PSA REPORT

PRELIMINARY SITE ASSESSMENT PARCEL #32 CHEEKS WATER WORKS, INC. PROPERTY 328 ELKIN HIGHWAY WILKESBORO, WILKES COUNTY, NC STATE PROJECT R-2603 WBS ELEMENT 36001.1.2

Prepared for

North Carolina Department of Transportation Geotechnical Engineering Unit Geoenvironmental Section Century Center Complex, Building B 1020 Birch Ridge Drive Raleigh, NC 27610 Tel. (919) 250-4088

July 31, 2013



URS Corporation – North Carolina 1600 Perimeter Park Drive, Suite 400 Morrisville, North Carolina 27560 Tel. 919-461-1100 Fax 919-461-1415

URS Job No. 3182 8761

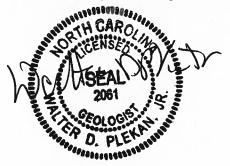
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CERTIFICATION

This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



2061

1-13-20 Date

NC License No.

Walter Plekan, L.G. Project Manager URS Corporation – North Carolina

1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located on the south side of Elkin Highway, just southwest of the intersection with Temple Street. This PSA was conducted at 328 Elkin Highway Wilkesboro, Wilkes County, North Carolina (**Figure 1**), owned by Cheeks Water Works, Inc. (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT's 22 March 2013 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
 - Locate USTs and estimate approximate size and contents (if any).
 - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
 - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
 - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS's 3 April 2013 Technical and Cost Proposal for the Site property.
- NCDOT's 25 April 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a qualified drilling subcontractor (Geologic Exploration of Statesville, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services, Inc. under direct contract with NCDOT.

1.2 BACKGROUND

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and **2**. The parcel is bounded by Elkin Highway to the north, commercial properties to the west and east and wooded land to the south. A car wash operates onsite.

Several sources were reviewed for historical information including Wilkes County GIS, Sanborn Maps and NCDENR files. No aerials were located, NCDENR's UST Registration Database did not provided a Facility ID, and no groundwater incidents were associated with the property.



2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between May 6 and 8, 2013. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines).

2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Seven direct-push soil borings, P32-SB1 through P32-SB7, were installed on May 30, 2013 to assess the Site for impacted soil as shown on **Figure 2**. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae[®] brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the *Contract Laboratory Program National Functional Guidelines for Organic Data Review* (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

3.1 GEOPHYSICAL SURVEY RESULTS

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, colorenhanced contour maps in **Figures 3** and **4**, respectively. The results presented in **Figures 3** and **4** are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of -5 to 20 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known metallic features exist. Features of note include utilities, metal signs, and a power car vacuuming station island.

In addition, Channel 1 results in **Figure 3** indicate an increase in negative response values across the surveyed area. This increase in negative response values is indicated in **Figure 3** by the yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These near-surface conditions may include sub-base or fill materials with a relatively higher metallic mineral content. The effects of these conditions appear to be more prevalent in the Channel 1 data (**Figure 3**) compared to the differential response data (**Figure 4**).

The effects of surface and near-surface conditions appear to be muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in **Figure 4** depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. In this particular instance, no anomalies indicative of a potential UST was identified in **Figure 4**.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR did not identify anomalies indicative of buried metallic obstructions.

Due to the size of the parcel and ease of traversing the survey area, a follow-up GPR survey across the survey area was conducted. The instrument did not indicate reflections consistent with the characteristics of USTs.

3.2 SOIL SAMPLING RESULTS

A total of seven soil borings were advanced to approximately 10 feet below ground surface (ft bgs) during the PSA investigation at the Site property. Boring locations are shown in **Figure 2** and analytical results (TPH) are summarized in **Table 1**. The soil was described as light brown silt sand and reddish sandy clay. The boring logs are included as **Appendix A** and the complete laboratory report is included in **Appendix B**.

As shown in **Appendix A**, soil headspace screening in the field detected very low concentrations of organic vapors (0-1.3 parts per million). TPH (GRO) was not detected in any of the soil samples collected for laboratory analysis. TPH (DRO) was detected in the soil sample collected from boring P32-SB3 (10 ft bgs) at a concentration of 9.7 milligrams per kilogram (mg/kg). This concentration does not exceed the NCDENR Non-UST Petroleum Action Level of 10 mg/kg. TPH (DRO) was also detected from boring P32-SB6 (10 ft bgs) at a concentration of 186 mg/kg, exceeding NCDENR's Action Level. As soil impacts were not evident in the field, additional soil borings were not installed.

The approximate extents of potential impacts depicted on **Figure 2** as a conservative approach. The areas shown are approximately 1750 square feet, using a uniform depth of 5-ft (from 7 to 12 ft bgs); the volume of impacted soil that potentially could be encountered at depth is approximately 325 cubic yards.

3.3 SUMMARY

The following summarizes the findings of NCDOT Parcel 32, located at 328 Elkin Highway:

- No historical files were located for the property. A NCDENR incident number was not identified for the site;
- The geophysical survey did not indicate the presence of USTs or associated features;
- Field screening did not detect the presence of organic vapors above background concentrations;
- The soil sample from SB-3 reported a concentration below the regulatory standards for TPH (DRO), while the sample from SB-6 reported a concentration in excess of the regulatory standard for TPH (DRO); and
- The estimated area of impacted soil is depicted on Figure 2.

Future site workers are unlikely to encounter the impacted soil due to the depth (approx. 7 ft bgs). However if impacted soil is encountered during construction activities, it should be handled and disposed of in accordance with NCDENR regulations.

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

- North Carolina Department of Transportation, *Request for Technical and Cost Proposal, Preliminary Site Assessment, R-2603*, March 22, 2013.
- North Carolina Department of Transportation, Notice to Proceed Preliminary Site Assessment, R-2603, April 25, 2013.
- URS Corporation, *Technical and Cost Proposal, Preliminary Site Assessment*, R-2603, April 3, 2013.
- United States Environmental Protection Agency, *Contract Laboratory Program National Functional Guidelines for Organic Data Review*, 1999.

Tables

Table 1Parcel 32 - Cheeks Water Works, Inc.Summary of Soil TPH Analytical ResultsTIP #R-2603 36001.1.2

Analytical	Method	EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B	
Sample ID	Constituent o	of Concern	TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg
P32-SB1-10	05/30/2013	10	ND	ND
P32-SB2-10	05/30/2013	10	ND	ND
P32-SB3-10	05/30/2013	10	9.7	ND
P32-SB4-10	05/30/2013	10	ND	ND
P32-SB5-10	05/30/2013	10	ND	ND
P32-SB6-10	05/30/2013	10	186	ND
P32-SB7-10	05/30/2013	10	ND	ND
NCDENR UST Sec	tion Action Lev	el	10	10
NCDENR Non-UST Pe	troleum Action	Level	10	10

NOTES:

ND = Not Detected

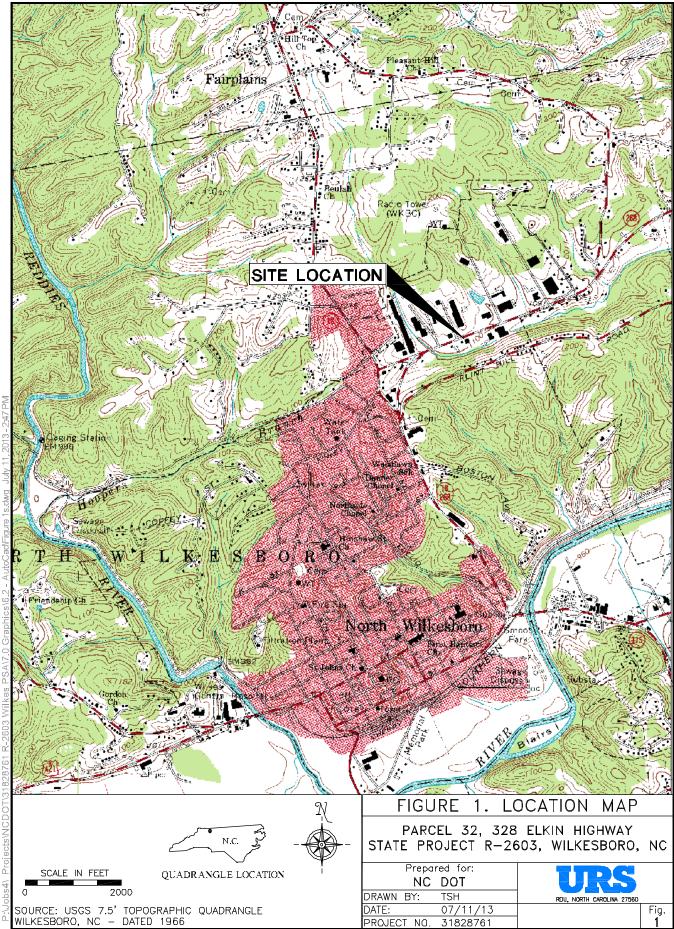
TPH = Total Petroleum Hydrocarbons

ft. BGS = feet below ground surface

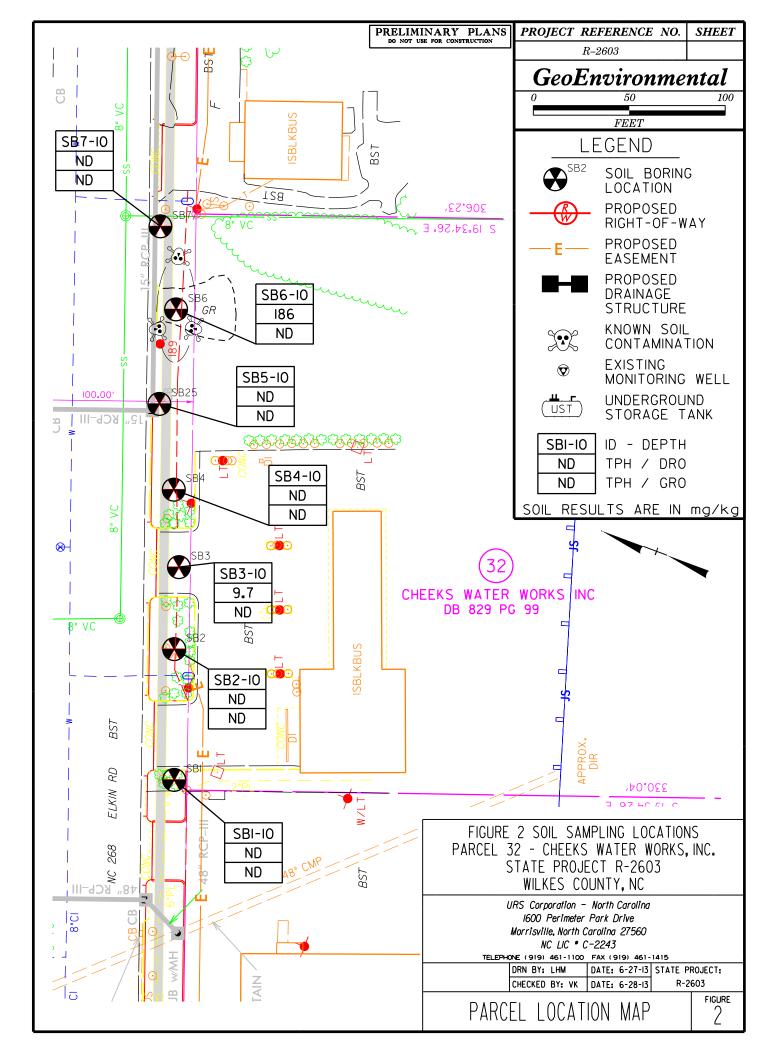
mg/kg = milligrams per kilogram

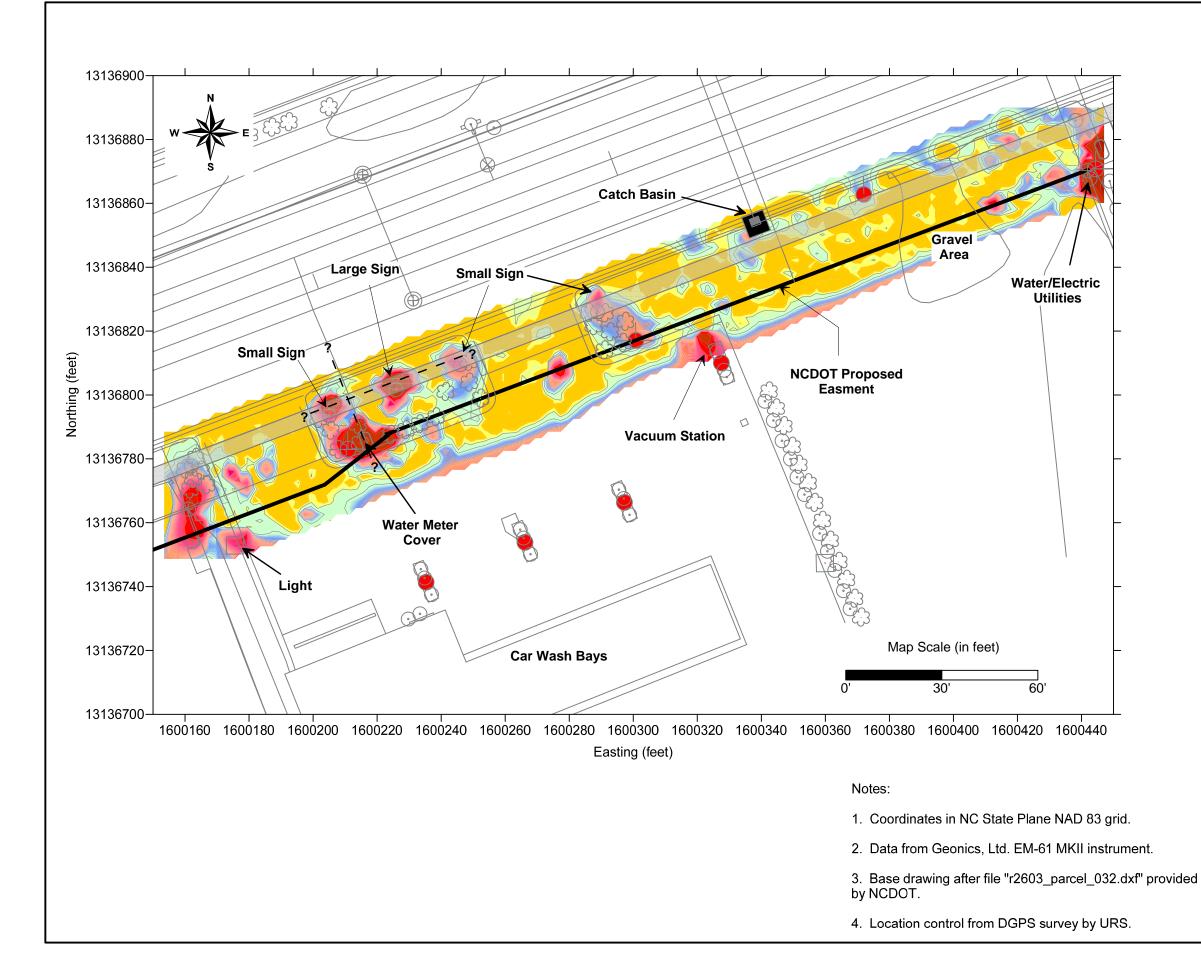
Bold data above the NCDENR Action Levels

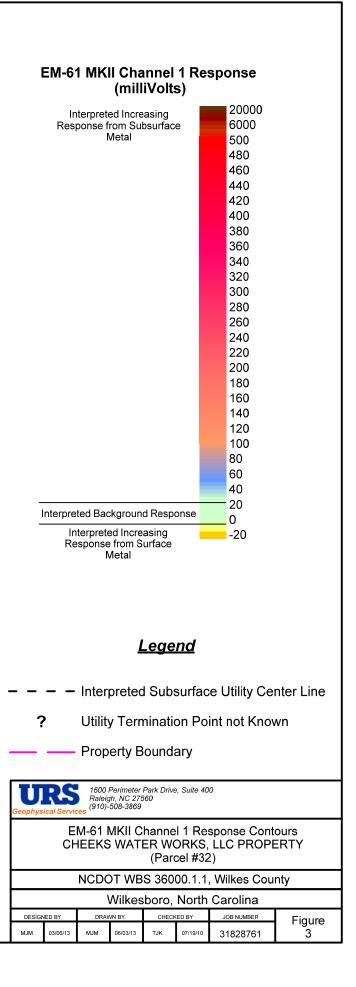
Figures

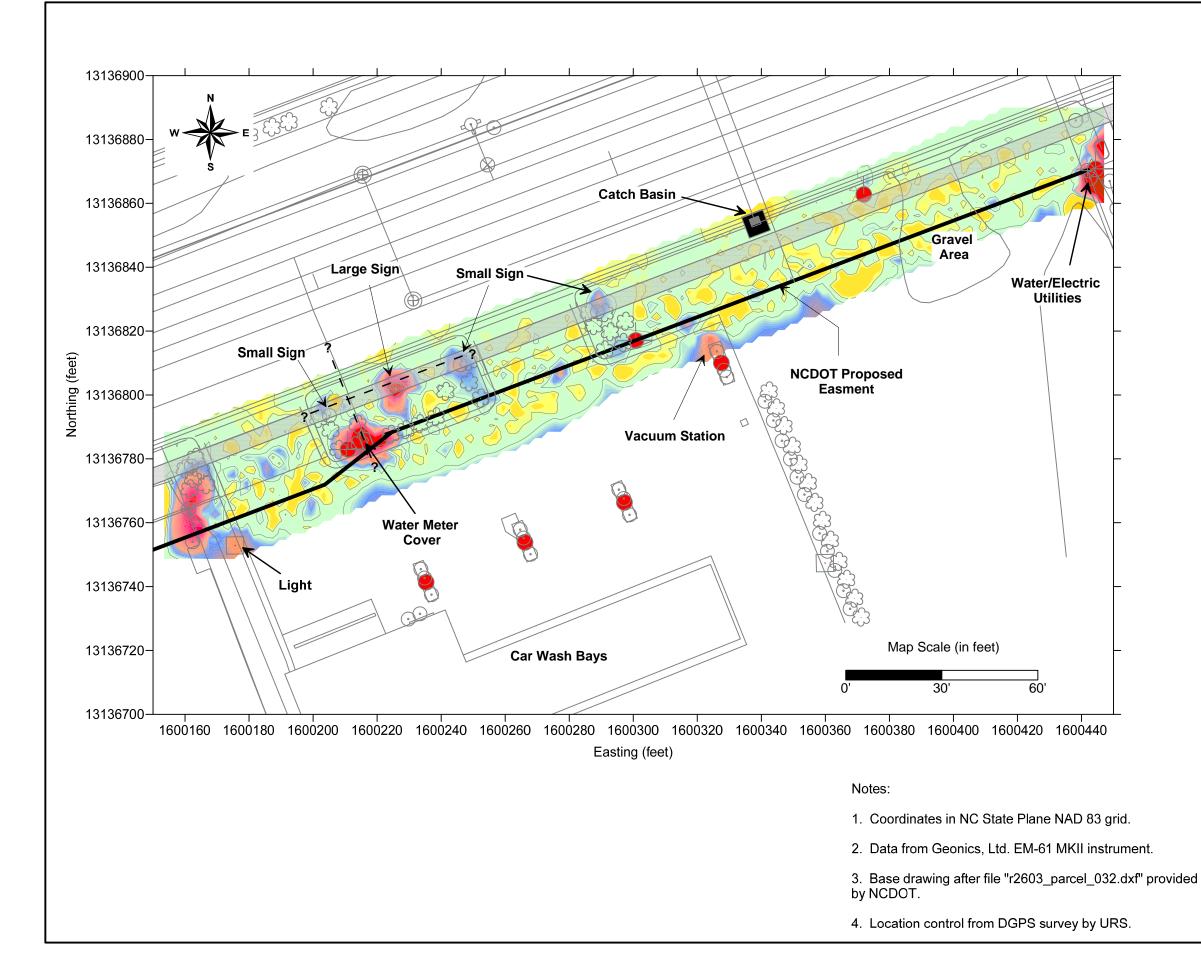


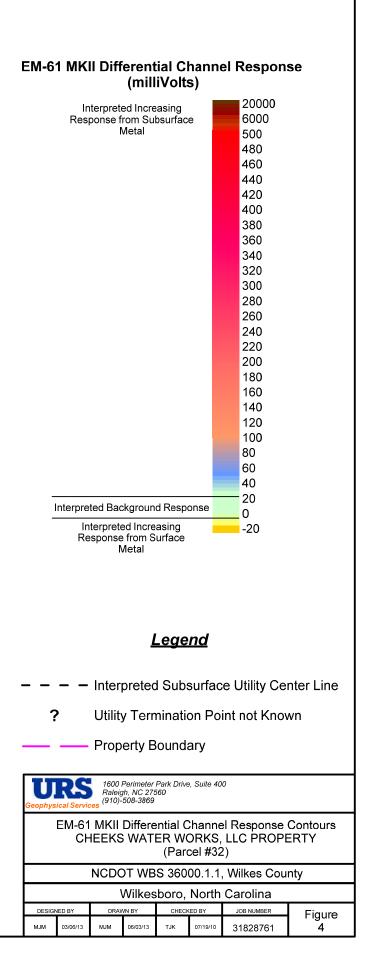












Appendix A Boring Logs

Itent NCDOT Use URS Corporation iddress North Wilkesboro, North Carolina Total Depth (ft) 10 inling Method Geoprobe direct push Boring Depth (ft) 10 Boring Diam. (in) 2.25 additional bertonial bertonial NA Static Water Level unknown mrks Groundwater not encountered TOC Elevation Sample Method Acetate liner boring Image: state water level Use Geologic Description Typical Diagram 0 Image: state water level Image: state water level Diagram Image: state water level Image: state water level 2 Image: state water level 2 Image: state water level 2 Image: state water level Image: state water l	UR	S		ВС	ORING L	0 G:	P32-SB1
ddress North Wilkesboro, North Carolina Total Depth (t) 10 nilling Method Geoprobe direct push Boring Depth (t) 10 Boring Diam. (n) 2.25 ackfill Material bentonite NA Static Water Level unknown mks Groundwater not encountered TOC Elevation Sample Method Acetate liner boring Inor 10 Geologic Description Typical Diagram 0 Inor 0.0 ppm Losse, dry, light brown, silty Sand Inor 0 Inor 0.2 ppm Losse, dry, light brown, silty Sand Inor 0 Inor 0.4 ppm Losse, dry, light brown, silty Sand Inor 0 Inor Inor 0.7 ppm Soft, dry, tan, sandy Clay 0 Inor Inor Inor Inor 0 Inor Inor Inor Inor	Permit #			Drill Date	05/30/13	Site	Parcel 32
Hilling Method Geoprobe direct push bentonite Boring Depth (It) 10 Boring Diam. (in) 2.25 ackfill Material bentonite NA Static Water Level unknown mrks Groundwater not encountered TOC Elevation Sample Method Acetate liner boring 0 0 0 0 0 Sample Method Acetate liner v 0 0 0 0 0 0 Depth (It)	Client NCDOT			Use		URS Corporation	n
Ackteil Dentonite NA Static Water Level unknown of coundwater not encountered IOC Elevation Sample Method Acetate liner obser - <t< td=""><td>Address</td><td>North \</td><td>Nilkes</td><td>boro, Nort</td><td>h Carolina</td><td>Total Depth (ft)</td><td>10</td></t<>	Address	North \	Nilkes	boro, Nort	h Carolina	Total Depth (ft)	10
mrks Groundwater not encountered TOC Elevation Sample Method Acetate liner to boring	Drilling Method	Geopro	obe dir	rect push	Boring Depth (ft) 10	Boring Diam. (in) 2.25
Units of the second se	Backfill Material	benton	ite		NA	Static Water Lev	vel unknown
Image: second	Rmrks Groundwate	er not enc	counte	red	TOC Elevation	Sample Method	Acetate liner
0 - - 0.0 pm Loose, dry, light brown, silty Sand 2 - - 0.2 ppm Loose, dry, light brown, silty Sand 4 - 0.4 ppm Loose, dry, light brown, silty Sand 6 - 0.4 ppm Loose, dry, light brown, silty Sand 6 - 0.7 ppm Loose, dry, light brown, silty Sand 9 - 0.7 ppm Soft, dry, tan, sandy Clay 9 - 0.7 ppm Soft, dry, tan, sandy Clay 10 - 0.7 ppm Soft, dry, tan, sandy Clay 10 - - - 11 - - - 12 - - -	in boring						
2	Depth (ft.) Sample ID	Sample Depth (ft)	Blows/ 6"	(mqq) AVO	Geologic De	scription	
Loose, dry, brown, silty Sand 0.4 ppm 0.4 ppm 0.4 ppm 0.7 ppm Loose, dry, light brown, silty Sand 0.7 ppm 0.7 ppm Soft, dry, tan, sandy Clay Bottom of boring 10 12 Not to Scale	0 2			0.0 ppm	Loose, dry, light bro	own, silty Sand	
6	4			0.2 ppm	Loose, dry, browr	n, silty Sand	
- - 0.7 ppm Soft, dry, tan, sandy Clay 10 - - - - - -	6			0.4 ppm			
- - 0.7 ppm Soft, dry, tan, sandy Clay 10 - - - - - -				0.7 ppm	Loose, dry, light bro	own, silty Sand	kfilled with bentonite
12) 10'		0.7 ppm			pac
	 12						Not to Scale
eologist: Michael Meese Driller: Geologic Exploration	Notes: Geologist:				1		1

Permit #			Drill Date	05/30/13	Site	Parcel 32
Client NCDOT			Use	00,00,10	URS Corporation	
ddress	North	Wilkes		th Carolina	Total Depth (ft)	10
rilling Method				Boring Depth (ft) 10	Boring Diam. (in)	2.25
ackfill Material	benton	ite		NA	Static Water Level	unknown
mrks Groundwate	r not end	counte	ered	TOC Elevation	Sample Method	Acetate liner
n boring		1				
Depth (ft.)	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	scription	Typical Diagram
0 2			0.0 ppm			
			0.0 ppm	Loose, dry, light bro	wn, silty Sand	
			0.0 ppm			✓
с в			0.0 ppm	Soft, dry, tan, s	andy Clay	backfilled with bentonite
• 10P32-SB2-10	10'		0.0 ppm	loose, dry, reddish-or. Bottom of b		
						Not to Scale

U	R	5		ВС	ORINGL	. () G:	P32-SB	3
Permit #	ŧ			Drill Date	05/30/13	0	Site	Parc	el 32
Client	NCDOT			Use		ι	JRS Corporation		
Address	8	North I	Wilkes	boro, Nort	h Carolina	٢	Fotal Depth (ft)	1	0
Drilling I	Method	Geopro	obe di	rect push	Boring Depth (ft) 10	E	Boring Diam. (in)	2.2	25
Backfill	Material	benton	ite		NA	S	Static Water Level	unkr	own
Rmrks	Groundwater	not end	counte	ered	TOC Elevation	S	Sample Method	Acetat	e liner
in borir	ng		1						
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	escr	iption	Typical Diagram	
0					Asph	alt			
	-			0.2 ppm	Loose, dry, brow	vn, si	Ity Sand		
2 —					loose, dry, dark g	ray, s	silty Sand		
 4	-			0.4 ppm	_				
6 —	-		0.7 ppm Soft, dry	Soft, dry, tan, s	Soft, dry, tan, sandy Clay			e 0	
	-			1.0 ppm					backfilled with bentonite
•	-			1.3 ppm	Loose, dry, whit	te, sil	ty Sand		paci
 10	P32-SB3-10	10'			Bottom of	borir	ng		
								Not to Sc	ale
12									
Notes:	a t:	N/:-/:-							
Geologi	St.	Michae	el iviee.	se	Driller: Geologic Explo	orat	1011		

Permit #	4			Drill Date	05/30/13	Site	Parcel 32
Client	NCDOT			Use		URS Corporation	
ddress		North V	Vilkes		h Carolina	Total Depth (ft)	10
)rilling l	Method	Geopro	obe dii	rect push	Boring Depth (ft) 10	Boring Diam. (in)	2.25
Backfill	Material	benton	ite		NA	Static Water Level	unknown
mrks	Groundwater	not enc	ounte	red	TOC Elevation	Sample Method	Acetate liner
n borir	ng						
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	scription	Typical Diagram
⁰ 				0.0 ppm			
2 — — — 1 —				0.0 ppm	Loose, dry, light bro	own, silty Sand	
 	-			0.0 ppm			
	-			0.0 ppm	Soft, dry, tan, s	andy Clay	backfilled with bentonite
-				0.0 ppm			pac
10 — —	P32-SB4-10	10'			Bottom of I	poring	
]						Not to Scale

Permit #	4			Drill Date	05/30/13	Site	Parcel 32
Client				Use	00,00,10	URS Corporation	
Address		North V	Vilkes		th Carolina	Total Depth (ft)	10
Drilling	Method				Boring Depth (ft) 10	Boring Diam. (in)	2.25
Backfill	Material	benton	ite		NA	Static Water Level	unknown
Rmrks	Groundwater	not enc	ounte	red	TOC Elevation	Sample Method	Acetate liner
n borir	ng			1	1		
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	escription	Typical Diagram
0	-			0.0 ppm			
2 — — — — — — — — — — — — — — — — — — —	-			0.0 ppm	Loose, dry, light bro	own, silty Sand	
4 — — — — — — — — — — — — — — — — — — —				0.0 ppm			ſ
6 — — — 8 —				0.0 ppm	Soft, dry, tan, s	andy Clay	backfilled with bentonite
- 	P32-SB5-10	10'		0.0 ppm	Bottom of	boring	pac
10 —	F 32-303-10	IU			Bollom of	σοπιβ	
							Not to Scale

Permit #	1:4			Drill Date	05/30/13	Site	Parcel 32
	ICDOT			Use		URS Corporation	
ddress		North W	Vilkes		h Carolina	Total Depth (ft)	10
Drilling Me	ethod	Geopro	obe diı	rect push	Boring Depth (ft) 10	Boring Diam. (in)	2.25
ackfill Ma	aterial	benton	ite		NA	Static Water Level	unknown
	Groundwater	not enc	ounte	red	TOC Elevation	Sample Method	Acetate liner
n boring					1		
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Des	scription	Typical Diagram
0 2				0.0 ppm			
				0.0 ppm	Soft, dry, dark gra	ıy, silty Clay	
				0.0 ppm			
6 — — — — — — — — — — — — — — — — — — —				0.0 ppm	Loose, dry, light bro	wn, silty Sand	backfilled with bentonite
				0.0 ppm			pack
10	P32-SB6-10	10'			Bottom of b	oring	
 12							Not to Scale

U		S		BO	ORINGL	O G:	P32-SB7
Permit	#			Drill Date	05/30/13	Site	Parcel 32
Client	NCDOT			Use		URS Corporation	
Addres					h Carolina	Total Depth (ft)	10
		-		rect push		Boring Diam. (in)	2.25
		benton			NA	Static Water Level	unknown
	Groundwater	not enc	ounte	red	TOC Elevation	Sample Method	Acetate liner
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Des	scription	Typical Diagram
0 	-			0.0 ppm	Loose, dry, light brov	wn, silty Sand	
2				0.2 ppm 0.4 ppm	Loose, dry, reddish-orar	nge, clayey Sand	
6 — 				0.5 ppm	Loose, dry, light brov	wn, silty Sand	backfilled with bentonite
 10	P32-SB7-10	10'		0.7 ppm	Bottom of bo	oring	
 12	-						Not to Scale
Notes:			el Mees		Driller: Geologic Explor		

Appendix B Laboratory Report



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

June 11, 2013

Chemical Testing Engineer NCDOT Materials & Tests Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Project: Wilkes County WBS#36000.1.1 Pace Project No.: 92159846

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory on May 30, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kein Hung

Kevin Herring

kevin.herring@pacelabs.com Project Manager

Enclosures

cc: Martha Meyers-Lee, URS Walt Plekan, URS



REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221



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SAMPLE SUMMARY

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92159846008	P32-SB1-10	Solid	05/30/13 08:35	05/30/13 14:45
92159846009	P32-SB2-10	Solid	05/30/13 09:00	05/30/13 14:45
92159846010	P32-SB3-10	Solid	05/30/13 09:35	05/30/13 14:45
92159846011	P32-SB4-10	Solid	05/30/13 10:00	05/30/13 14:45
92159846012	P32-SB5-10	Solid	05/30/13 10:20	05/30/13 14:45
92159846013	P32-SB6-10	Solid	05/30/13 10:40	05/30/13 14:45
92159846014	P32-SB7-10	Solid	05/30/13 11:00	05/30/13 14:45



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SAMPLE ANALYTE COUNT

s County WBS#36000.1.1
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Pace Project No.: 92159846

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92159846008	P32-SB1-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846009	P32-SB2-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846010	P32-SB3-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846011	P32-SB4-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846012	P32-SB5-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846013	P32-SB6-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C
92159846014	P32-SB7-10	EPA 8015 Modified	RES	2	PASI-C
		EPA 8015 Modified	RGF	2	PASI-C
		ASTM D2974-87	JEA	1	PASI-C



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PROJECT NARRATIVE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Method: EPA 8015 Modified

Description:8015 GCS THC-DieselClient:NCDOT West CentralDate:June 11, 2013

General Information:

7 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



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PROJECT NARRATIVE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Method: EPA 8015 Modified

Description:Gasoline Range OrganicsClient:NCDOT West CentralDate:June 11, 2013

General Information:

7 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB1-10	Lab ID: 921	59846008 Collect	ted: 05/30/1	3 08:35	Received: 05/	30/13 14:45 Ma	atrix: Solid	
Results reported on a "dry-weigh	nt" basis							
Demonstration	Desults	Report	MDI	55	Deserved			0
Parameters	Results U	nits Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Meth	od: EPA 8015 Mod	ified Prepara	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg/kg	6.7	5.5	1	05/31/13 07:55	06/04/13 01:03	68334-30-5	
n-Pentacosane (S)	88 %	41-119)	1	05/31/13 07:55	06/04/13 01:03	629-99-2	
Gasoline Range Organics	Analytical Meth	od: EPA 8015 Mod	ified Prepara	tion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND mg/kg	5.8	5.8	1	06/04/13 10:36	06/04/13 14:28	8006-61-9	
4-Bromofluorobenzene (S)	92 %	70-167	,	1	06/04/13 10:36	06/04/13 14:28	460-00-4	
Percent Moisture	Analytical Meth	od: ASTM D2974-8	37					
Percent Moisture	18.3 %	0.10	0.10	1		06/04/13 07:57		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB2-10	Lab ID: 9215	9846009 Collected	d: 05/30/13	3 09:00	Received: 05/	/30/13 14:45 Ma	atrix: Solid	
Results reported on a "dry-weigh	ht" basis							
Parameters	Results Ur	Report its Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Metho	od: EPA 8015 Modifie	ed Preparat	tion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg/kg	5.7	5.1	1	05/31/13 07:55	06/04/13 01:26	68334-30-5	
n-Pentacosane (S)	103 %	41-119		1	05/31/13 07:55	06/04/13 01:26	629-99-2	
Gasoline Range Organics	Analytical Metho	od: EPA 8015 Modifie	ed Preparat	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	6.1	6.1	1	06/04/13 10:36	06/04/13 14:51	8006-61-9	
4-Bromofluorobenzene (S)	87 %	70-167		1	06/04/13 10:36	06/04/13 14:51	460-00-4	
Percent Moisture	Analytical Metho	od: ASTM D2974-87						
Percent Moisture	12.6 %	0.10	0.10	1		06/04/13 07:57		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB3-10	Lab ID:	92159846010	Collected	: 05/30/13	8 09:35	5 Received: 05/30/13 14:45 Matrix: Solid				
Results reported on a "dry-weigh	t" basis									
			Report							
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual	
8015 GCS THC-Diesel	Analytical	Method: EPA 8	015 Modified	d Preparat	ion Me	thod: EPA 3546				
Diesel Components Surrogates	9.7 r	ng/kg	7.0	6.3	1	05/31/13 07:55	06/04/13 01:26	68334-30-5		
n-Pentacosane (S)	84 %	6	41-119		1	05/31/13 07:55	06/04/13 01:26	629-99-2		
Gasoline Range Organics	Analytical	Method: EPA 8	015 Modified	d Preparat	ion Me	thod: EPA 5035A/	5030B			
Gasoline Range Organics Surrogates	ND n	ng/kg	7.2	7.2	1	06/04/13 10:36	06/04/13 15:23	8006-61-9		
4-Bromofluorobenzene (S)	96 %	%	70-167		1	06/04/13 10:36	06/04/13 15:23	460-00-4		
Percent Moisture	Analytical	Method: ASTM	I D2974-87							
Percent Moisture	28.5 %	6	0.10	0.10	1		06/04/13 07:57			



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB4-10	Lab ID: 92159846011	Collected: 05/30/13 10:00			Received: 05/30/13 14:45 Matrix: Solid					
Results reported on a "dry-weigl	ht" basis									
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual		
8015 GCS THC-Diesel	Analytical Method: EPA	8015 Modifie	d Preparatio	on Me	thod: EPA 3546					
Diesel Components Surrogates	ND mg/kg	6.2	5.6	1	05/31/13 07:55	06/04/13 01:50	68334-30-5			
n-Pentacosane (S)	97 %	41-119		1	05/31/13 07:55	06/04/13 01:50	629-99-2			
Gasoline Range Organics	Analytical Method: EPA	8015 Modifie	d Preparatio	on Me	thod: EPA 5035A	/5030B				
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	5.7	5.7	1	06/04/13 10:36	06/04/13 15:46	8006-61-9			
4-Bromofluorobenzene (S)	87 %	70-167		1	06/04/13 10:36	06/04/13 15:46	460-00-4			
Percent Moisture	Analytical Method: AST	/I D2974-87								
Percent Moisture	19.6 %	0.10	0.10	1		06/04/13 07:57				



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB5-10	Lab ID: 92159846012	Collected	d: 05/30/13	30/13 10:20 Received: 05/30/13 14:45 Matrix: Solid						
Results reported on a "dry-weigh	ht" basis									
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual		
8015 GCS THC-Diesel	Analytical Method: EPA 8	8015 Modifie	d Preparatio	on Me	thod: EPA 3546					
Diesel Components Surrogates	ND mg/kg	6.2	5.6	1	05/31/13 07:55	06/04/13 01:50	68334-30-5			
n-Pentacosane (S)	91 %	41-119		1	05/31/13 07:55	06/04/13 01:50	629-99-2			
Gasoline Range Organics	Analytical Method: EPA 8	8015 Modifie	d Preparatio	on Me	thod: EPA 5035A	/5030B				
Gasoline Range Organics Surrogates	ND mg/kg	6.4	6.4	1	06/04/13 10:36	06/04/13 16:09	8006-61-9			
4-Bromofluorobenzene (S)	91 %	70-167		1	06/04/13 10:36	06/04/13 16:09	460-00-4			
Percent Moisture	Analytical Method: ASTN	1 D2974-87								
Percent Moisture	19.7 %	0.10	0.10	1		06/04/13 07:57				



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB6-10	Lab ID: 921598460 ⁻	13 Collected	d: 05/30/13	10:40	Received: 05/	/30/13 14:45 Ma	atrix: Solid	
Results reported on a "dry-weig	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: EP	A 8015 Modifie	ed Preparat	on Me	thod: EPA 3546			
Diesel Components Surrogates	186 mg/kg	6.8	6.1	1	05/31/13 07:55	06/04/13 02:13	68334-30-5	
n-Pentacosane (S)	104 %	41-119		1	05/31/13 07:55	06/04/13 02:13	629-99-2	
Gasoline Range Organics	Analytical Method: EP	A 8015 Modifie	ed Preparati	on Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	7.3	7.3	1	06/04/13 10:36	06/04/13 16:32	8006-61-9	
4-Bromofluorobenzene (S)	89 %	70-167		1	06/04/13 10:36	06/04/13 16:32	460-00-4	
Percent Moisture	Analytical Method: AS	TM D2974-87						
Percent Moisture	25.9 %	0.10	0.10	1		06/04/13 07:57		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Sample: P32-SB7-10	Lab ID: 92159846	6014 Collected	d: 05/30/13	3 11:00	Received: 05/	/30/13 14:45 Ma	atrix: Solid	
Results reported on a "dry-weig	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: E	PA 8015 Modifie	ed Preparat	ion Me	thod: EPA 3546		_	
Diesel Components Surrogates	ND mg/kg	6.0	5.4	1	05/31/13 07:55	06/04/13 02:13	68334-30-5	
n-Pentacosane (S)	85 %	41-119		1	05/31/13 07:55	06/04/13 02:13	629-99-2	
Gasoline Range Organics	Analytical Method: E	PA 8015 Modifie	ed Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	5.4	5.4	1	06/04/13 10:36	06/04/13 16:55	8006-61-9	
4-Bromofluorobenzene (S)	84 %	70-167		1	06/04/13 10:36	06/04/13 16:55	460-00-4	
Percent Moisture	Analytical Method: A	STM D2974-87						
Percent Moisture	16.8 %	0.10	0.10	1		06/04/13 07:57		



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QUALITY CONTROL DATA

Project:	Wilkes Co	ounty WBS#3600	0.1.1										
Pace Project No.: 9	92159846	;											
QC Batch:	GCV/69	53		Analys	is Method:	: E	EPA 8015 Mc	dified					
QC Batch Method:	EPA 503	35A/5030B		Analys	is Descript	tion: C	Gasoline Rar	nge Organic	s				
Associated Lab Samp	ples: 92	2159846008, 92	159846009	, 92159846	010, 9215	9846011, 9	92159846012	2, 92159846	6013, 9215	9846014			
METHOD BLANK:	985983			N	Aatrix: Sol	id							
Associated Lab Samp	ples: 92	2159846008, 92	159846009	, 92159846	010, 9215	9846011, 9	2159846012	2, 92159846	6013, 9215	9846014			
				Blank	R	eporting							
Parame	eter	I	Units	Resul	t	Limit	Analyz	ed	Qualifiers				
Gasoline Range Orga		mg/kg			ND	5.9							
4-Bromofluorobenzer	ne (S)	%			83	70-167	7 06/04/13	11:26					
LABORATORY CON	TROL SA	MPLE: 98598	4										
				Spike	LCS	5	LCS	% Rec	;				
Parame	eter	I	Units	Conc.	Resu	ılt	% Rec	Limits	Q	ualifiers			
Gasoline Range Orga	anics	mg/kg		49.5		45.8	93	70	-165		-		
4-Bromofluorobenzer	ne (S)	%					85	70	-167				
MATRIX SPIKE & MA	ATRIX SP	IKE DUPLICATE	: 98598	5		985986							
				MS	MSD								
		921	59846003	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramete	r	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Gasoline Range Orga 4-Bromofluorobenzer		mg/kg %	ND	52.3	52.3	58.9	64.7	112 90	123 88	47-187	-	30	
4-Diomonuorobenzer	ie (3)	70						90	00	10-107			



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QUALITY CONTROL DATA

Project:	Wilkes Co	unty WBS#360	00.1.1										
Pace Project No .:	92159846												
QC Batch:	OEXT/22	2379		Analys	is Method:	: E	PA 8015 Mo	dified					
QC Batch Method:	EPA 354	6		Analys	is Descript	tion: 8	015 Solid G	CSV					
Associated Lab Sar	mples: 92	159846008, 92	159846009	, 92159846	010, 9215	9846011, 9	2159846012	2, 92159846	6013, 9215	9846014			
METHOD BLANK:	984324			N	Aatrix: Sol	id							
Associated Lab Sar	nples: 92	159846008, 92	159846009	, 92159846	010, 9215	9846011, 9	2159846012	2, 92159846	6013, 9215	9846014			
				Blank	K R	eporting							
Paran	neter		Units	Resul	t	Limit	Analyz	ed	Qualifiers				
Diesel Components	;	mg/kg			ND	5.0							
n-Pentacosane (S)		%			102	41-119	06/03/13	21:56					
LABORATORY COI	NTROL SAM	MPLE: 98432	25										
				Spike	LCS	5	LCS	% Rec	:				
Parar	neter		Units	Conc.	Resu	ılt	% Rec	Limits	Q	ualifiers			
Diesel Components	;	mg/kg		66.7		61.9	93	49	-113		-		
n-Pentacosane (S)		%					105	41	-119				
MATRIX SPIKE & M	ATRIX SPI	KE DUPLICATI	E: 98432	6		984327							
				MS	MSD								
		921	59846004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parame	ter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Diesel Components	;	mg/kg	ND	85.4	85.4	64.0	62.0	73	70	10-146	3	30	
n-Pentacosane (S)		%						92	84	41-119			



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QUALITY CONTROL DATA

Project:	Wilkes County W	/BS#36000.1.1								
Pace Project No.:	92159846									
QC Batch:	PMST/5568		Analysis Meth	od:	ASTM D2974-	87				
QC Batch Method:	ASTM D2974-8	Analysis Desc	ription:	Dry Weight/Pe	rcent N	<i>l</i> oisture				
Associated Lab Sar	mples: 9215984	6008, 9215984600	09, 92159846010, 92	159846011,	92159846012,	92159	846013, 9	92159	846014	
SAMPLE DUPLICA	TE: 984261									
			92159846004	Dup			Max			
Parar	neter	Units	Result	Result	RPD		RPD		Qualifiers	
Percent Moisture		%	21.9	22	.1	1		25		
SAMPLE DUPLICA	TE: 984262									
			92159632002	Dup			Max			
Parar	neter	Units	Result	Result	RPD		RPD		Qualifiers	
Percent Moisture		%	79.3	78	.7	1		25		



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QUALIFIERS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte



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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159846

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92159846008	P32-SB1-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846009	P32-SB2-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846010	P32-SB3-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846011	P32-SB4-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846012	P32-SB5-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846013	P32-SB6-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846014	P32-SB7-10	EPA 3546	OEXT/22379	EPA 8015 Modified	GCSV/14767
92159846008	P32-SB1-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846009	P32-SB2-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846010	P32-SB3-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846011	P32-SB4-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846012	P32-SB5-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846013	P32-SB6-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846014	P32-SB7-10	EPA 5035A/5030B	GCV/6953	EPA 8015 Modified	GCV/6954
92159846008	P32-SB1-10	ASTM D2974-87	PMST/5568		
92159846009	P32-SB2-10	ASTM D2974-87	PMST/5568		
92159846010	P32-SB3-10	ASTM D2974-87	PMST/5568		
92159846011	P32-SB4-10	ASTM D2974-87	PMST/5568		
92159846012	P32-SB5-10	ASTM D2974-87	PMST/5568		
92159846013	P32-SB6-10	ASTM D2974-87	PMST/5568		
92159846014	P32-SB7-10	ASTM D2974-87	PMST/5568		

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CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Address: hone; mail To: iompany: (**b**.) (0) Ĕ 10 ø ¢, ITEM # ಸ æ 4 Ņ h quested Due Date/TAT: 919-461-1519 Section D Required Client Information (A-Z, 0-9/.-) Sample IDs MUST BE UNIQUE **URS** Corporation Martha.Meyers-Lee@urs.com Morrisville, NC 27560 1600 Perimeter Park Drive, Suite 400 Addenation SAMPLE ID ADDITIONAL COMMENTS P32-S85-10 P32-SB7-10 P32-SB6-10 P32-SB4-10 P32-SB3-10 P32-SB2-10 P32-SB1-10 Fax: 919-461-1415 Valid Metrix Codes MATRIX CRAUNICA WITER WATER WATER WATER WATER WATER MATRIX CLASSING CLASSI Required Project Information: Report To: Martha Meyers-Lee Copy To: Walt Plekan Project Name: Wilkes County Section B Project Number: 31828761 Purchase Order No.: State TIP #R-2603; WBS# 36000.1.1 How Bake for M. Hollog 5/30/13 MATRIX CODE (see valid codes to left) ß é é p RELINQUISHED BY / AFRILATION é ß ₽P G G ഹ ഹ ഒ G a SAMPLE TYPE (G=GRAB C=COMP) DATE START SAMPLER NAME AND SIGNATURE TIME COLLECTED PRINT Name of SAMPLER: SIGNATURE of SAMPLER: 05/30/13 05/30/13 05/30/13 05/30/13 05/30/13 05/30/13 05/30/13 DATE COMPOSITE END/GRAB 11:00 10:20 10.00 9:35 9:00 10:40 8.35 TIME SAMPLE TEMP AT COLLECTION Pace Quote Reference: Pace Project flend SHA Company Name: Invoice Information Section C Address: Attention: # OF CONTAINERS ace Prolile #: 4 4 4 æ 4 4 4 × × х х × × Unpreserved × H₂SO4 56970-HNO₃ Preservatives Kevin Herring HCI Ś NaOH Na₂S₂O₃ ACCEPTED BY / AFFILIATION Methanol × × × × × × Other 🖡 Analysis Test 🖡 Y/N TPH: DRO × × × × z × × × DATE Signed **Requested Analysis Filtered (Y/N)** 0/1/244 MMUDD/YY); ~ × × × × × TPH: GRO × × REGULATORY AGENCY Site Location ۳٦ NPDES เรา STATE: DATE -" THE RCRA GROUND WATER R Page: Temp in °C **Residual Chlorine (Y/N)** eived on 1c (Y/N) SAMPLE CONDITIONS Pace Project No./ Lab I.D. ~ 92159846 7 9 DRINKING WATER Custody Sealed Cooler (Y/N) OTHER 510 66 013 010 999 <u>X</u>00 Samples Intac (Y/N)

"Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoktifs not paid within 30 days.

F-ALL-Q-020rev.08, 12-Oct-2007

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