of Carolina Beach Road and Barnett Boulevard approximately 200 feet west of Greenfield Lake, New Hanover County, North Carolina. Structures located on the property at the time of this assessment consisted of underground storage tanks, a convenience store building pump islands and canopy (refer to Figure 2). The area to the west, beyond Barnett Boulevard and south of the site is primarily commercial; to the east beyond Carolina Beach Road is Greenfield Lake and to the north is undeveloped City of Wilmington property. During the site assessment, an active water supply well was identified approximately 350 feet downgradient (west) of the property at Lee's LP Gas Service on Barnett Boulevard. The remaining area in the vicinity of the site appears to be served by city water.

There are a total of three (one 6,000 and two 10,000 gallon) regulated steel underground storage tanks containing various grades of gasoline located on the property.

Situated in the Atlantic Coastal Plain Physiographic Province of North Carolina, the elevation in the area of investigation is approximately 20 feet above mean sea level (see Figure 1). The majority of the site is covered by concrete and asphalt, which slopes to the west. Surface drainage generally follows the topography and discharges in a westerly direction.

2.2 Previous Investigations

As part of site upgrade activities at the facility, Excel Environmental Associates completed a line closure project and summarized the information in a report dated October 31, 1997. Elevated levels of hydrocarbon constituents were found above agency action levels in both soil and groundwater samples collected during line closure sampling activities.

1.0 INTRODUCTION

1.1 Site Location

Excel Environmental Associates, (Excel) was requested by Crown Central Petroleum Corporation (Crown) to complete a line closure site assessment at the Crown NC-735 facility located at 1746 Carolina Beach Road, Wilmington, NC. The site is located between Barnett Boulevard and Carolina Beach Road in a primarily commercial area of Wilmington, NC. Surrounding properties include an automotive repair facility and Greenfield Lake. Figure 1, Site Vicinity Map, illustrates the general site location on the USGS 7.5 minute series topographic map, Wilmington, North Carolina quadrangle. Figure 2 illustrates the Site Plan.

1.2 Facility Description

The subject site is open and operates as a service station facility and is owned by Crown. Figure 2 identifies the site features and illustrates the location of the USTs and product lines. Three steel UST, capacities 6,000 gallon and 2 - 10,000 gallon, are utilized at the facility. The lines were replaced as part of an upgrade project at the station.

<u>1.3 Potable Well Search</u>

The subject property appears to be served by municipal water and sewerage service. Greenfield Lake is located approximately 200 feet to the northeast of the site.

2.0 FIELD ACTIVITIES

2.1 Line Closure Activities

Line closure activities were conducted on October 16, 1997. After the lines were removed, soil and groundwater samples were collected in accordance with current agency guidelines.

2.2 Soil and Groundwater Sample Collection

On October 16, 1997, two soil borings were placed along the closed product lines area. Sample locations are depicted on Figure 2. Soil samples were collected from each boring. Soil samples for laboratory analysis were tightly packed into clean glass jars, sealed with a Teflon-lined cap, and stored in a chilled cooler. Soil samples were submitted to a North Carolina certified laboratory to be analyzed for total petroleum hydrocarbons (TPH) by EPA Method 8015 with sample preparation Method 5030 for volatile (gasoline range organics (GRO).

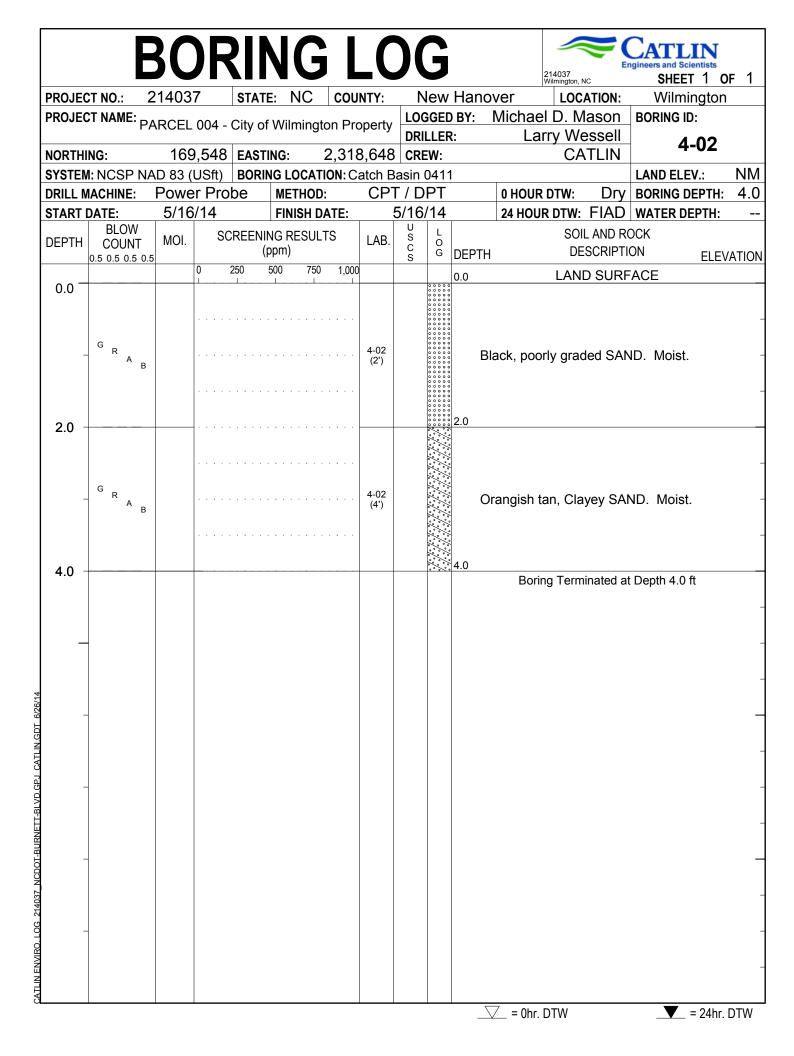
Excel Environmental Associates, PLLC

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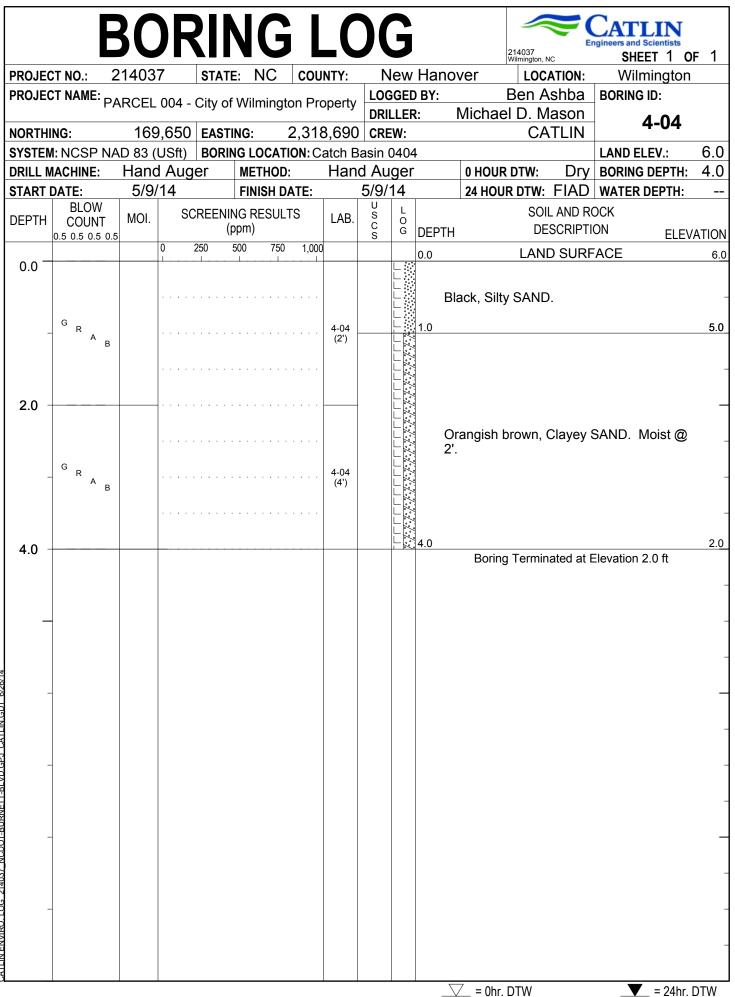
APPENDIX C

BORING LOGS

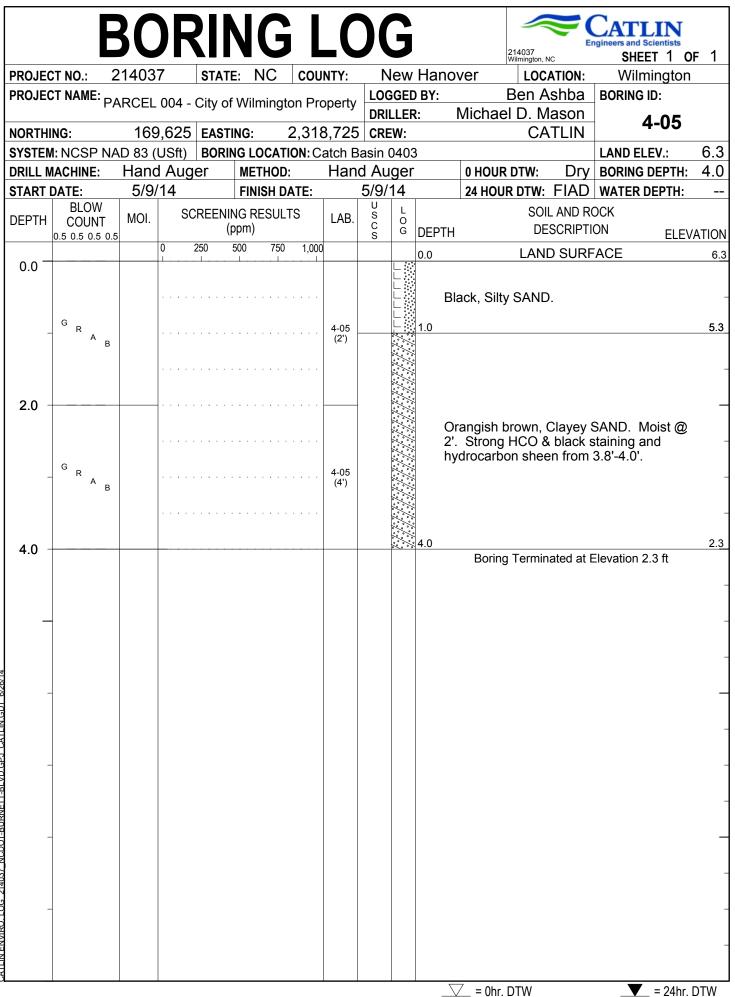
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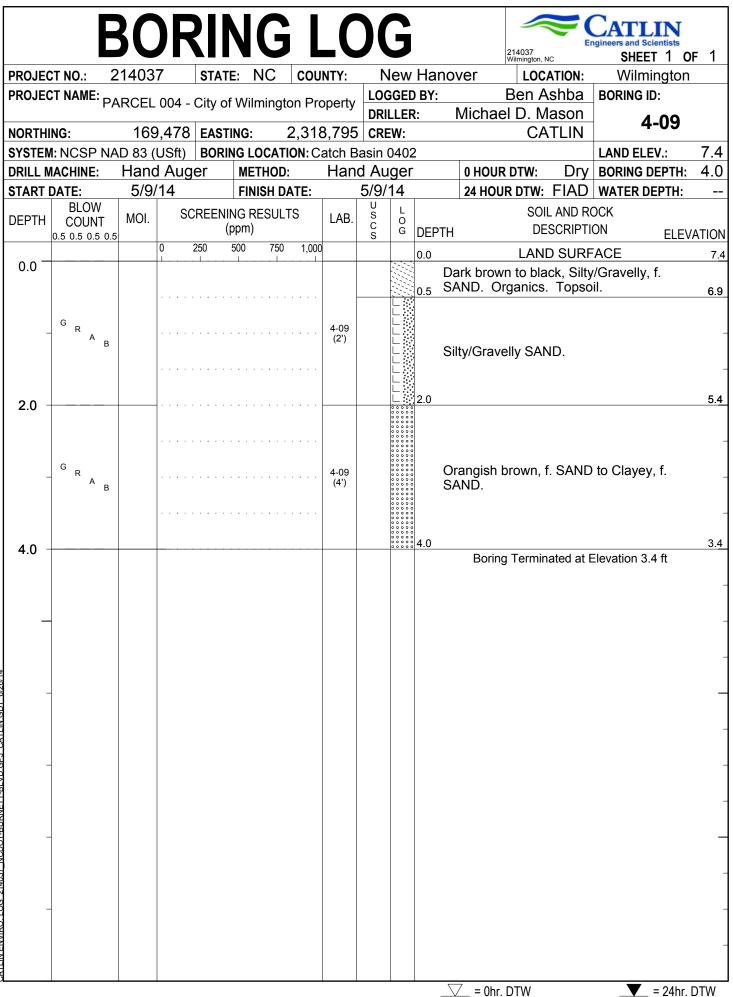


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NORTHING: 169,547 EASTING: 2,318,761 CREW: CATLIN 4-07 SYSTEM: NCSP NAD 83 (USft) BORING LOCATION: South of 4-06 along drainage LAND ELEV.: 6.7 DRILL MACHINE: Hand Auger METHOD: Hand Auger 0 HOUR DTW: Dry BORING DEPTH: 2.0 START DATE: 5/9/14 FINSH DATE: 5/9/14 24 HOUR DTW: FIAD WATER DEPTH: DEPTH BLOW 0.5 0.5 0.5 0.5 MOI. SCREENING RESULTS (opm) LAB. S C DEPTH DESCRIPTION ELEVATION 0.0 LAND SURFACE 6.2 DEPTH DESCRIPTION ELEVATION 0.0 0 250 500 750 1,000 0.0 LAND SURFACE 6.2 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - -									-				/er				on
NORTHING: 169,547 EASTING: 2,318,761 CREW: CATLIN 4-07 SYSTEM: NCSP NAD 83 (USft) BORING LOCATION: South of 4-06 along drainage LAND ELEV.: 6.7 DRILL MACHINE: Hand Auger METHOD: Hand Auger 0 HOUR DTW: Dry BORING DEPTH: 2.0 START DATE: 5/9/14 FINSH DATE: 5/9/14 24 HOUR DTW: FIAD WATER DEPTH: DEPTH BLOW 0.5 0.5 0.5 0.5 MOI. SCREENING RESULTS (opm) LAB. S C DEPTH DESCRIPTION ELEVATION 0.0 LAND SURFACE 6.2 DEPTH DESCRIPTION ELEVATION 0.0 0 250 500 750 1,000 0.0 LAND SURFACE 6.2 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - - - - - 0.0 - - - - - -	PROJE	CT NAME: _{PA}	RCEL	004 -	City of	Wilmir	ngton Pro	operty	LOG				liebe			BORING ID:	
SYSTEM: NCSP NAD 83 (USft) BORING LOCATION: South of 4-06 along drainage LAND ELEV: 6.7 DRILL MACHINE: Hand Auger METHOD: Hand Auger 0 HOUR DTW: Dry BORING DEPTH: 2.0 START DATE: 5/9/14 FINSH DATE: 5/9/14 FIAD Water DEPTH: DEPTH BLOW 0.5 0.5 0.5 0.5 0.5 MOI. SCREENING RESULTS (ppm) LAB. % S 6 G DEPTH DESCRIPTION ELEVATION 0.0 0 250 500 750 1000 0 250 500 750 1000 0.0 LAND SURFACE 6.2 0.0 - - - - - - Dark brown to black, Sitty/Gravelly, f. 6.2 0.0 - - - - - - - - - 6.2 0.0 - - - - - - - - - - - - - 6.2 0.0 - - - - - - - - - - - - - -											k :	ľ	viicna			4-07	,
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DEPTH COUNT INO. (ppm) CAL C C C C D DEPTH DESCRIPTION ELEVATION 0.0 0.05 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5			MOL	SC	REENIN	IG RES	ULTS	IAR						SO	L AND R	OCK	
0.0 C R A B C C C C C C C C C C C C C C C C C C									С	G	DEP	тн		DE	SCRIPTI	ON ELI	EVATION
2.0 Constrained at Elevation 4.7 ft Constrained at Elevation 4.7 ft				0	250 ;	500 7	750 1,000)			0.0			LAN	D SURF	ACE	6.7
2.0 ^G R A B 2.0 ^G R A B ^{H07} (2) ^{Silty/Gravelly SAND. ^L ^L ^{Silty/Gravelly SAND. ^L ^L ^{Silty/Gravelly SAND. ^L ^L ^{Silty/Gravelly SAND. ^L ^L ^{Silty/Gravelly SAND. ^L ^L ^{Silty/Gravelly SAND. ^L ^{Silty/Gravelly SAND. ^L ^{Silty/Gravelly SAND. ^L ^{Silty/Gravelly SAND. ^L ^{Silty/Gravelly SAND. ^L ^{Silty/Gravelly SAND. ^{Silty/Gravelly SAND. ^{Silty/Grave}}}}}}}}}}}}}</sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup></sup>	0.0											~ .					
2.0 R A B Silty/Gravelly SAND. 2.0 Boring Terminated at Elevation 4.7 ft 											0.5	SA	ND. C	rganics	. Topso	oil.	6.2
2.0 R A B Silty/Gravelly SAND. 2.0 Boring Terminated at Elevation 4.7 ft 		G															
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E.0 Boring Terminated at Elevation 4.7 ft											•	Silt	ty/Grav	elly SA	ND.		
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Boring Terminated at Elevation 4.7 ft	2.0 -										2.0						4.7
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															Ashba	BORING ID:	
	•_•	CT NAME: _{Pa}	RCEL	004 -	City of	Wilm	nington P	roperty	DRIL				Michae		lason		
NOR	тні	NG:	169	9.509	EASTI	NG:	2.3	18,777	-						ATLIN	4-08	5
		I: NCSP NA							-		ae no	orth	of CB0			LAND ELEV.:	7.1
				d Aug			HOD:		d Au				0 HOUF		Dry	BORING DEPT	
STA	RT [DATE:	5/9/			FINIS	SH DATE:		5/9/1						FIAD		
DEP		BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	SC		NG RE opm)	SULTS	LAB.	U S C S	L O G	DEP	тн			IL AND RE	A N	EVATION
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CALLIN ENVIRO. LOG. 214037_NCDOT-BURNETT-BLVD.GPJ. CATLIN.GDT 626/14	0 0										2.0		Borin	g Termin	nated at I	Elevation 5.1 ft	5.1

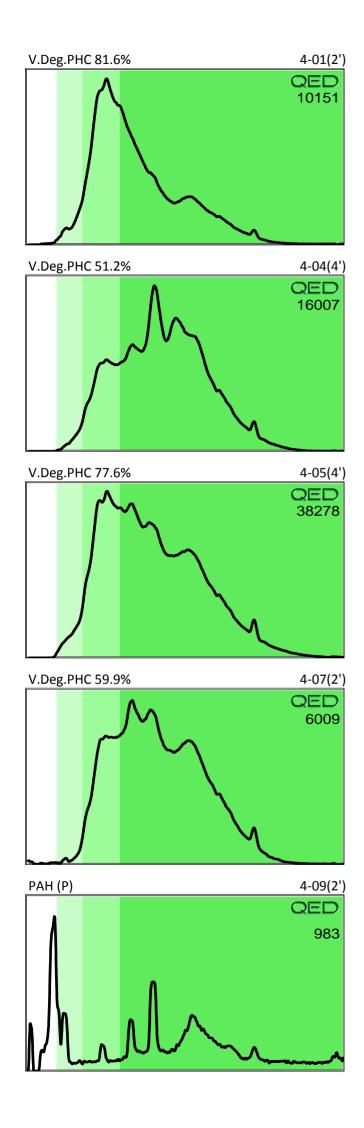


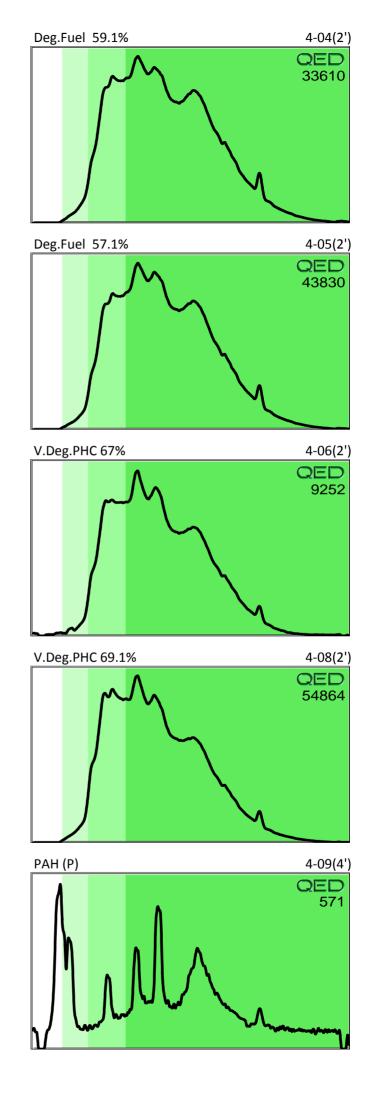
CATLIN ENVIRO. LOG 214037 NCDOT-BURNETT-BLVD.GPJ CATLIN.GDT

QROS QED™ REPORT

APPENDIX D

			Hydroca	irbon An	alysis Re	esults										
CATLIN / NCDOT 20 Old Dairy Rd. Vilmington, NC 28405								Sample	es extr	acted		Friday, May 09, 2014 Friday, May 09, 2014 Monday, May 12, 2014				
en Ashba									Op	erator		Rachel Menoher				
ATLIN Project No. 214037 Sample ID	Dilution	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics	16 EPA PAHs	BaP		Ratios		HC Fingerprint Match				
			(,	(,	(,	(C10-C35)			% light	% mid	% heavy					
-01(2')	279.0	<14	<14	125	125	83.96	15.5	<0.279	49.9	41.4	8.7	V.Deg.PHC 81.6%				
-04(2')	25.0	<1.3	<1.3	34.9	34.9	27.07	4.79	0.207	31.7	47.5	20.8	Deg.Fuel 59.1%				
-04(4')	22.0		<1.1	7.66	7.66	7.05						V.Deg.PHC 51.2%				
	-											Deg.Fuel 57.1%				
												V.Deg.PHC 77.6%				
	-											V.Deg.PHC 67%				
. ,												V.Deg.PHC 59.9% V.Deg.PHC 69.1%				
-09(4')	13.0	<0.0	<0.0	<0.12		<0.12	0.00	<0.012		14.1		PAH (P)				
	10.0	NO.1	NO.1	\$0.10	NO. 10	NO.10	0.00	Final FC		_		97.6				
	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Bur ATLIN Project No. 214037 Sample ID -01(2') -04(2')	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - ATLIN Project No. 214037 Sample ID Old Q2') -04(2') -05(2	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17 ATLIN Project No. 214037 Dilution used Sample ID -01(2') 279.0 -01(2') 279.0 -04(4') 22.0 -05(2') 22.0 -05(4') 24.0 -05(2') 268.0 -06(2') 268.0 -07(2') 322.0 -08(2') 291.0	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Sample ID Dilution used BTEX (C6 - C9) -01(2') 279.0 <14	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Sample ID Dilution used BTEX (C6 - C9) GRO (C5 - C10) DRO (C10 - C35) -01(2') 279.0 <14	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Sample ID Dilution used BTEX (C6 - C9) GRO (C10 - C35) TPH (C5 - C35) -01(2') 279.0 <14	20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Total sample ID Dilution used BTEX (C6 - C9) CR0 (D7 0 C10 - C35) TPH (C5 - C35) Total Aromatics (C10-C35) OT(2') 279.0 <14 <125 183.96 -01(2') 279.0 <14	<td>20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Sample ID Dilution used Value BTEX (C6 - C9) (C7 - C10) CRO (C5 - C10) (C10 - C35) Total Aromatics (C10-C35) (C10 - C35) Total Aromatics (C10-C35) (C10 - C35) C10 (C10 - C35)</td> <td>Sample Sample 001(2) 279.0 <14</td> <14				20 Old Dairy Rd. /ilmington, NC 28405 en Ashba arcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 ATLIN Project No. 214037 Sample ID Dilution used Value BTEX (C6 - C9) (C7 - C10) CRO (C5 - C10) (C10 - C35) Total Aromatics (C10-C35) (C10 - C35) Total Aromatics (C10-C35) (C10 - C35) C10 (C10 - C35)	Sample Sample 001(2) 279.0 <14	Sample ID Dilution used BTEX (C6 - C9) GRO (C5 - C10) DIRO (C10 - C35) Total Aromatics (C10 - C35) 16 EPA PAHS BaP Aromatics (C10 - C35) BaP Aromatics (C10 - C35) 16 EPA PAHS BaP Aromatics (C10 - C35) 10 EPA PAHS BaP 10 EPA PAHS 10 EPA PAHS 10 EPA PAH	20 Old Dairy Rd. /ilmington, NC 28405 Samples extracted Sample ID Sample ID Operation 01(2) 279.0 <14	20 Old Dairy Rd. /ilmington, NC 28405 Sample setracted Sample setracted Sample setracted Sample ID Sample ID Dilution used REX (6 - C9) GR0 (C5 - C10) DR0 (C10 - C35) Total Aromatics 16 EPA (C10 - C35) BaP BaP Retic Ketic 01(2) 279.0 <14







Chain of Custody Record and Analytical Request Form

Sample ID	Sample	Collection		TAT Requ	ested	Client: CATUN
QED UVF	Date	Time	Initials	24 Hour	48 Hour	client:
4-01(2)	5.9.14	1230	BA		X	Contact:
4-04(21)	11	1330	BA		1	Ben Itshba
4-04(4)		1305	RA			Phone: 910 - 471 - 345%
4-05(2)		1310	BA			Email:
> 4-05(4)		1315	BA			ben ashbae cattinusarsa
4-06(2')		1330	BA			
4-07(2)		1340	BA			Project Reference:
4-08(2')		1345	BA			DOT Front St. & Burne HB/Ud.
4-09(2')		1350	BA			214037
4-09 (4)	Y	1355	BA	1	V	PO#140512-1
5	<u></u>	\sim	\sim	\vdash		Each Sample will be analyzed for total
						BTEX, GRO, DRO, TPH, and PAH
			+		1	
			X			Each Sample will generate a fingerprint representative of the petroleum product
	-				+	within the sample. Electronic Data will be
						submitted to the email above.
		L			1	
BerAnd	- 5	13.14		lecill	vr 5-	12-14 8:00 A.m.
Relinquished by		Date/time	Accepte	d by	Date/tin	ne
Relinquished by		Date/time	Accepte	d by	Date/tin	ne

Accepted by

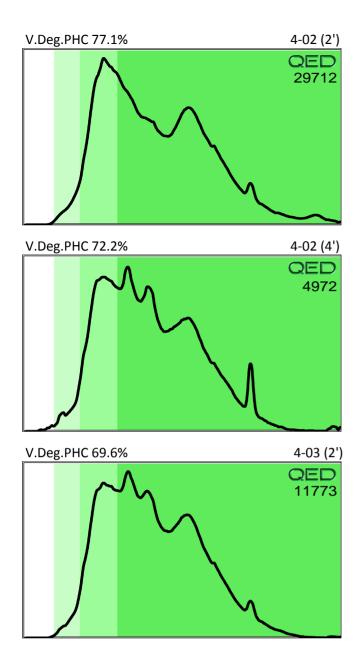
Date/time

SHIP TO: QROS 420 Raleigh Street Suite E Wilmington, NC 28412 Rachel Menoherrachelm@groslic.com 910-520-2902

Date/time

Relinguished by

Ô	ED												QROS
Hydrocarbon Analysis Results													
	Catlin s: Wilmington, NC								Samples taken Samples extracted Samples analysed				Friday, May 16, 2014 Friday, May 16, 2014 Monday, May 19, 2014
Contact	contact: Ben Ashba									Operator			Rachel Menoher
Project: Parcel 4 NCDOT Front St. and Burnett Blvd - WBS: 17BP.3.R.28 CATLIN Project No. 214037													
Matrix	Sample ID	Dilution used	BTEX (C6 - C9)	GRO (C5 - C10)	DRO (C10 - C35)	TPH (C5 - C35)	Total Aromatics (C10-C35)	16 EPA PAHs	BaP	Ratios			HC Fingerprint Match
										% light	% mid	% heavy	
S	4-02 (2')	39.0		<1.9	44.8	44.8	41.08	2.64	<0.039	29	54.5		V.Deg.PHC 77.1%
S	4-02 (4')	33.0		<1.6	4.6		4.21	0.32	<0.033		33.7		V.Deg.PHC 72.2%
S	4-03 (2')	19.0	<1	<1	6.59	6.59	6.04	0.46	0.043	38.9	41.7	19.4	V.Deg.PHC 69.6%
Results gen	Initial Ca erated by a QED HC-1 analyser. Concent		QC check		es and mg/L f	or water samp	oles. Soil valu	ues are not	Final FC				99.5% ent
	provide a tentative hydrocarbon identification									idence f	or sampl	e finger	print match to library





Chain of Custody Record and Analytical Request Form

Sample ID	Sample Collection			TAT Requ	ested	Client: CATLIN
QED UVF	Date	Time	Initials	24 Hour	48 Hour	Client.
4-02 (2)	5.16.14	0935	MOM		×	Contact:
4. 02(4)		0935	MMM		×	Ben Ashba
4-03(2)	V	1015	MMM		×	Phone: 916-452-5861
						Email: kenashbacenthin Usa co
			+			Project Reference:
						214037
						PO# 05 140519-1
						Each Sample will be analyzed for total
						BTEX, GRO, DRO, TPH, and PAH
						Each Sample will generate a fingerprint
						representative of the petroleum product
						within the sample. Electronic Data will be submitted to the email above.
						Submitted to the email above.

Relinquished by	Date/time	Accepted by	Date/time	
Relinquished by	Date/time	Accepted by	Date/time	
Bantok		An	5/19/12/9	:30
Relinguished by	Date/time	Accepted by	Date/time	

SHIP TO: QROS

420 Raleigh Street Suite E

Wilmington, NC 28412

Rachel Menoherrachelm@grosllc.com

910-520-2902