PSA REPORT

PRELIMINARY SITE ASSESSMENT PARCEL #40 JAMES BROWN PROPERTY 506 ELKIN HIGHWAY WILKESBORO, WILKES COUNTY, NC STATE PROJECT R-2603 WBS ELEMENT 36001.1.2

Prepared for

North Carolina Department of Transportation Geotechnical Engineering Unit Geoenvironmental Section Century Center Complex, Building B 1020 Birch Ridge Drive Raleigh, NC 27610 Tel. (919) 250-4088

July 31, 2013



URS Corporation – North Carolina 1600 Perimeter Park Drive, Suite 400 Morrisville, North Carolina 27560 Tel. 919-461-1100 Fax 919-461-1415

URS Job No. 3182 8761

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CERTIFICATION

This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



2061

7-13-2013

Walter Plekan, L.G. Project Manager URS Corporation – North Carolina NC License No.

Date

SECTIONONE Introduction

1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located on the south side of NC 268 (Elkin Highway) approximately 150 feet east of Shaver Street. This PSA was conducted at 506 Elkin Highway Wilkesboro, Wilkes County, North Carolina (**Figure 1**), owned by James Brown (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT's 22 March 2013 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
 - Locate USTs and estimate approximate size and contents (if any).
 - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
 - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
 - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS's 3 April 2013 Technical and Cost Proposal for the Site property.
- NCDOT's 25 April 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a qualified drilling subcontractor (Geologic Exploration of Statesville, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services, Inc. under direct contract with NCDOT.

1.2 BACKGROUND

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and **2**. The parcel is bounded by Elkin Highway to the north, commercial properties to the west and east, and wooded land to the south. The property currently operates as a gas station.

Several sources were reviewed for historical information including Wilkes County GIS, Sanborn Maps and NCDENR files. No aerials were located, NCDENR's UST Registration Database provided the Facility ID as 0-005018, and no groundwater incidents were associated with the property.

2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between May 6 and 8, 2013. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines).

2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Eight direct-push soil borings, P40-SB1 through P40-SB3, P40-SB3B, P40-SB4, -SB5, -SB7, and -SB8 were installed on May 30 and 31, 2013 to assess the Site for impacted soil as shown on **Figure 2**. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae[®] brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the *Contract Laboratory Program National Functional Guidelines for Organic Data Review* (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

3.1 GEOPHYSICAL SURVEY RESULTS

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, color-enhanced contour maps in **Figures 3** and **4**, respectively. The results presented in **Figures 3** and **4** are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of -5 to 20 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known metallic features exist. Features of note include a metal sign centrally located on the surveyed area, and an unknown utility oriented parallel to Elkin Road, and identified on the surface by a linear scar in the asphalt.

In addition, Channel 1 results in **Figure 3** indicate a slight increase in negative response values across the surveyed area. This increase in negative response values is indicated in **Figure 3** by the yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These near-surface conditions may include sub-base or fill materials with a relatively higher metallic mineral content. The effects of these conditions appear to be more prevalent in the Channel 1 data (**Figure 3**) compared to the differential response data (**Figure 4**).

The effects of surface and near-surface conditions appear to be muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in **Figure 4** depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. In this particular instance, no anomalies indicative of a potential UST was identified in **Figure 4**.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR did not identify anomalies indicative of buried metallic obstructions.

Due to the size of the parcel and ease of traversing the survey area, a follow-up GPR survey across the survey area was conducted. The instrument did not indicate reflections consistent with the characteristics of USTs.

3.2 SOIL SAMPLING RESULTS

A total of eight soil borings were advanced to depths ranging from 4 feet below ground surface (ft bgs) to 15 ft bgs during the PSA investigation at the Site property. Boring locations are shown in **Figure 2** and analytical results (TPH) are summarized in **Table 1**. The soil was described as silty sand. The boring logs are included as **Appendix A** and the complete laboratory report is included in **Appendix B**.

As shown in **Appendix A**, soil headspace screening in the field detected concentrations of organic vapors ranging from 0 to 481.9 parts per million (ppm). TPH (GRO) was detected in in the soil sample collected from boring SB3 (6 ft bgs) at a concentration of 11.4 milligrams per kilogram (mg/kg) and the sample collected from boring SB7 (6 ft bgs) at a concentration of 17.9 mg/kg. TPH (DRO) was detected in the soil sample collected from borings SB3 (6 ft bgs) at a concentration of 11.9 mg/kg, SB4 (4 ft bgs) at a concentration of 41.5 mg/kg, and SB7 (6 ft bgs) at a concentration of 13.9 mg/kg. These concentrations all exceed the NCDENR Non-UST Petroleum Action Level of 10 mg/kg.

The approximate extents of potential impacts are depicted on **Figure 2** as a conservative approach. The areas shown is approximately 2,875 square feet, using a uniform depth of 6-ft (from 2 to 8 ft bgs); the volume of impacted soil that potentially could be encountered at depth is approximately 640 cubic yards.

3.3 SUMMARY

The following summarizes the findings of NCDOT Parcel 40, located at 506 Elkin Highway:

- No historical files were located for the property. A NCDENR incident number was not identified for the site;
- The geophysical survey did not indicate the presence of USTs or associated features;
- Field screening detected the presence of organic vapors above background concentrations in several soil borings;
- The results of several soil samples exceeded NCDENR regulatory action levels; and
- The estimated area of impacted soil is depicted on **Figure 2**.

Depending on the depth of construction activities in this area, future site workers have the potential to encounter impacted soil due to the depth of identified impacts (beginning at approx. 2 ft bgs). Impacted soil should be properly handled and disposed of in accordance with NCDENR regulations.

SECTIONFOUR Limitations

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.



SECTIONFIVE References

North Carolina Department of Transportation, *Request for Technical and Cost Proposal, Preliminary Site Assessment, R-2603*, March 22, 2013.

- North Carolina Department of Transportation, Notice to Proceed Preliminary Site Assessment, R-2603, April 25, 2013.
- URS Corporation, *Technical and Cost Proposal, Preliminary Site Assessment*, R-2603, April 3, 2013.
- United States Environmental Protection Agency, Contract Laboratory Program National Functional Guidelines for Organic Data Review, 1999.

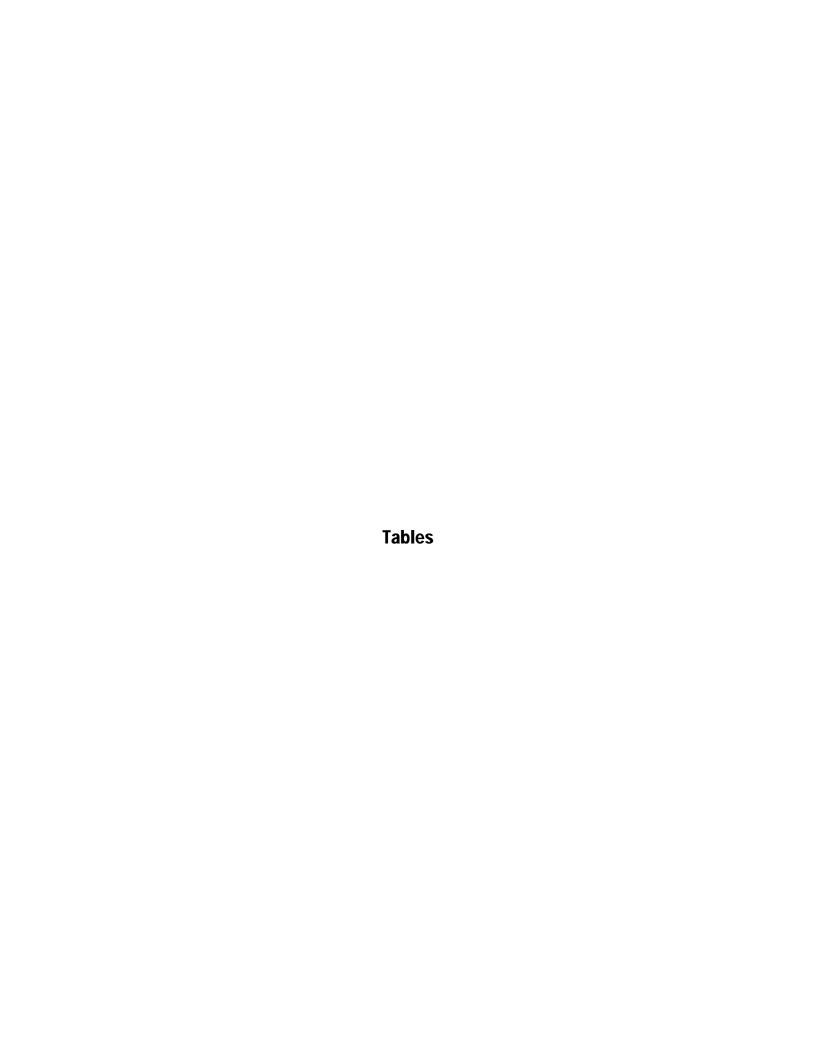


Table 1 Parcel 40 - James Brown Summary of Soil TPH Analytical Results

TIP #R-2603 36001.1.2

Analytical	Method		EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B	
Sample ID	Constituent o	of Concern	TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)	
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg	
P40-SB1-10	05/30/2013	10	ND	ND	
P40-SB2-4	05/30/2013	4	ND	ND	
P40-SB3-6	05/30/2013	6	11.9	11.4	
P40-SB3B-15	05/31/2013	15	ND	ND	
P40-SB4-4	05/30/2013	4	41.5	ND	
P40-SB5-10	05/30/2013	10	ND	ND	
P40-SB7-6	05/30/2013 6		13.9	17.9	
P40-SB8-10	05/31/2013	10	ND	ND	
NCDENR UST Sec	tion Action Lev	el	10	10	
NCDENR Non-UST Pe	troleum Action	Level	10	10	

NOTES:

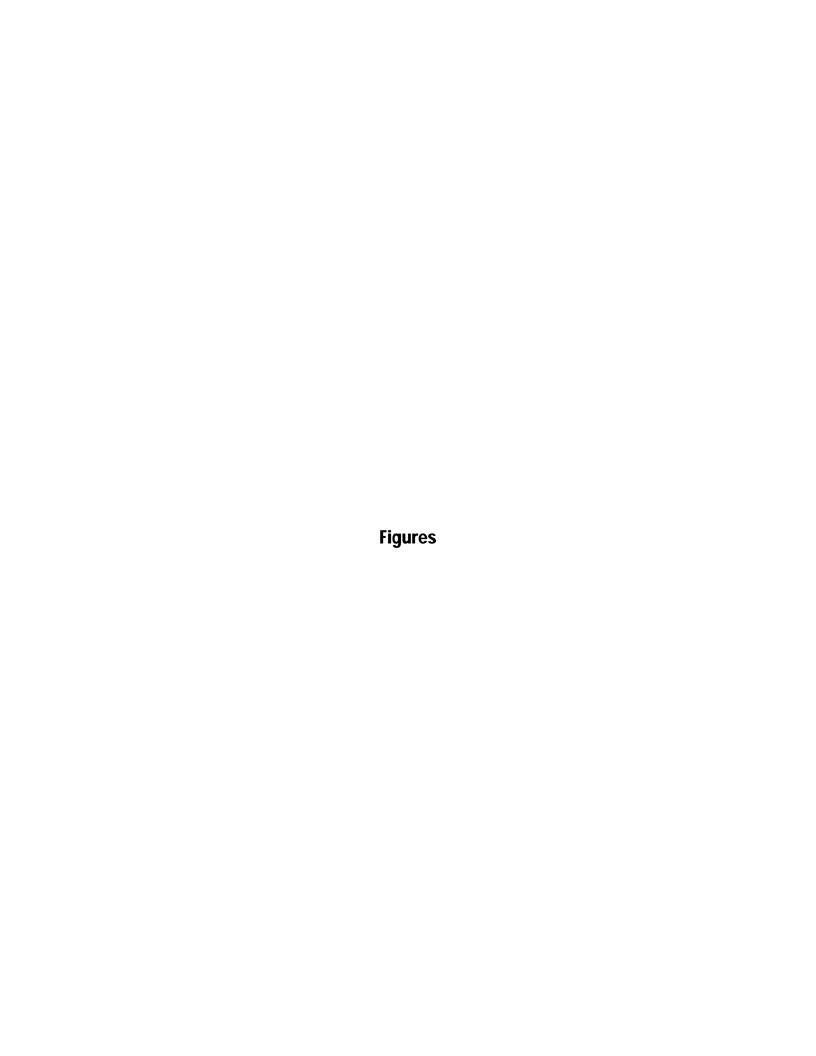
ND = Not Detected

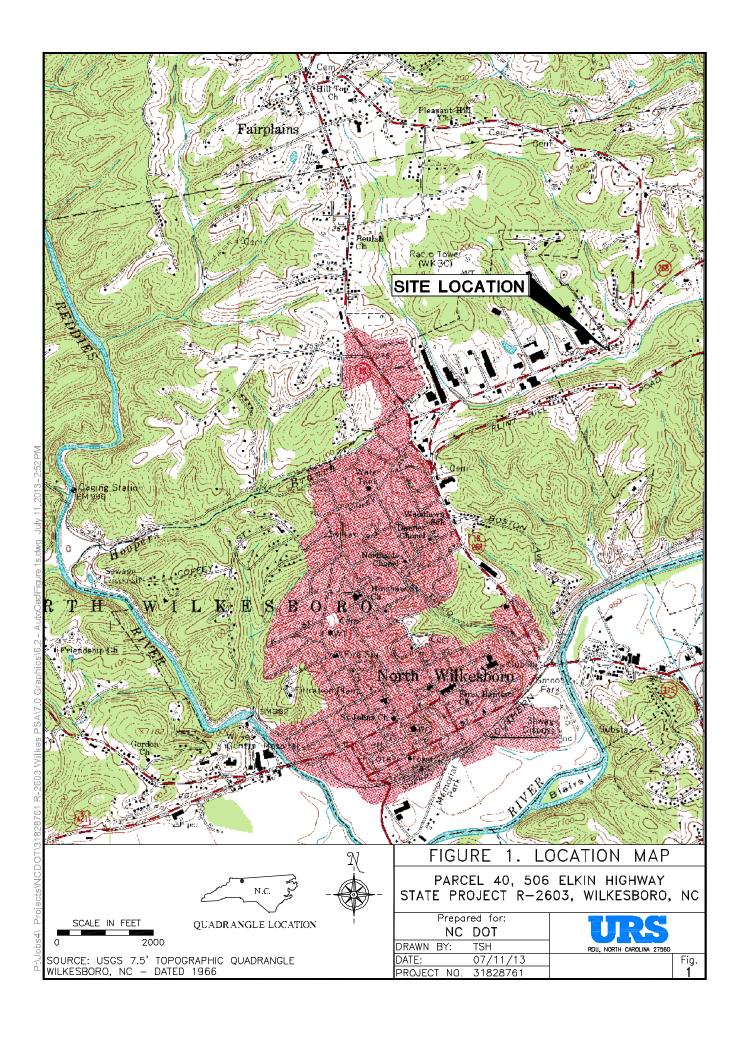
TPH = Total Petroleum Hydrocarbons

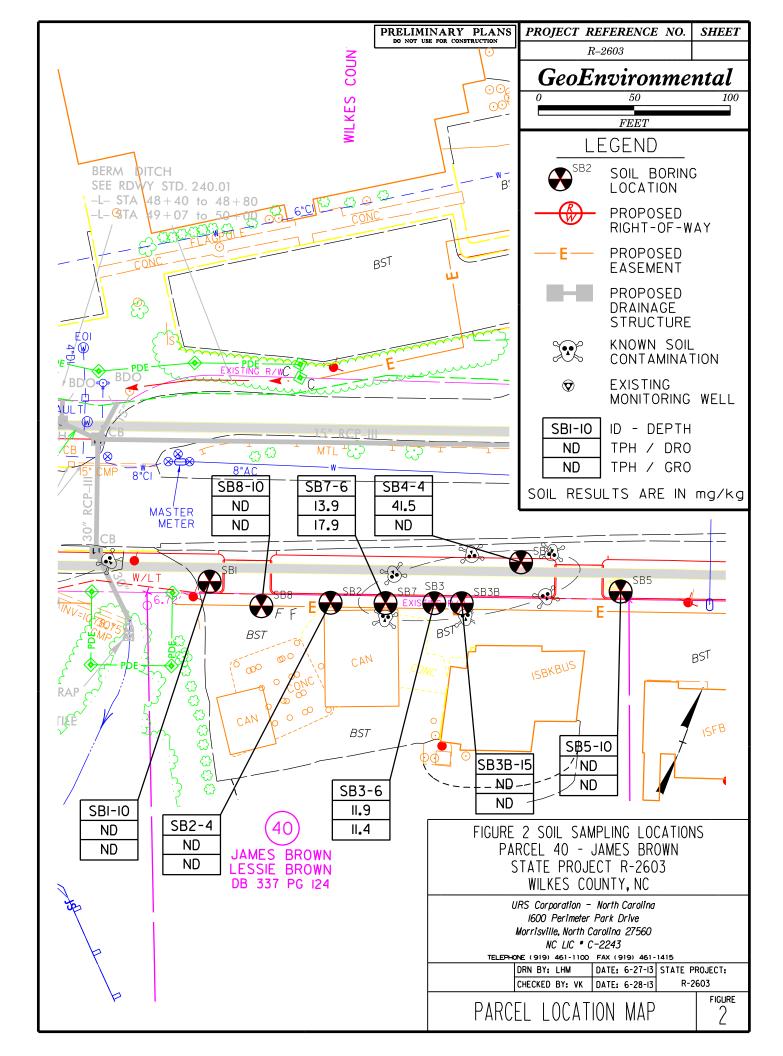
ft. BGS = feet below ground surface

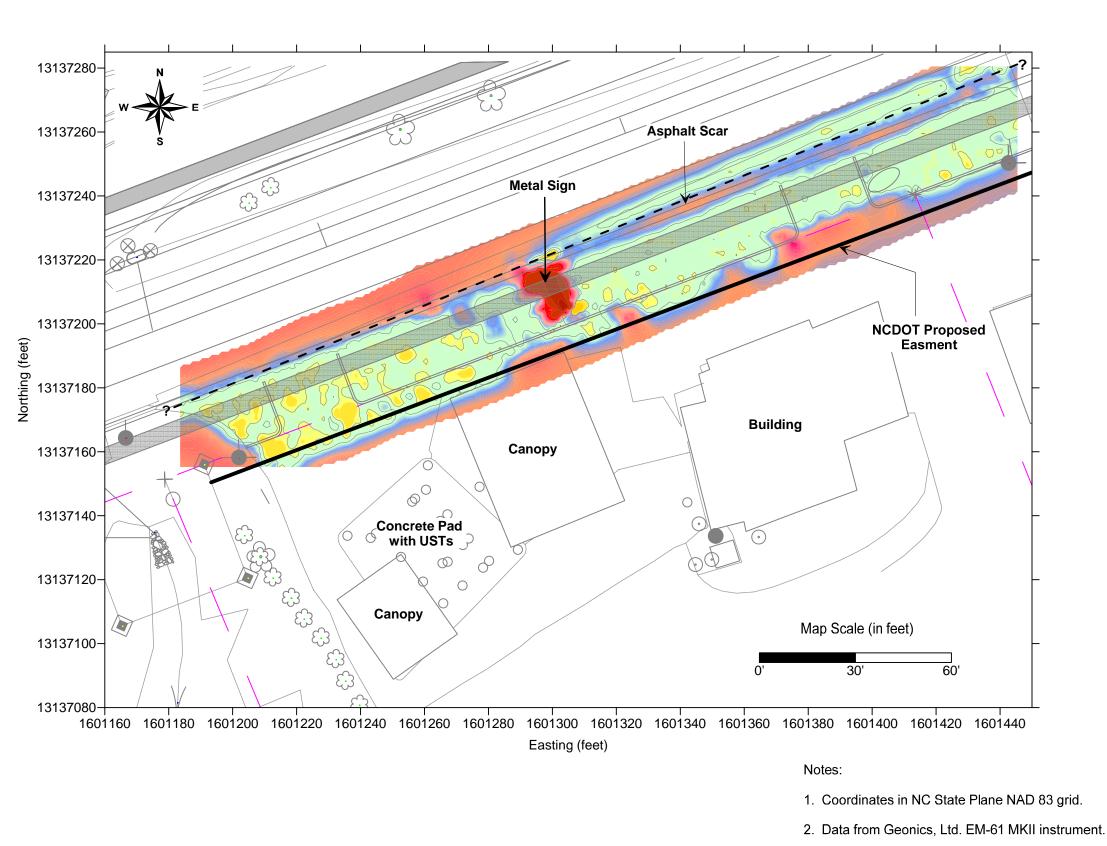
mg/kg = milligrams per kilogram

Bold data above the NCDENR Action Levels

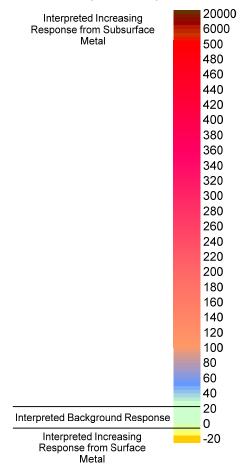






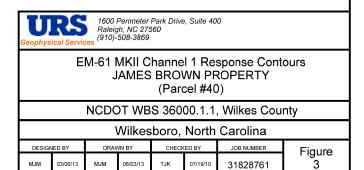


EM-61 MKII Channel 1 Response (milliVolts)

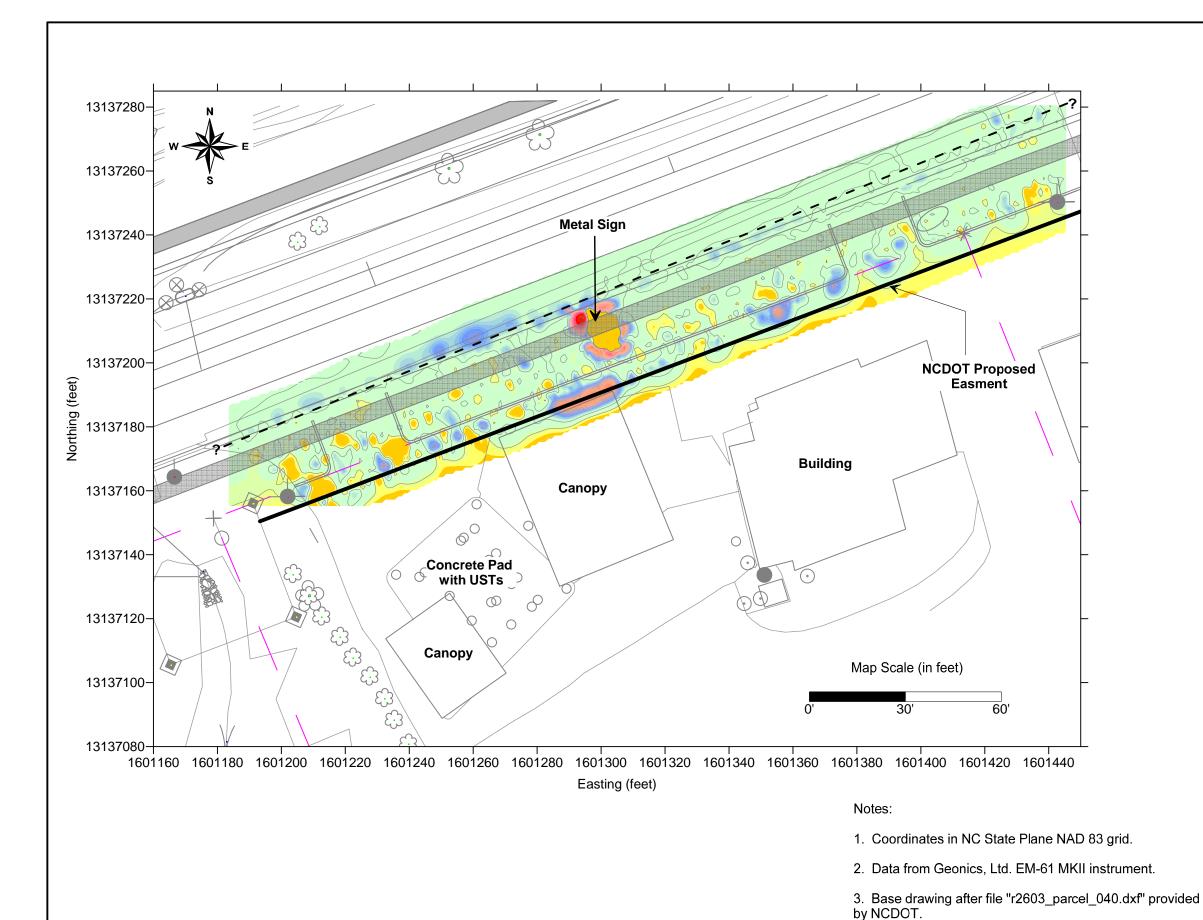


<u>Legend</u>

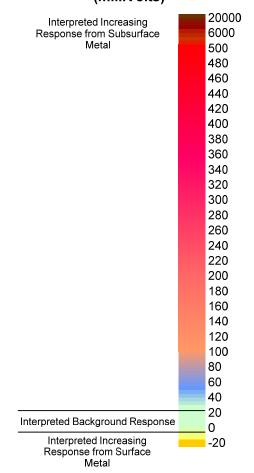
- Interpreted Subsurface Utility Center Line
- **Utility Termination Point not Known**
- **Property Boundary**



- 3. Base drawing after file "r2603_parcel_040.dxf" provided by NCDOT.
- 4. Location control from DGPS survey by URS.



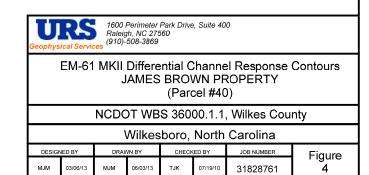
EM-61 MKII Differential Channel Response (milliVolts)



<u>Legend</u>

- – Interpreted Subsurface Utility Center Line
- ? Utility Termination Point not Known
- Property Boundary

4. Location control from DGPS survey by URS.



Appendix A Boring Logs



Permit #			Drill Date	05/30/13	Site	Parcel 40
Client NCDOT			Use		URS Corporation	
Address	North	Wilkes	boro, Nort	h Carolina	Total Depth (ft)	10
Orilling Method	Geop	robe di	rect push	Boring Depth (ft) 10	Boring Diam. (in)	2.25
Backfill Material	bento	nite		NA	Static Water Level	unknown
Rmrks Ground	water not ei	ncounte	red	TOC Elevation	Sample Method	Acetate liner
n boring			1	1		1
Depth (ft.)	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	scription	Typical Diagram
0				Aspha	lt	
2 —			0.0 ppm	_		
4 —			0.2 ppm			
6 —			0.4 ppm	Loose, dry, light bro	wn, silty Sand	√
8 —			0.6 ppm			backfilled with bentonite
			1.0 ppm			pac
10 — P40-SB	11-10 10'			Bottom of b	ooring	
\exists						Not to Scale
12	Į.					



Permit #	<u> </u>			Drill Date	05/30/1	3	Site	Parcel 40
	NCDOT			Use	00,00/1		URS Corporation	1 41001 70
Address		North	Wilkes		h Carolina		Total Depth (ft)	10
Drilling N				rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
	Material	benton			NA		Static Water Level	unknown
Rmrks	Groundwater	not end	counte	red	TOC Elevation		Sample Method	Acetate liner
in borin	ng .	_	1	1				
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geol	ogic Des		Typical Diagram
0						Asphalt		
				10.1 ppm	_			
4 —	P40-SB2-4	4'		26.3 ppm				
6 —				14.7 ppm	Loose, dr	/, light brow	n, silty Sand	e
- - - 8 -				10.2 ppm				backfilled with bentonite
				7.6 ppm	В	ottom of bo	ring	pac
10 —							<u> </u>	
 12								Not to Scale
Notes:								
Geologis	st:	Michae	el Mee	se	Driller: Geologic	Explora	ation	



				1				
Permit #				Drill Date	05/31/13		Site	Parcel 40
Client N	ICDOT			Use			URS Corporation	
Address		North \	Vilkes	boro, Nort	h Carolina		Total Depth (ft)	10
Drilling Me				rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
Backfill Ma	aterial	benton	ite		NA		Static Water Level	unknown
Rmrks G	Groundwater	not end	ounte	red	TOC Elevation		Sample Method	Acetate liner
in boring				1				
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geolo	ogic Des	cription	Typical Diagram
0						Asphalt		00000
				14.2 ppm	-			
4 —				185.4 ppm				
6 —	P40-SB3-6	6'		481.9 ppm	Loose, dry,	light brow	n, silty Sand	
8 —				37.2 ppm				backfilled with bentonite
				25.4 ppm	Bo	ottom of bo	ring	рас
10 —							9	
12								Not to Scale
Notes:			·					
Geologist:		Michae	I Mee	se	Driller: Geologic	Explora	ntion	



Permit #				Drill Date	05/30/13		Site	Parcel 40
	NCDOT			Use			URS Corporation	
Address	3	North V	Vilkes	boro, Nort	h Carolina		Total Depth (ft)	15
Drilling N				ect push	Boring Depth (ft)	15	Boring Diam. (in)	2.25
Backfill I	Material	benton	ite		NA NA		Static Water Level	unknown
	Groundwater I			ed	TOC Elevation		Sample Method	Acetate liner
in borin	ng, SAMPLE ID	P40-SB	3B-15		1			
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geolo	gic Desc	cription	Typical Diagram
0						Asphalt		(******* (********
2 —				17.9 ppm				
				171.2 ppm				
6 —				462.7 ppm	Loose, dry,	light browi	n, silty Sand	←
8 —				52.8 ppm				backfilled with bentonite
				33.0 ppm				bac
				30.1 ppm				
12 15	P40-SB3B-15	15'		20.2 ppm	Bot	ttom of bo	ring	Not to Scale
Notes:	10 0202 10			1	1		<u> </u>	
Geologis	st:	Michae	el Mees	se	Driller: Geologic	Explora	ntion	



Permit #	!			Drill Date	05/30/1	3	Site	Parcel 40
Client	NCDOT			Use			URS Corporation	
Address	•	North \	Wilkes	boro, Nort	h Carolina		Total Depth (ft)	10
rilling N	Method	Geopro	obe dii	rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
Backfill I	Material	benton	ite		NA		Static Water Level	unknown
≀mrks	Groundwater	not end	ounte	red	TOC Elevation		Sample Method	Acetate liner
n borin	<u>ig</u>		1	I .	T			
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geo	ogic Des		Typical Diagram
0						Asphalt		60000 60000
				18.2 ppm	_			
	P40-SB4-4	4'		60.2 ppm				
				46.0 ppm	Loose, dry, r	eddish-oran	ge, clayey Sand	√
				9.8 ppm				backfilled with bentonite
— — —				10.0 ppm				bacl
10 —					E	ottom of bo	oring	
								Not to Scale
lotes:	<u> </u>	<u> </u>	I	1	<u> </u>			



Permit #				Drill Date	05/30/13		Site	Parcel 40
	NCDOT			Use			URS Corporation	
Address				boro, Nort			Total Depth (ft)	10
Drilling N				rect push	Boring Depth (ft) 10		Boring Diam. (in)	2.25
Backfill I		benton			NA T		Static Water Level	unknown
	Groundwater	not end	ounte	red	TOC Elevation		Sample Method	Acetate liner
in borin		l						
Depth (ft.)	Sample ID	Sample Depth (ft)	"9 /swol8	OVA (ppm)	Geologic [esc	cription	Typical Diagram
0					Asp	nalt		000000 000000
2 —				0.0 ppm				
				1.1 ppm	Loose, dry, light l	orow	n, silty Sand	
				1.7 ppm				←
- - - 8				1.4 ppm	Medium stiff, dry, reddi	sh-o	range, sandy Clay	backfilled with bentonite
				2.0 ppm				pac
10 —	P40-SB5-10	10'			Bottom o	t bo	ring	
12								Not to Scale
Notes:	•			•				
Geologis	st:	Michae	el Mee	se	Driller: Geologic Exp	ora	ntion	



Permit #								
				Drill Date	05/30/13		Site	Parcel 40
	NCDOT			Use			URS Corporation	
Address				boro, Nort			Total Depth (ft)	10
Drilling M				rect push	Boring Depth (ft) 10		Boring Diam. (in)	2.25
Backfill N		benton			NA NA		Static Water Level	unknown
	Groundwater	not end	ounte	red	TOC Elevation		Sample Method	Acetate liner
in borin		I	I	_	1			
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic [eso	cription	Typical Diagram
0					Asp	halt		
_ _ _ 2				25.1 ppm	_			
4 —				48.1 ppm	Loose, dry, light	orow		
6 —	P40-SB7-6	6'		118 ppm				√
- - - - 8 -				78.4 ppm	Soft, dry, dark	grav	silty Clay	backfilled with bentonite
				10.2 ppm				pac
10 —					Bottom (of bo	ring	
ı ⊢								
$_{\parallel}$								
								Not to Scale
Notes:			<u> </u>	l	İ		1	
	st:	Michael	el Mees	SA	Driller: Geologic Exp	lora	ntion	



				1		-		
Permit #	ŧ			Drill Date	05/31/13		Site	Parcel 40
Client	NCDOT			Use			URS Corporation	
Address	3	North 1	Wilkes	boro, Nort	h Carolina		Total Depth (ft)	10
Drilling I				rect push	Boring Depth (ft) 10		Boring Diam. (in)	2.25
Backfill I	Material	benton	ite		NA NA	_	Static Water Level	unknown
Rmrks	Groundwater	not end	counte	red	TOC Elevation		Sample Method	Acetate liner
in borin	ng .	ī	ı		ı		ı	
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	sc	ription	Typical Diagram
0					Asphal	lt		
				3.2 ppm				
				4.6 ppm				
				4.7 ppm	Loose, dry, light bro	own	ı, silty Sand	
— — — 8 —				5.1 ppm				backfilled with bentonite
				6.0 ppm	_	ı		pac
10 —	P40-SB8-10	10'			Bottom of b	oori	ing	
_								100000 100000 100000
								[33333]
l –								Not to Scale
12 Notes:	<u> </u>]	<u> </u>	<u> </u>			
Geologis	st:	Michae	el Mee	se	Driller: Geologic Exploi	ra	tion	
					1on Coologic Exploi	- 41		

Appendix B
Laboratory Report



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

June 11, 2013

Chemical Testing Engineer NCDOT Materials & Tests Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory between May 30, 2013 and May 31, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Herring

Kein Slern

kevin.herring@pacelabs.com Project Manager

Enclosures

cc: Martha Meyers-Lee, URS Walt Plekan, URS





(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

REPORT OF LABORATORY ANALYSIS



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

SAMPLE SUMMARY

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92159954001	P40-SB3-6	Solid	05/30/13 15:10	05/31/13 14:27
92159954002	P40-SB4-4	Solid	05/30/13 15:35	05/31/13 14:27
92159954003	P40-SB5-10	Solid	05/30/13 15:55	05/31/13 14:27
92159954004	P40-SB7-6	Solid	05/30/13 16:35	05/31/13 14:27
92159954011	P40-SB3B-15	Solid	05/31/13 11:05	05/31/13 14:27
92159954012	P40-SB8-10	Solid	05/31/13 11:30	05/31/13 14:27
92159846020	P40-SB1-10	Solid	05/30/13 14:30	05/30/13 14:45
92159846021	P40-SB2-4	Solid	05/30/13 14:40	05/30/13 14:45



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SAMPLE ANALYTE COUNT

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92159954001	P40-SB3-6	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954002	P40-SB4-4	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954003	P40-SB5-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954004	P40-SB7-6	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954011	P40-SB3B-15	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159954012	P40-SB8-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	TNM	1	PASI-C
92159846020	P40-SB1-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846021	P40-SB2-4	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C



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HITS ONLY

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
- Inctriod	- arameters		Office		Analyzed	Qualificis
92159954001	P40-SB3-6					
EPA 8015 Modified	Diesel Components	11.9	mg/kg	6.4	06/04/13 14:39	
EPA 8015 Modified	Gasoline Range Organics	11.4	mg/kg	7.2	06/05/13 00:34	
ASTM D2974-87	Percent Moisture	21.4	%	0.10	06/04/13 13:56	
92159954002	P40-SB4-4					
EPA 8015 Modified	Diesel Components	41.5	mg/kg	6.6	06/04/13 14:39	
ASTM D2974-87	Percent Moisture	23.9	%	0.10	06/04/13 13:56	
92159954003	P40-SB5-10					
ASTM D2974-87	Percent Moisture	25.8	%	0.10	06/04/13 13:56	
2159954004	P40-SB7-6					
EPA 8015 Modified	Diesel Components	13.9	mg/kg	5.9	06/04/13 15:03	
EPA 8015 Modified	Gasoline Range Organics	17.9	mg/kg	6.0	06/05/13 02:30	
ASTM D2974-87	Percent Moisture	15.3	%	0.10	06/04/13 13:56	
2159954011	P40-SB3B-15					
ASTM D2974-87	Percent Moisture	12.5	%	0.10	06/05/13 08:38	
2159954012	P40-SB8-10					
ASTM D2974-87	Percent Moisture	16.9	%	0.10	06/05/13 08:38	
2159846020	P40-SB1-10					
ASTM D2974-87	Percent Moisture	17.6	%	0.10	06/04/13 07:58	
2159846021	P40-SB2-4					
ASTM D2974-87	Percent Moisture	22.5	%	0.10	06/04/13 07:58	
o 220 0,		22.0	, •	0.10	22, 2 ., . 3 01 .00	



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PROJECT NARRATIVE

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Method: EPA 8015 Modified
Description: 8015 GCS THC-Diesel
Client: NCDOT West Central
Date: June 11, 2013

General Information:

8 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



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PROJECT NARRATIVE

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Method: EPA 8015 Modified

Description: Gasoline Range Organics

Client: NCDOT West Central

Date: June 11, 2013

General Information:

8 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB3-6 Lab ID: 92159954001 Collected: 05/30/13 15:10 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	11.9 m	ng/kg	6.4	5.7	1	06/03/13 08:38	06/04/13 14:39	68334-30-5	
n-Pentacosane (S)	95 %		41-119		1	06/03/13 08:38	06/04/13 14:39	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	11.4 m	ng/kg	7.2	7.2	1	06/04/13 16:09	06/05/13 00:34	8006-61-9	
4-Bromofluorobenzene (S)	85 %		70-167		1	06/04/13 16:09	06/05/13 00:34	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	21.4 %		0.10	0.10	1		06/04/13 13:56		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB4-4 Lab ID: 92159954002 Collected: 05/30/13 15:35 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	41.5 n	ng/kg	6.6	5.9	1	06/03/13 08:38	06/04/13 14:39	68334-30-5	
n-Pentacosane (S)	89 %	%	41-119		1	06/03/13 08:38	06/04/13 14:39	629-99-2	
Gasoline Range Organics	Analytical	Method: EP	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND n	ng/kg	7.4	7.4	1	06/04/13 16:09	06/05/13 01:43	8006-61-9	
4-Bromofluorobenzene (S)	85 %	%	70-167		1	06/04/13 16:09	06/05/13 01:43	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	23.9 %	%	0.10	0.10	1		06/04/13 13:56		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB5-10 Lab ID: 92159954003 Collected: 05/30/13 15:55 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.7	6.1	1	06/03/13 08:38	06/04/13 15:03	68334-30-5	
n-Pentacosane (S)	93 %	, o	41-119		1	06/03/13 08:38	06/04/13 15:03	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Prepara	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	7.4	7.4	1	06/04/13 16:09	06/05/13 02:06	8006-61-9	
4-Bromofluorobenzene (S)	87 %	ó	70-167		1	06/04/13 16:09	06/05/13 02:06	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	25.8 %	ó	0.10	0.10	1		06/04/13 13:56		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB7-6 Lab ID: 92159954004 Collected: 05/30/13 16:35 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	13.9 m	ng/kg	5.9	5.3	1	06/03/13 08:38	06/04/13 15:03	68334-30-5	
n-Pentacosane (S)	74 %	, D	41-119		1	06/03/13 08:38	06/04/13 15:03	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	17.9 m	ng/kg	6.0	6.0	1	06/04/13 16:09	06/05/13 02:30	8006-61-9	
4-Bromofluorobenzene (S)	86 %	, D	70-167		1	06/04/13 16:09	06/05/13 02:30	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	15.3 %	, D	0.10	0.10	1		06/04/13 13:56		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB3B-15 Lab ID: 92159954011 Collected: 05/31/13 11:05 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weigh	nt" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical M	lethod: EPA	8015 Modifie	d Prepara	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg	/kg	5.7	5.1	1	06/03/13 08:38	06/04/13 17:00	68334-30-5	
n-Pentacosane (S)	89 %		41-119		1	06/03/13 08:38	06/04/13 17:00	629-99-2	
Gasoline Range Organics	Analytical M	lethod: EPA	8015 Modifie	d Prepara	tion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND mg	/kg	7.7	7.7	1	06/04/13 16:09	06/05/13 05:10	8006-61-9	
4-Bromofluorobenzene (S)	85 %		70-167		1	06/04/13 16:09	06/05/13 05:10	460-00-4	
Percent Moisture	Analytical M	lethod: ASTN	И D2974-87						
Percent Moisture	12.5 %		0.10	0.10	1		06/05/13 08:38		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB8-10 Lab ID: 92159954012 Collected: 05/31/13 11:30 Received: 05/31/13 14:27 Matrix: Solid

Results reported on a "dry-weigh	t" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ig/kg	6.0	5.4	1	06/03/13 08:38	06/04/13 17:00	68334-30-5	
n-Pentacosane (S)	89 %)	41-119		1	06/03/13 08:38	06/04/13 17:00	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND m	ıg/kg	7.3	7.3	1	06/04/13 16:09	06/05/13 05:32	8006-61-9	
4-Bromofluorobenzene (S)	85 %)	70-167		1	06/04/13 16:09	06/05/13 05:32	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	16.9 %)	0.10	0.10	1		06/05/13 08:38		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB1-10 Lab ID: 92159846020 Collected: 05/30/13 14:30 Received: 05/30/13 14:45 Matrix: Solid

Results reported on a "dry-weig	ght" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.1	5.5	1	05/31/13 15:10	06/03/13 20:46	68334-30-5	
n-Pentacosane (S)	93 %	, D	41-119		1	05/31/13 15:10	06/03/13 20:46	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	7.8	7.8	1	06/04/13 10:36	06/04/13 19:11	8006-61-9	
4-Bromofluorobenzene (S)	87 %	, D	70-167		1	06/04/13 10:36	06/04/13 19:11	460-00-4	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	17.6 %	, D	0.10	0.10	1		06/04/13 07:58		



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ANALYTICAL RESULTS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Sample: P40-SB2-4 Lab ID: 92159846021 Collected: 05/30/13 14:40 Received: 05/30/13 14:45 Matrix: Solid

Results reported on a "dry-weig	ht" basis								
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND m	ng/kg	6.4	5.8	1	05/31/13 15:10	06/03/13 21:09	68334-30-5	
n-Pentacosane (S)	104 %		41-119		1	05/31/13 15:10	06/03/13 21:09	629-99-2	
Gasoline Range Organics	Analytical	Method: EP/	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND m	ng/kg	6.1	6.1	1	06/04/13 10:36	06/04/13 19:34	8006-61-9	
4-Bromofluorobenzene (S)	85 %		70-167		1	06/04/13 10:36	06/04/13 19:34	460-00-4	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	22.5 %		0.10	0.10	1		06/04/13 07:58		



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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

QC Batch: GCV/6953 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92159846020, 92159846021

METHOD BLANK: 985983 Matrix: Solid

Associated Lab Samples: 92159846020, 92159846021

ParameterUnitsBlank Reporting ResultReporting LimitAnalyzedQualifiersGasoline Range Organicsmg/kgND5.906/04/13 11:26

Gasoline Range Organics mg/kg ND 5.9 06/04/13 11:26 4-Bromofluorobenzene (S) % 83 70-167 06/04/13 11:26

LABORATORY CONTROL SAMPLE: 985984

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 49.5 45.8 93 70-165 4-Bromofluorobenzene (S) % 85 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 985985 985986 MSD MS 92159846003 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Gasoline Range Organics mg/kg ND 52.3 52.3 58.9 64.7 112 123 47-187 9 30 4-Bromofluorobenzene (S) % 90 88 70-167



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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

4-Bromofluorobenzene (S)

Date: 06/11/2013 09:11 AM

 QC Batch:
 GCV/6955
 Analysis Method:
 EPA 8015 Modified

 QC Batch Method:
 EPA 5035A/5030B
 Analysis Description:
 Gasoline Range Organics

 Associated Lab Samples:
 92159954001, 92159954002, 92159954003, 92159954004, 92159954011, 92159954012

METHOD BLANK: 986438 Matrix: Solid

%

Associated Lab Samples: 92159954001, 92159954002, 92159954003, 92159954004, 92159954011, 92159954012

Blank Reporting

ParameterUnitsResultLimitAnalyzedQualifiersGasoline Range Organicsmg/kgND5.906/04/13 21:30

LABORATORY CONTROL SAMPLE: 986439

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gasoline Range Organics mg/kg 49.5 43.2 87 70-165 4-Bromofluorobenzene (S) % 86 70-167

84

70-167

06/04/13 21:30

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 986440 986441

MSD MS 92159954001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Gasoline Range Organics mg/kg 11.4 59.6 59.6 82.4 81.5 119 118 47-187 30 4-Bromofluorobenzene (S) % 91 86 70-167



(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

QC Batch: OEXT/22382 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92159846020, 92159846021

METHOD BLANK: 984379 Matrix: Solid

Associated Lab Samples: 92159846020, 92159846021

Blank Reporting Limit Parameter Result Qualifiers Units Analyzed **Diesel Components** ND 05/31/13 11:33 mg/kg 5.0 n-Pentacosane (S) % 89 41-119 05/31/13 11:33

LABORATORY CONTROL SAMPLE & LCSD: 984380 984381 Spike LCS **LCSD** LCS **LCSD** % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers **Diesel Components** mg/kg 66.7 53.0 50.5 80 76 49-113 5 30 n-Pentacosane (S) % 97 93 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 984837 984838 MSD MS 92159846021 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual **Diesel Components** mg/kg ND 86 86 75.1 70.9 86 81 10-146 6 30 n-Pentacosane (S) % 98 110 41-119



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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

QC Batch: OEXT/22406 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92159954001, 92159954002, 92159954003, 92159954004, 92159954011, 92159954012

METHOD BLANK: 985279 Matrix: Solid

Associated Lab Samples: 92159954001, 92159954002, 92159954003, 92159954004, 92159954011, 92159954012

Blank Reporting Parameter Limit Qualifiers Units Result Analyzed **Diesel Components** ND 06/04/13 14:16 mg/kg 5.0 n-Pentacosane (S) % 104 41-119 06/04/13 14:16

LABORATORY CONTROL SAMPLE: 985280

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Diesel Components** mg/kg 66.7 68.3 102 49-113 n-Pentacosane (S) % 96 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 985281 985282 MSD MS 92159954006 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual **Diesel Components** mg/kg ND 82.2 82.2 58.2 47.1 68 55 10-146 21 30 n-Pentacosane (S) % 78 63 41-119



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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

QC Batch: PMST/5568 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92159846020, 92159846021

SAMPLE DUPLICATE: 984261

 Parameter
 Units
 92159846004 Result
 Dup Result
 Max RPD
 Max RPD
 Qualifiers

 Percent Moisture
 %
 21.9
 22.1
 1
 25

SAMPLE DUPLICATE: 984262

Date: 06/11/2013 09:11 AM

92159632002 Dup Max RPD RPD Parameter Units Result Result Qualifiers % Percent Moisture 79.3 78.7 1 25



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

QC Batch: PMST/5573 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92159954001, 92159954002, 92159954003, 92159954004

SAMPLE DUPLICATE: 985926

3095481041 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers % 13.0 Percent Moisture 11.9 9 25

SAMPLE DUPLICATE: 985927

Date: 06/11/2013 09:11 AM

92159954004 Dup Max RPD RPD Parameter Units Result Qualifiers Result % Percent Moisture 15.3 16.3 6 25



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QUALITY CONTROL DATA

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

QC Batch: PMST/5574 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92159954011, 92159954012

SAMPLE DUPLICATE: 985928

92159954005 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers % 19.1 3 Percent Moisture 18.5 25

SAMPLE DUPLICATE: 985929

Date: 06/11/2013 09:11 AM

92159928003 Dup Max RPD RPD Parameter Units Result Qualifiers Result % Percent Moisture 25.2 25.2 0 25



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALIFIERS

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

Date: 06/11/2013 09:11 AM

PASI-C Pace Analytical Services - Charlotte



(336)623-8921

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Wilkes County 36000.1.1

Pace Project No.: 92159954

Date: 06/11/2013 09:11 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92159846020	P40-SB1-10	EPA 3546	OEXT/22382	EPA 8015 Modified	GCSV/14753
92159846021	P40-SB2-4	EPA 3546	OEXT/22382	EPA 8015 Modified	GCSV/14753
92159954001	P40-SB3-6	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954002	P40-SB4-4	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954003	P40-SB5-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954004	P40-SB7-6	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954011	P40-SB3B-15	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159954012	P40-SB8-10	EPA 3546	OEXT/22406	EPA 8015 Modified	GCSV/14775
92159846020	P40-SB1-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846021	P40-SB2-4	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159954001	P40-SB3-6	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954002	P40-SB4-4	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954003	P40-SB5-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954004	P40-SB7-6	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954011	P40-SB3B-15	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159954012	P40-SB8-10	EPA 5035A/5030B	GCV/6955	EPA 8015 Modified	GCV/6957
92159846020	P40-SB1-10	ASTM D2974-87	PMST/5568		
92159846021	P40-SB2-4	ASTM D2974-87	PMST/5568		
92159954001	P40-SB3-6	ASTM D2974-87	PMST/5573		
92159954002	P40-SB4-4	ASTM D2974-87	PMST/5573		
92159954003	P40-SB5-10	ASTM D2974-87	PMST/5573		
92159954004	P40-SB7-6	ASTM D2974-87	PMST/5573		
92159954011	P40-SB3B-15	ASTM D2974-87	PMST/5574		
92159954012	P40-SB8-10	ASTM D2974-87	PMST/5574		



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