PSA REPORT

PRELIMINARY SITE ASSESSMENT PARCEL #17 CARL MONROE BYRD PREFERRED CAR SERVICE PROPERTY 202 ELKIN HIGHWAY WILKESBORO, WILKES COUNTY, NC STATE PROJECT R-2603 WBS ELEMENT 36001.1.2

Prepared for

North Carolina Department of Transportation Geotechnical Engineering Unit Geoenvironmental Section Century Center Complex, Building B 1020 Birch Ridge Drive Raleigh, NC 27610 Tel. (919) 250-4088

July 31, 2013



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URS Job No. 3182 8761

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CERTIFICATION

This Report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my thorough inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



2061

7-13-2 Date

NC License No.

Walter Plekan, L.G. Project Manager URS Corporation – North Carolina

1.1 INTRODUCTION

This report documents a Preliminary Site Assessment (PSA) conducted by URS Corporation – North Carolina (URS) on behalf of the North Carolina Department of Transportation (NCDOT). The assessment area includes a site located at the intersection Elkin Highway and Flint Hill Road. This PSA was conducted at 202 Elkin Highway Wilkesboro, Wilkes County, North Carolina (**Figure 1**), owned by Carl Monroe Byrd (the Site). The PSA was performed only within the proposed right-of-way and/or easement for this parcel.

This PSA was performed in general accordance with:

- NCDOT's 22 March 2013 Request for Technical and Cost Proposal (RFP) for the Site property. The RFP established the following scope of work (SOW) for the project:
 - Locate USTs and estimate approximate size and contents (if any).
 - Evaluate whether contaminated soils are present with emphasis along planned drainage lines and ditches.
 - If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
 - Prepare a report including field activities, findings, and recommendations for each site and submit to this office in triplicate and one electronic copy.
- URS's 3 April 2013 Technical and Cost Proposal for the Site property.
- NCDOT's 25 April 2013 Notice to Proceed for the Site property.

The scope of work included a geophysical survey, soil sampling using a direct push technology (DPT) rig, and laboratory analyses (Total Petroleum Hydrocarbons or TPH) of selected soil samples from within the Site property. The geophysical survey was first conducted by URS in order to identify potential UST and/or anomaly locations within the Site property. Based on the results of the geophysical survey and anecdotal evidence, boring locations were identified and the DPT borings were completed by a qualified drilling subcontractor (Geologic Exploration of Statesville, North Carolina) under the supervision of a URS geologist. Soil borings were located in areas that were cleared of underground utilities by NC One-Call. Analysis of soil samples were performed by Pace Analytical Services, Inc. under direct contract with NCDOT.

1.2 BACKGROUND

The objective for this PSA is to assess the Site for USTs, impacted soil, and to delineate potential impacts found in soils. The major Site features and the surrounding area are shown on **Figures 1** and **2**. The parcel is bounded by Elkin Highway to the north, Flint Hill Road to the west, commercial property to the east and wooded/agricultural land to the south. A car repair facility operates onsite.

Several sources were reviewed for historical information including Wilkes County GIS, Sanborn Maps and NCDENR files. No aerials were located, NCDENR's UST Registration Database provided Facility ID 0-026568, and no groundwater incidents were associated with the property.



According to information supplied by NCDOT, three USTs were reportedly closed in 1998, however, during the file review; NCDENR was unable to locate the files pertaining to the UST closure.

2.1 GEOPHYSICAL SURVEY

The primary objective of the geophysical survey was to locate potential USTs or anomalies within the property, and a secondary objective was to identify general locations of underground utilities at the property in advance of the planned subsurface investigation. The geophysical survey for the property was conducted by URS between May 6 and 8, 2013. Ground surface conditions consisted primarily of concrete or asphalt with some grassy areas.

The geophysical investigation was conducted using the electromagnetic (EM) method augmented by ground-penetrating radar (GPR). The EM survey was completed using the hand-held Schonstedt GA-52Cx Magnetic Locator and the Geonics, Ltd. EM-61 MKII (EM-61). The GPR survey was completed using a Sensors & Software, Inc. Noggin PLUS Smart Cart System with a 250 MHz scanning antenna.

EM-61 data were collected along parallel profiles with a nominal spacing of 5 feet where accessible. EM-61 data were recorded at a rate of 8 readings per second, which equates to an along-profile data point spacing of less than 1 foot. URS utilized the Schonstedt GA-52Cx to conduct a search of the portions of the survey area not accessible due to the size of the EM-61 instrument in order to identify anomalies indicative of USTs (i.e. between trees, man-made obstructions, etc.).

A Trimble ProXRT global positioning system (GPS) was used to record positional data coincident with the EM-61 data. The ProXRT system provided real-time differential corrections via an Omnistar subscription service. The horizontal accuracy of the differential GPS (DGPS) data is generally 3 feet or better. URS also used the GPS system to record the locations of relevant site features within the survey area.

Prior to conducting the GPR investigation, URS performed in-field analysis of the EM-61 data to identify anomalies indicative of potential USTs. Preliminary interpretations were based on an evaluation of the magnitude of the EM response as well as the dimensions of the anomaly in plan view.

The GPR was used to conduct a broad search of the parcel in areas where metal detection methods proved unreliable due to metallic interference, or where further investigation of EM anomalies were determined necessary. GPR surveying consisted of in-field analysis of real-time data. As a result, no post-processing of the GPR data was completed. However, GPR anomalies that appeared to be indicative of USTs were saved to a data file. The objective of augmenting the EM-61 survey with follow-up GPR surveying was to further characterize EM-61 anomalies that could not be readily attributed to existing site features.

The EM-61 data were pre-processed using the program DAT61 MK2 (Geonics Ltd). The program was used to prepare the data for contouring in Surfer (Golden Software, Inc.). Contoured data represent EM-61 Channel 1 and differential responses. The Channel 1 response represents data recorded at the earliest time interval along the EM-61 response decay curve. These data are applicable to detection of subsurface objects including USTs and other underground obstructions (e.g. utility lines).

2.2 SOIL BORING INSTALLATION AND MEDIA SAMPLING

Eight direct-push soil borings, P17-SB1 through P17-SB8, were installed on May 29, 2013 to assess the Site for impacted soil as shown on **Figure 2**. Soil samples were collected and logged continuously at each soil boring location. Soil sample aliquots were field screened for organic vapors with a MiniRae[®] brand photo-ionization detection (PID) instrument calibrated daily with 100 parts per million (ppm) isobutylene.

Soil samples from select intervals were collected from each boring during the soil investigations for laboratory analysis. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO) using USEPA Method 8015B.

2.3 QUALITY CONTROL/QUALITY ASSURANCE PROCEDURES

While in the field, pertinent observations were recorded in a logbook maintained by the URS field representative. This included pertinent field data collection activities and other observations as appropriate. Each sample collected for laboratory analysis was assigned a unique sample identification number and placed in laboratory supplied containers appropriate for the parameters being analyzed. Samples collected for laboratory analyses were stored on ice in insulated coolers immediately following collection. Information on the custody, transfer, handling, and shipping of all samples was recorded on a chain-of-custody form that accompanied the samples to the laboratory.

Soil analytical data were evaluated based on the *Contract Laboratory Program National Functional Guidelines for Organic Data Review* (USEPA, October 1999). Sample results have been qualified based on the results of the data review process and are considered representative and valid for the purpose of this report.

3.1 GEOPHYSICAL SURVEY RESULTS

The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

The EM-61 Channel 1 and differential response results are provided as plan view, colorenhanced contour maps in **Figures 3** and **4**, respectively. The results presented in **Figures 3** and **4** are superimposed on the parcel base drawing provided by NCDOT. The interpreted background response is represented by the light blue to light green contours and corresponds to the range of -5 to 20 milliVolts (mV).

The Channel 1 results in **Figure 3** indicate high response anomalies, red in color, where known metallic features exist. Features of note include utilities, a metal sign, a parked vehicle, and chain-link fence.

In addition, Channel 1 results in **Figure 3** indicate a slight increase in negative response values across the surveyed area. This slight increase in negative response values is indicated in **Figure 3** by the yellow contours. Because the ground surface consists of asphalt across this portion of the site, the localized increase in negative response values suggests a slightly elevated background metallic signature of the materials beneath the asphalt. These near-surface conditions may include sub-base or fill materials with a relatively higher metallic mineral content. The effects of these conditions appear to be more prevalent in the Channel 1 data (**Figure 3**) compared to the differential response data (**Figure 4**).

The effects of surface and near-surface conditions appear to be muted in the differential response data, thus facilitating the identification of deeper anomalies characteristic of USTs. Because the differential response data in **Figure 4** depict more well-defined footprints of EM signatures and enable muting of surface effects, these response data were utilized to select the target locations for inclusion in the follow-up GPR survey. In this particular instance, no anomalies indicative of a potential UST was identified in **Figure 4**.

The results of the sweep search with the Schonstedt in areas inaccessible by the EM-61 and GPR did not identify anomalies indicative of buried metallic obstructions.

Due to the size of the parcel and ease of traversing the survey area, a follow-up GPR survey across the survey area was conducted. The instrument did not indicate reflections consistent with the characteristics of USTs.

3.2 SOIL SAMPLING RESULTS

A total of eight soil borings were advanced to depths between 6 and 10 feet below ground surface (ft bgs) during the PSA investigation at the Site property. Boring locations are shown in **Figure 2** and analytical results (TPH) are summarized in **Table 1**. The soil was described as light brown silty sand. The boring logs are included as **Appendix A** and the complete laboratory report is included in **Appendix B**.

As shown in **Appendix A**, soil headspace screening in the field detected concentrations of organic vapors ranging from 0 to 10.5 parts per million (ppm). TPH (GRO) was not detected in any of the soil samples collected for laboratory analysis. As shown in **Table** 1, TPH (DRO) was detected in the soil samples collected from boring P17-SB1-10 (16.7 milligrams per kilogram or mg/kg), P17-SB3-10 (157 mg/kg), P17-SB4-10 (27.2 mg/kg), and P17-SB8-6 (11.9 mg/kg). These concentrations exceed the NCDENR Non-UST Petroleum Action Level of 10 mg/kg.

The approximate extents of potential impacts depicted on **Figure 2** as a conservative approach. The areas shown are approximately 3000 square feet, using a uniform depth of 8-feet (from 4 to 12 ft bgs); the volume of impacted soil that potentially could be encountered at depth is approximately 875 cubic yards.

3.3 SUMMARY

The following summarizes the findings of NCDOT Parcel 17, located at 202 Elkin Highway:

- No historical files were located for the property. A NCDENR incident number was not identified for the site;
- The geophysical survey did not indicate the presence of USTs or associated features;
- Field screening did not detect the presence of organic vapors above background concentrations;
- The results from several soil sampling locations exceeding NCDENR action levels; and
- The estimated areas of impacted soil are depicted on Figure2.

Depending on the depth of construction activities in this area, future site workers have the potential to encounter impacted soil due to the depth of identified impacts (approx. 4 ft bls). Impacted soil should be properly handled and disposed of in accordance with NCDENR regulations.

Opinions relating to environmental, geologic, and geotechnical conditions at this parcel are based on limited data, and actual conditions may vary from those encountered at the times and locations where the data was obtained, despite the use of due professional care. The geophysical investigation was conducted in accordance with reasonable and accepted engineering geophysics practices, and the interpretations and conclusions are rendered in a manner consistent with other consultants in our profession. All geophysical techniques have some level of uncertainty and limitations. No other representations of the reported information is expressed or implied, and no warranty or guarantee is included or intended. The results of the geophysical survey are presented in accordance with the NCDOT guidelines, dated May 19, 2009, for identifying and ranking potential USTs on NCDOT projects.

SECTIONFIVE

- North Carolina Department of Transportation, *Request for Technical and Cost Proposal, Preliminary Site Assessment, B-5136(42295.1.1),* November 30, 2012.
- North Carolina Department of Transportation, Notice to Proceed Preliminary Site Assessment, B-5136(42295.1.1), January 14, 2013.
- URS Corporation, *Technical and Cost Proposal, Preliminary Site Assessment*, Rev, December 21, 2012.
- United States Environmental Protection Agency, Contract Laboratory Program National Functional Guidelines for Organic Data Review, 1999.

Tables

Table 1 Parcel 17 - Carl Monroe Byrd Summary of Soil TPH Analytical Results TIP #R-2603 36001.1.2

Analytical	Method		EPA 8015 Modified by EPA 3546	EPA 8015 Modified by EPA 5035A/5030B
Sample ID	Constituent o	of Concern	TPH - Diesel Range Organics (DRO)	TPH - Gasoline Range Organics (GRO)
	Date Collected (mm/dd/yy)	Sample Depth (ft. BGS)	mg/kg	mg/kg
P17-SB1-10	05/29/2013	10	16.7	ND
P17-SB2-10	05/29/2013	10	ND	ND
P17-SB3-10	05/29/2013	10	157	ND
P17-SB4-10	05/29/2013	10	27.2	ND
P17-SB5-10	05/29/2013	10	ND	ND
P17-SB6-10	05/29/2013	10	ND	ND
P17-SB7-10	05/29/2013	10	ND	ND
P17-SB8-6	05/29/2013	6	11.9	ND
NCDENR UST Sec			10	10
NCDENR Non-UST Pe	troleum Action	Level	10	10

NOTES:

ND = Not Detected

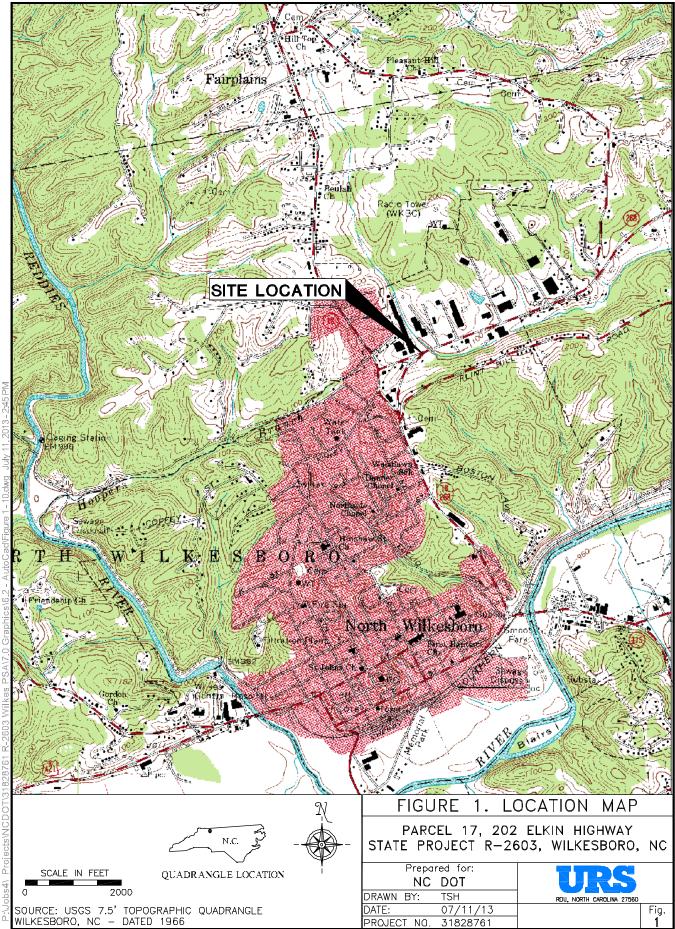
TPH = Total Petroleum Hydrocarbons

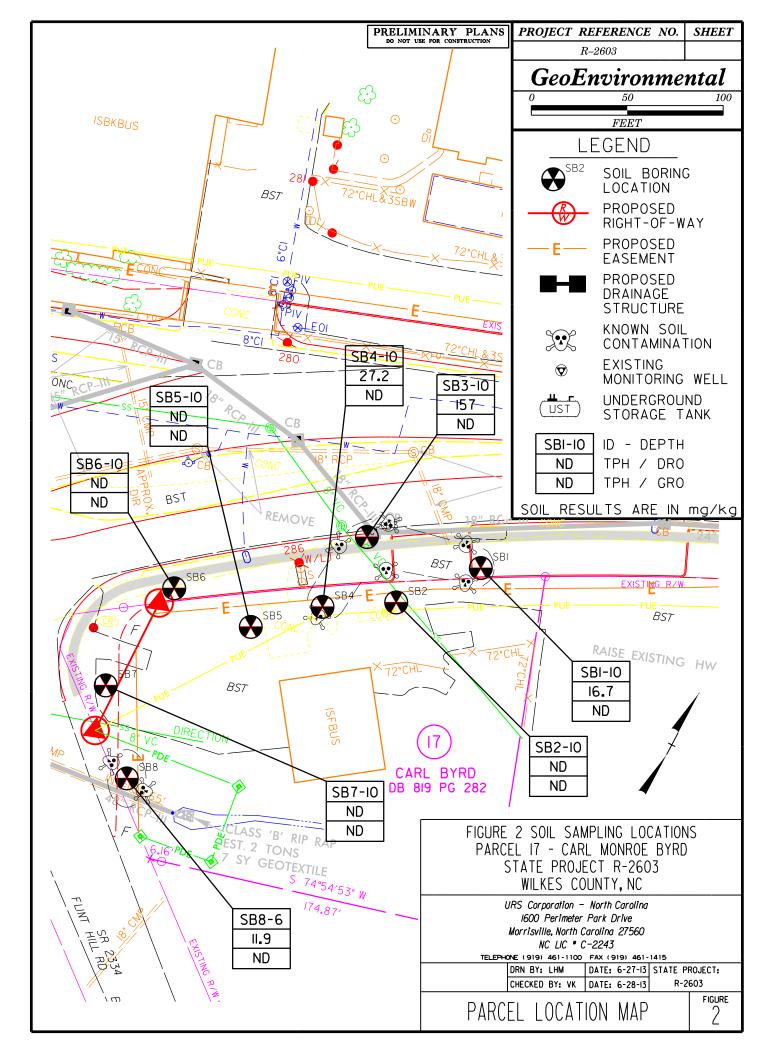
ft. BGS = feet below ground surface

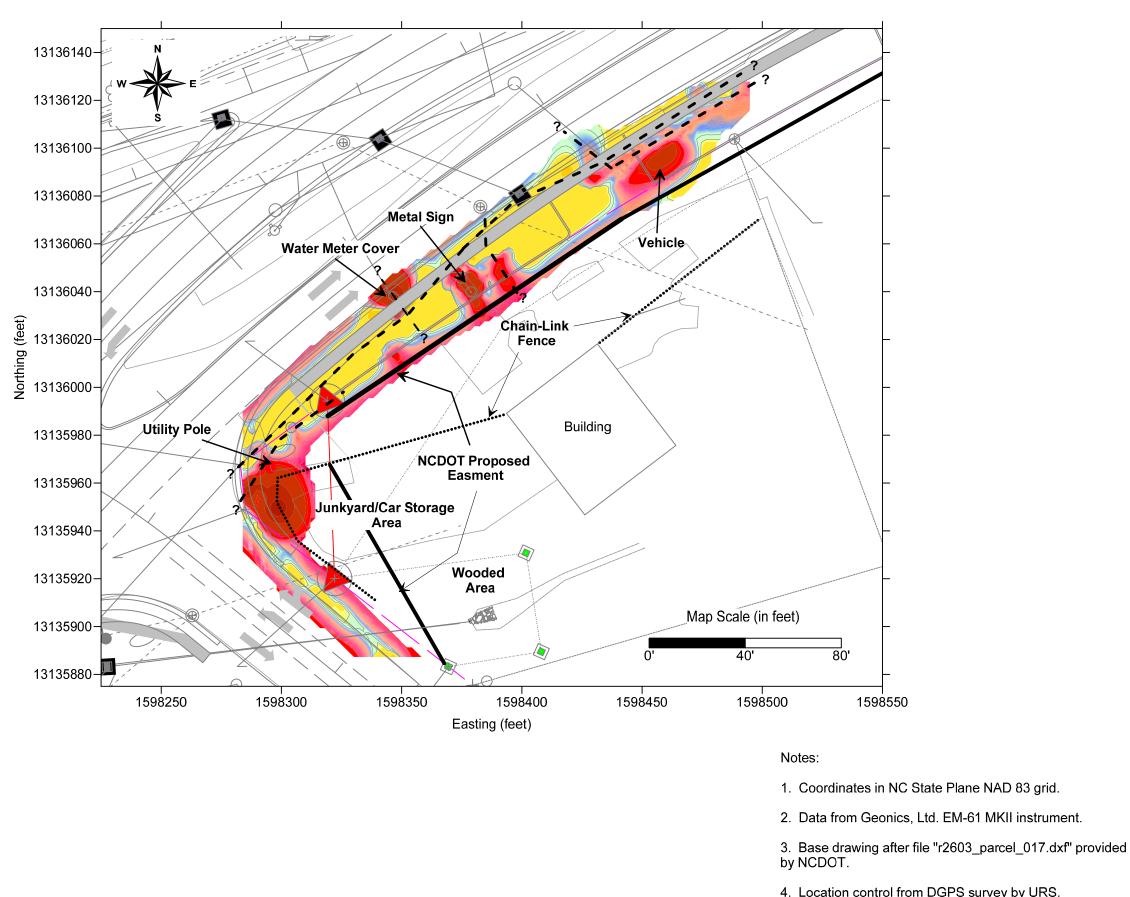
mg/kg = milligrams per kilogram

Bold data above the NCDENR Action Levels

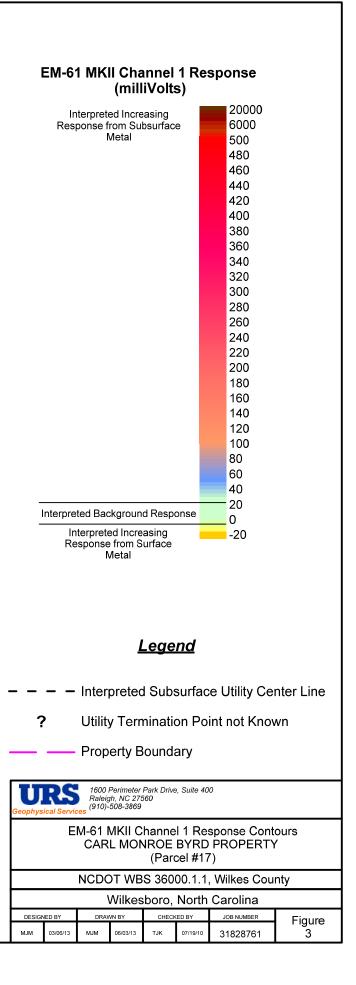
Figures

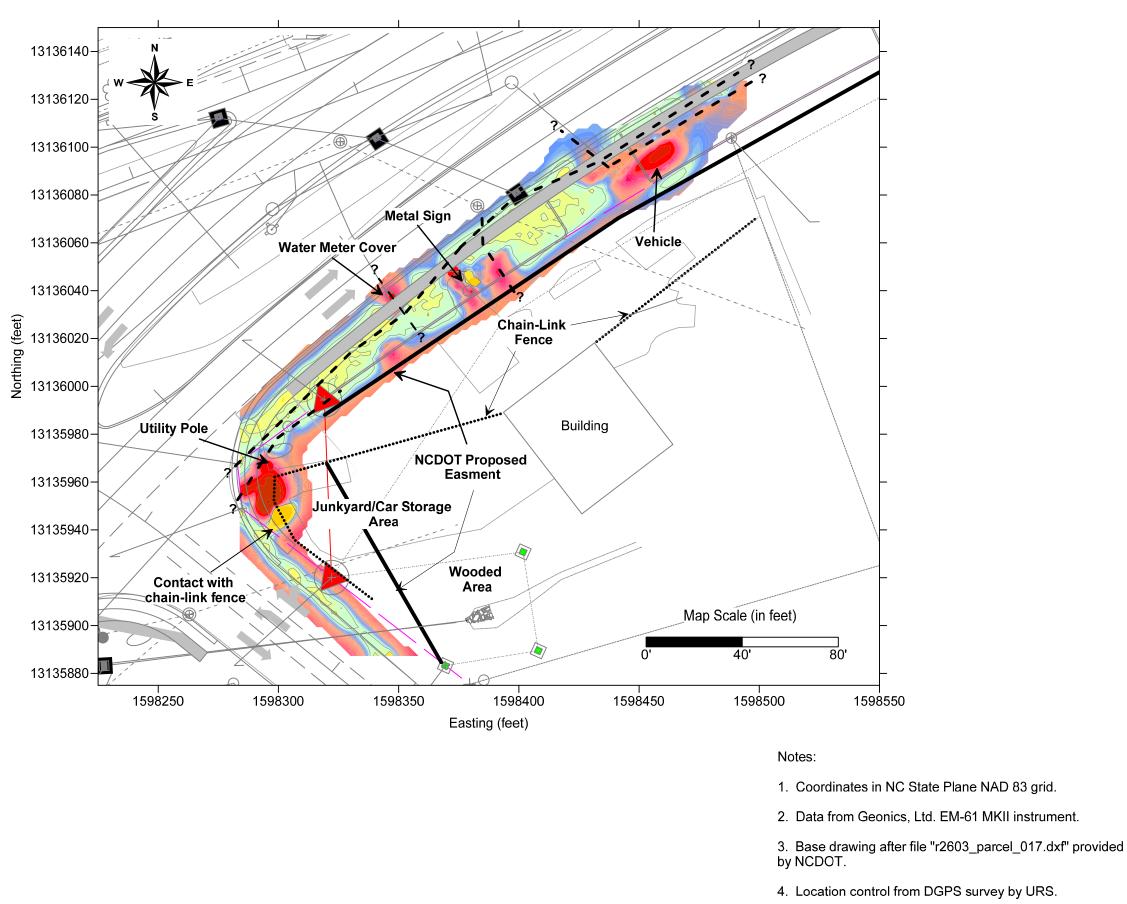




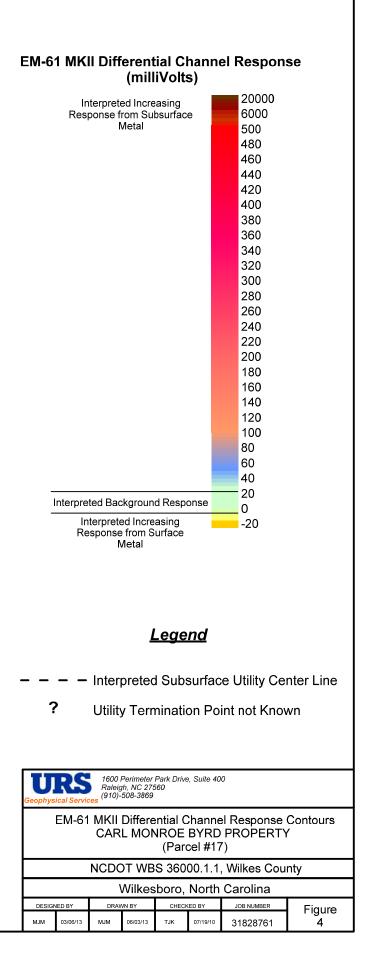


4. Location control from DGPS survey by URS.





4. Location control from DGPS survey by URS.



Appendix A Boring Logs

U	R	5		ВС	DRING	L	0 G:	P17-SB1
Permit #	#			Drill Date	05/29/13		Site	Parcel 17
Client	NCDOT			Use	UF		URS Corporation	
Address	6	North \	Wilkes	boro, Nort	h Carolina		Total Depth (ft)	10
Drilling l	Method	obe di	rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25	
Backfill	Material	benton			NA Static Water Level			unknown
Rmrks	Groundwater	not enc	counte	red	TOC Elevation		Sample Method	Acetate liner
in borir	ng			_				
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic Description		Typical Diagram	
0	-				Grav	el and A	sphalt	
	-			1.0 ppm				
2				2.1 ppm		Loose, dry, light brown, silty Sand		
- 				1.4 ppm	Loose, dry, l			<
				4.5 ppm				backfilled with bentonite
- - -				10.2 ppm				pac
10 —	P17-SB1-10	10'			Bot	tom of bo	pring	
								Not to Scale
Notes:	I		I	I	I			
Geologi	st:	Michae	el Mees	se	Driller: Geologic	Explor	ation	

U	R	5		В	ORING L	00	G: I	P17-SB2
Permit #	\$			Drill Date	05/29/13	Site		Parcel 17
Client	NCDOT			Use			Corporation	
Address	3	North \	Wilkes	boro, Nort	th Carolina	Total [Depth (ft)	10
Drilling l		-		rect push	• • • • • • • • • • • • • • • • • • • •		J Diam. (in)	2.25
	Material	benton			NA		Water Level	unknown
	Groundwater	not enc	counte	ered	TOC Elevation	Sampl	le Method	Acetate liner
in borir								
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	scription		Typical Diagram
0	-				Gravel and a	Asphalt		
				0.0 ppm				
2				0.0 ppm				
6 —				0.0 ppm	Loose, dry, light bro	own, silty Sa	and	5
				0.0 ppm				backfilled with bentonite
- 				10.0 ppm				pac
10 —	P17-SB2-10	10'			Bottom of	ooring		
 12								Not to Scale
Notes:					1			
Geologi	st:	Michae	el Mee	se	Driller: Geologic Explo	ration		

U	R	5		В	D R I N G	L	O G:	P17-SB3
Permit #	#			Drill Date	05/29/13		Site	Parcel 17
Client	NCDOT			Use	UI		URS Corporation	
Address	5	North I	Wilkes	boro, Nort	h Carolina		Total Depth (ft)	10
Drilling	Method	Geopro	obe di	rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
Backfill	Material	benton	ite		NA		Static Water Level	unknown
Rmrks	Groundwater	not enc	counte	ered	TOC Elevation		Sample Method	Acetate liner
in borir	ng		1		1			
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geolog	gic Des	cription	Typical Diagram
0	-					Asphalt		
	-			0.2 ppm				
2				0.4 ppm		Loose, dry, light brown, silty Sand		
- 6				0.4 ppm	Loose, dry,			Ţ
				0.4 ppm				backfilled with bentonite
	-			0.7 ppm		Brick		pac
 10	P17-SB3-10	10'				tom of bo	vn, silty Sand oring	
 12								Not to Scale
Notes:			1		1 			
Geologi	st:	Michae	el Mee	se	Driller: Geologic	Explor	ation	

U	R	S		В	ORINGL		O G:	P17-SB4
Permit #	Ł			Drill Date	05/29/13		Site	Parcel 17
Client	NCDOT			Use			URS Corporation	
Address	5	North I	Wilkes	boro, Nort	th Carolina		Total Depth (ft)	10
Drilling N	Vethod	Geopro	obe di	rect push	Boring Depth (ft) 10		Boring Diam. (in)	2.25
Backfill I	Material	benton	ite		NA		Static Water Level	unknown
	Groundwater	not end	counte	ered	TOC Elevation		Sample Method	Acetate liner
in borin	ig I		1					
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic D	Des	cription	Typical Diagram
0					Asp	halt		
				0.7 ppm	Loose, dry, light	t tan	i, silty Sand	
2				1.4 ppm				
6				4.2 ppm	Loose, dry, light b	orow	vn, silty Sand	<
8				7.1 ppm				backfilled with bentonite
• 				10.5 ppm				pa c
10 —	P17-SB4-10	10'			Bottom o	of bo	pring	
 12								Not to Scale
Notes:	-	•	•	-				
Geologis	st:	Michae	el Mee	se	Driller: Geologic Expl	lora	ation	

Permit #			Drill Date	05/29/13		Site	Parcel 17		
Client NCDOT			Use			URS Corporation			
ddress				h Carolina		Total Depth (ft)	10		
Prilling Method	-	-		-		Boring Depth (ft)	10	Boring Diam. (in)	2.25
ackfill Material	benton			NA		Static Water Level	unknown		
Rmrks Groundwater n boring	not end	counte	red	TOC Elevation		Sample Method	Acetate liner		
Depth (ft.)	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geolog	gic Des	scription	Typical Diagram		
0					Asphal	t			
2			0.4 ppm						
			0.6 ppm						
6			0.8 ppm	Loose, dry, l	Loose, dry, light brown, silty Sand		5		
			0.8 ppm				backfilled with bentonite		
			0.8 ppm				par		
10 <u>P17-SB5-10</u>	10'			Bott	om of b	oring			
							Not to Scale		

Permit #			Drill Date	05/29/13		Site	Parcel 17
Client NCDOT			Use			URS Corporation	
ddress				h Carolina		Total Depth (ft)	10
Prilling Method	-		rect push	Boring Depth (ft)	10	Boring Diam. (in)	2.25
ackfill Material	benton			NA		Static Water Level	unknown
Rmrks Groundwater n boring	not end	counte	red	TOC Elevation		Sample Method	Acetate liner
Depth (ft.)	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geolog	gic Des	scription	Typical Diagram
0					Asphalt	t	
			0.0 ppm				
2 — — — — 4 —			0.0 ppm				
6 —			0.0 ppm	Loose, dry, l	Loose, dry, light brown, silty Sand		Ś
			0.0 ppm				backfilled with bentonite
			0.0 ppm				par
10 <u>P17-SB6-10</u>	10'			Bott	om of b	oring	
							Not to Scale

U	R	5		В	ORING L	0 G:	P17-SB	7
Permit #	‡			Drill Date	05/29/13	Site	Parc	el 17
Client	ent NCDOT Use			URS Corpor	ation			
Address	3	North \	Wilkes	boro, Nort	th Carolina	Total Depth	(ft) 1	0
Drilling I	Method	Hand A	Auger		Boring Depth (ft) 10	Boring Diam	. (in) 2.	25
Backfill	Material	benton	ite		NA	Static Water	Level unkn	own
Rmrks	Groundwater	not enc	counte	red	TOC Elevation	Sample Meth	hod Hand	auger
in borin	ng		1					
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	OVA (ppm)	Geologic De	escription	Typical Diagram	
0 				0.0 ppm	– Loose, dry, light br			
				0.0 ppm		Jwn, Siny Sanu		
4 — — — 6 —				0.0 ppm				έſ
• — — 8 —				0.0 ppm	Soft, moist, reddish-o	Soft, moist, reddish-orange, sandy Clay		backfilled with bentonite
	P17-SB7-10	10'		0.0 ppm	Bottom of	boring		pac
10 — —		-						
							Not to Sc	ale
12 Notes:								
Geologi	st:	Michae	l Mee	se	Driller: Geologic Explo	ration		

Demosit //					05/00/40		Site	Davas 1 47
Permit # Client NCD(05/29/13		URS Corporation	Parcel 17		
Address		North V	Vilkes		h Carolina		Total Depth (ft)	6
Drilling Method		Hand A		,	Boring Depth (ft)	6	Boring Diam. (in)	2.25
Backfill Materia	al i	benton	ite		NA		Static Water Level	unknown
amrks Grou	ndwater i	not enc	ounte	red	TOC Elevation		Sample Method	Hand Auger
n boring								
Depth (ft.)	Sample ID	Sample Depth (ft)	Blows/ 6"	(mqq) AVO	Geolo	gic Des	scription	Typical Diagram
°					Loose, dry,	dark bro	wn, silty Sand	
				2.2 ppm				
2 <u> </u>				2.8 ppm	Loose, dry, light brown, silty Sand			
4 — — — — — —	-SB8-6	6'		4.2 ppm	Во	ttom of b	oring	
6 <u> </u>								backfilled with bentonite
8 — — — —					-			packfi
10 — — —								
								Not to Scale

Appendix B Laboratory Report



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

June 11, 2013

Chemical Testing Engineer NCDOT Materials & Tests Unit 1801 Blue Ridge Road Raleigh, NC 27607

RE: Project: Wilkes County WBS#36000.1.1 Pace Project No.: 92159620

Dear Chemical Engineer:

Enclosed are the analytical results for sample(s) received by the laboratory on May 29, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kein Hung

Kevin Herring

kevin.herring@pacelabs.com Project Manager

Enclosures

cc: Martha Meyers-Lee, URS Walt Plekan, URS



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc..



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

SAMPLE SUMMARY

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92159620014	P17-SB1-10	Solid	05/29/13 08:10	05/29/13 14:40
92159620015	P17-SB2-10	Solid	05/29/13 08:45	05/29/13 14:40
92159620016	P17-SB3-10	Solid	05/29/13 09:15	05/29/13 14:40
92159620017	P17-SB4-10	Solid	05/29/13 09:35	05/29/13 14:40
92159620018	P17-SB8-6	Solid	05/29/13 10:00	05/29/13 14:40
92159620019	P17-SB5-10	Solid	05/29/13 10:35	05/29/13 14:40
92159620020	P17-SB6-10	Solid	05/29/13 10:55	05/29/13 14:40
92159620021	P17-SB7-10	Solid	05/29/13 11:30	05/29/13 14:40



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SAMPLE ANALYTE COUNT

Project:	Wilkes County WBS#36000.1.1
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Pace Project No.: 92159620

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory	
92159620014	P17-SB1-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620015	P17-SB2-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620016	P17-SB3-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620017	P17-SB4-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620018	P17-SB8-6	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620019	P17-SB5-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620020	P17-SB6-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	
92159620021	P17-SB7-10	EPA 8015 Modified	RES	2	PASI-C	
		EPA 8015 Modified	RGF	2	PASI-C	
		ASTM D2974-87	TNM	1	PASI-C	



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HITS ONLY

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92159620014	P17-SB1-10					
EPA 8015 Modified ASTM D2974-87	Diesel Components Percent Moisture	16.7 n 19.8 %		6.2 0.10	05/31/13 19:04 05/31/13 08:08	
92159620015	P17-SB2-10					
ASTM D2974-87	Percent Moisture	18.4 %	/ 0	0.10	05/31/13 08:08	
92159620016	P17-SB3-10					
EPA 8015 Modified	Diesel Components	157 n		5.9	05/31/13 19:27	
ASTM D2974-87	Percent Moisture	15.7 %	0	0.10	05/31/13 08:08	
92159620017	P17-SB4-10					
EPA 8015 Modified	Diesel Components	27.2 n	0 0	6.1	05/31/13 19:51	
ASTM D2974-87	Percent Moisture	17.4 %	0	0.10	05/31/13 08:08	
92159620018	P17-SB8-6					
EPA 8015 Modified	Diesel Components	11.9 n		6.3	05/31/13 19:51	
ASTM D2974-87	Percent Moisture	20.7 %	0	0.10	05/31/13 08:08	
92159620019	P17-SB5-10					
ASTM D2974-87	Percent Moisture	19.7 %	0	0.10	05/31/13 08:08	
92159620020	P17-SB6-10					
ASTM D2974-87	Percent Moisture	22.9 %	6	0.10	05/31/13 08:08	
92159620021	P17-SB7-10					
ASTM D2974-87	Percent Moisture	17.3 %	6	0.10	05/31/13 08:08	



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PROJECT NARRATIVE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Method: EPA 8015 Modified

Description:8015 GCS THC-DieselClient:NCDOT West CentralDate:June 11, 2013

General Information:

8 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3546 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

QC Batch: OEXT/22357

S5: Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).

- P17-SB3-10 (Lab ID: 92159620016)
 - n-Pentacosane (S)

QC Batch: OEXT/22365

S5: Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).

- MS (Lab ID: 983753)
 - n-Pentacosane (S)
- MSD (Lab ID: 983754)
 - n-Pentacosane (S)

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



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PROJECT NARRATIVE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Method: EPA 8015 Modified

Description:Gasoline Range OrganicsClient:NCDOT West CentralDate:June 11, 2013

General Information:

8 samples were analyzed for EPA 8015 Modified. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035A/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB1-10	Lab ID:	92159620014	Collected:	: 05/29/13	08:10	Received: 05/	29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weight" basis									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical I	Method: EPA 8	015 Modified	d Preparat	ion Met	thod: EPA 3546			
Diesel Components Surrogates	16.7 m	g/kg	6.2	5.6	1	05/30/13 08:33	05/31/13 19:04	68334-30-5	
n-Pentacosane (S)	86 %		41-119		1	05/30/13 08:33	05/31/13 19:04	629-99-2	
Gasoline Range Organics	Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B								
Gasoline Range Organics Surrogates	ND m	g/kg	6.0	6.0	1	06/03/13 10:44	06/03/13 16:15	8006-61-9	
4-Bromofluorobenzene (S)	85 %		70-167		1	06/03/13 10:44	06/03/13 16:15	460-00-4	
Percent Moisture	Analytical I	Method: ASTM	D2974-87						
Percent Moisture	19.8 %		0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB2-10	Lab ID: 921596200	15 Collected	d: 05/29/13	8 08:45	Received: 05/	29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weigl	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: EP	A 8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg/kg	6.1	5.5	1	05/30/13 08:33	05/31/13 19:27	68334-30-5	
n-Pentacosane (S)	81 %	41-119		1	05/30/13 08:33	05/31/13 19:27	629-99-2	
Gasoline Range Organics	Analytical Method: EP	A 8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	7.5	7.5	1	06/03/13 10:44	06/03/13 16:38	8006-61-9	
4-Bromofluorobenzene (S)	86 %	70-167		1	06/03/13 10:44	06/03/13 16:38	460-00-4	
Percent Moisture	Analytical Method: AS	TM D2974-87						
Percent Moisture	18.4 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB3-10	Lab ID: 921596	20016 Collecte	d: 05/29/13	3 09:15	Received: 05/	/29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weigl	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method:	EPA 8015 Modifie	ed Prepara	tion Me	thod: EPA 3546			
Diesel Components Surrogates	157 mg/kg	5.9	5.3	1	05/30/13 08:33	05/31/13 19:27	68334-30-5	
n-Pentacosane (S)	122 %	41-119		1	05/30/13 08:33	05/31/13 19:27	629-99-2	S5
Gasoline Range Organics	Analytical Method:	EPA 8015 Modifie	ed Prepara	tion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	6.7	6.7	1	06/03/13 10:44	06/03/13 17:01	8006-61-9	
4-Bromofluorobenzene (S)	84 %	70-167		1	06/03/13 10:44	06/03/13 17:01	460-00-4	
Percent Moisture	Analytical Method:	ASTM D2974-87						
Percent Moisture	15.7 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB4-10	Lab ID: 92159620	017 Collected	: 05/29/13	09:35	Received: 05/	29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weigh	t" basis							
		Report			_			
Parameters	Results Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: E	PA 8015 Modified	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	27.2 mg/kg	6.1	5.4	1	05/30/13 08:33	05/31/13 19:51	68334-30-5	
n-Pentacosane (S)	85 %	41-119		1	05/30/13 08:33	05/31/13 19:51	629-99-2	
Gasoline Range Organics	Analytical Method: E	PA 8015 Modified	d Preparat	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND mg/kg	6.6	6.6	1	06/03/13 10:44	06/03/13 17:24	8006-61-9	
4-Bromofluorobenzene (S)	86 %	70-167		1	06/03/13 10:44	06/03/13 17:24	460-00-4	
Percent Moisture	Analytical Method: A	STM D2974-87						
Percent Moisture	17.4 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB8-6	Lab ID: 92159620018	B Collected	d: 05/29/13	10:00	Received: 05/	29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weight	t" basis							
	Desulta Unite	Report		DF	Drananad	Analyzad		Qual
Parameters	Results Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: EPA	8015 Modifie	d Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	11.9 mg/kg	6.3	5.7	1	05/30/13 08:33	05/31/13 19:51	68334-30-5	
n-Pentacosane (S)	92 %	41-119		1	05/30/13 08:33	05/31/13 19:51	629-99-2	
Gasoline Range Organics	Analytical Method: EPA	8015 Modifie	d Preparat	ion Me	thod: EPA 5035A	5030B		
Gasoline Range Organics Surrogates	ND mg/kg	7.0	7.0	1	06/03/13 10:44	06/03/13 17:47	8006-61-9	
4-Bromofluorobenzene (S)	89 %	70-167		1	06/03/13 10:44	06/03/13 17:47	460-00-4	
Percent Moisture	Analytical Method: ASTI	M D2974-87						
Percent Moisture	20.7 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB5-10	Lab ID: 92159620	019 Collected	d: 05/29/13	3 10:35	Received: 05/	/29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weig	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: E	PA 8015 Modifie	ed Preparat	ion Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg/kg	6.2	5.6	1	05/30/13 08:33	05/31/13 20:14	68334-30-5	
n-Pentacosane (S)	81 %	41-119		1	05/30/13 08:33	05/31/13 20:14	629-99-2	
Gasoline Range Organics	Analytical Method: E	PA 8015 Modifie	ed Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	6.7	6.7	1	06/03/13 10:44	06/03/13 18:22	8006-61-9	
4-Bromofluorobenzene (S)	94 %	70-167		1	06/03/13 10:44	06/03/13 18:22	460-00-4	
Percent Moisture	Analytical Method: A	STM D2974-87						
Percent Moisture	19.7 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB6-10	Lab ID: 921596200	20 Collected	d: 05/29/13	8 10:55	Received: 05/	/29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weig	ıht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: EP	A 8015 Modifie	ed Preparat	ion Me	thod: EPA 3546		_	
Diesel Components Surrogates	ND mg/kg	6.5	5.8	1	05/30/13 08:33	05/31/13 20:14	68334-30-5	
n-Pentacosane (S)	83 %	41-119		1	05/30/13 08:33	05/31/13 20:14	629-99-2	
Gasoline Range Organics	Analytical Method: EP	A 8015 Modifie	ed Preparat	ion Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics <i>Surrogates</i>	ND mg/kg	7.4	7.4	1	06/03/13 10:44	06/03/13 18:45	8006-61-9	
4-Bromofluorobenzene (S)	85 %	70-167		1	06/03/13 10:44	06/03/13 18:45	460-00-4	
Percent Moisture	Analytical Method: AS	TM D2974-87						
Percent Moisture	22.9 %	0.10	0.10	1		05/31/13 08:08		



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ANALYTICAL RESULTS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Sample: P17-SB7-10	Lab ID: 9215962002	Collected	d: 05/29/13	11:30	Received: 05/	/29/13 14:40 Ma	atrix: Solid	
Results reported on a "dry-weig	ht" basis							
Parameters	Results Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Method: EPA	8015 Modifie	d Preparati	on Me	thod: EPA 3546			
Diesel Components Surrogates	ND mg/kg	6.0	5.4	1	05/30/13 12:55	06/01/13 02:29	68334-30-5	
n-Pentacosane (S)	100 %	41-119		1	05/30/13 12:55	06/01/13 02:29	629-99-2	
Gasoline Range Organics	Analytical Method: EPA	8015 Modifie	d Preparati	on Me	thod: EPA 5035A	/5030B		
Gasoline Range Organics Surrogates	ND mg/kg	5.4	5.4	1	06/03/13 16:29	06/03/13 20:16	8006-61-9	
4-Bromofluorobenzene (S)	86 %	70-167		1	06/03/13 16:29	06/03/13 20:16	460-00-4	
Percent Moisture	Analytical Method: ASTI	M D2974-87						
Percent Moisture	17.3 %	0.10	0.10	1		05/31/13 08:08		



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QUALITY CONTROL DATA

Project:		County WBS#3600	0.1.1										
	9215962	-											
QC Batch:	GCV/69	949		Analys	is Method:	E	PA 8015 Mo	dified					
QC Batch Method:	EPA 50	35A/5030B		Analys	is Descript	ion: G	asoline Ran	ige Organic	S				
Associated Lab Sam	ples: 9	92159620014, 92	159620015	, 92159620	016, 92159	9620017, 9	2159620018	3, 92159620	0019, 9215	59620020			
METHOD BLANK:	985346			N	latrix: Soli	d							
Associated Lab Sam	ples:	92159620014, 92	159620015	, 92159620	016, 92159	9620017, 9	2159620018	3, 92159620	0019, 9215	59620020			
				Blank	R	eporting							
Param	neter	ι	Jnits	Resul	t	Limit	Analyz	ed	Qualifiers				
Gasoline Range Org	anics	mg/kg			ND	6.0	06/03/13	10:06					
4-Bromofluorobenze	ne (S)	%			88	70-167	06/03/13	10:06					
LABORATORY CON		AMPLE: 98534	7										
		AIVII LL. 30004		Spike	LCS		LCS	% Rec					
Param	neter	ι	Jnits	Conc.	Resu		% Rec	Limits		ualifiers			
Gasoline Range Org	anics	mg/kg		49.8		46.3	93	70	-165		-		
4-Bromofluorobenze		%					90	70	-167				
MATRIX SPIKE & M	ATRIX SI	PIKE DUPLICATE	98534	8		985349							
				MS	MSD								
		921	59620001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramete	er	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Gasoline Range Org	anics	mg/kg	ND	50.5	50.5	60.3	61.1	119	121	47-187	1	30	
4-Bromofluorobenze	ne (S)	%						87	92	70-167			



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QUALITY CONTROL DATA

•	lkes County W 159620	'BS#360	00.1.1										
	GCV/6951			Analys	is Method	: E	EPA 8015 Mc	odified					
QC Batch Method:	PA 5035A/503	80B		Analys	is Descrip	tion: C	Basoline Rar	nge Organio	s				
Associated Lab Sample	es: 9215962	0021											
METHOD BLANK: 98	5812			Ν	Aatrix: Sol	lid							
Associated Lab Sample	es: 9215962	0021											
				Blank	K R	Reporting							
Paramete	er		Units	Resul	t	Limit	Analyz	zed	Qualifiers				
Gasoline Range Organ	cs	mg/kg			ND	6.0	06/03/13	19:53					
4-Bromofluorobenzene	(S)	%			89	70-167	7 06/03/13	19:53					
LABORATORY CONTR	OL SAMPLE:	98581	3										
				Spike	LCS	5	LCS	% Rec	;				
Paramete	er		Units	Conc.	Resu	ult	% Rec	Limits	Q	ualifiers			
Gasoline Range Organ	cs	mg/kg		49.8		46.7	94	70	-165		-		
4-Bromofluorobenzene	(S)	%					90	70	-167				
MATRIX SPIKE & MAT	RIX SPIKE DU	PLICATE	E: 98581	4		985815							
				MS	MSD								
		921	59620021	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter		Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Gasoline Range Organ	ics mg	/kg	ND	44.6	44.6	50.6	43.7	113	98	47-187	15	30	
4-Bromofluorobenzene	(S) %							88	85	70-167			



Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project:	Wilkes Cou	unty WBS#360	00.1.1										
Pace Project No.:	92159620												
QC Batch:	OEXT/22	357		Analys	is Method:	E	EPA 8015 Mo	dified					
QC Batch Method:	EPA 3546	6		Analys	is Descript	tion: 8	015 Solid G	CSV					
Associated Lab Sar	nples: 92	159620014, 92	159620015	, 92159620	016, 92159	9620017, 9	92159620018	3, 9215962	0019, 9215	59620020			
METHOD BLANK:	983389			N	latrix: Soli	id							
Associated Lab Sar	nples: 92	159620014, 92	159620015	, 92159620	016, 9215	9620017, 9	92159620018	3, 9215962	0019, 9215	9620020			
				Blank	R	eporting							
Paran	neter		Units	Resul	t	Limit	Analyz	.ed	Qualifiers				
Diesel Components		mg/kg			ND	5.0							
n-Pentacosane (S)		%			97	41-119	9 05/31/13	16:18					
LABORATORY COI	NTROL SAM	1PLE: 98339	0										
				Spike	LCS	6	LCS	% Rec	:				
Parar	neter		Units	Conc.	Resu	ılt	% Rec	Limits	Q	ualifiers			
Diesel Components		mg/kg		66.7		65.5	98	49	-113		-		
n-Pentacosane (S)		%					95	41	-119				
MATRIX SPIKE & M	IATRIX SPI		E: 98339	1		983392							
				MS	MSD								
		921	59620020	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramet	ter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Diesel Components		mg/kg	ND	86.5	86.5	53.0	61.4	54	64	10-146	15	30	
n-Pentacosane (S)		%						75	80	41-119			



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QUALITY CONTROL DATA

Project:	Wilkes Cour	nty WBS#360	00.1.1										
Pace Project No.:	92159620												
QC Batch:	OEXT/223	65		Analys	is Method	: E	PA 8015 Mo	dified					
QC Batch Method:	EPA 3546			Analys	is Descrip	tion: 8	015 Solid G	CSV					
Associated Lab Sam	ples: 921	59620021											
METHOD BLANK:	983751			N	Aatrix: Sol	id							
Associated Lab Sam	ples: 921	59620021											
				Blank	: R	eporting							
Param	neter		Units	Resul	t	Limit	Analyz	ed	Qualifiers				
Diesel Components		mg/kg			ND	5.0							
n-Pentacosane (S)		%			98	41-119	9 05/31/13	10:46					
LABORATORY COM	ITROL SAM	PLE: 98375	2										
				Spike	LCS	6	LCS	% Rec					
Param	neter		Units	Conc.	Resu	ult	% Rec	Limits	Qı	ualifiers			
Diesel Components		mg/kg		66.7		45.2	68	49	-113		_		
n-Pentacosane (S)		%					92	41	-119				
MATRIX SPIKE & M	ATRIX SPIK	E DUPLICATE	E: 98375	3		983754							
				MS	MSD								
		921	59248010	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramet	er	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Diesel Components		mg/kg	304	77.6	77.6	450	387	188	107	10-146	-		-
n-Pentacosane (S)		%						170	150	41-119			S5



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QUALITY CONTROL DATA

Project:	t: Wilkes County WBS#36000.1.1								
Pace Project No.:	e Project No.: 92159620								
QC Batch:	PMST/5565		Analysis Meth	iod: A	ASTM D2974-	·87			
QC Batch Method:	ASTM D2974-8	37	Analysis Desc	ription: E	Dry Weight/Pe	ercent N	/loisture		
Associated Lab Samples: 92159620014, 921596200 92159620021		15, 92159620016, 92	2159620017, 9	92159620018	, 92159	9620019,	92159	620020,	
SAMPLE DUPLICA	ATE: 983286								
			92159498001	Dup			Max		
Para	meter	Units	Result	Result	RPD		RPD		Qualifiers
Percent Moisture		%	33.3	32.3	3	3		25	
SAMPLE DUPLICA	ATE: 983287								
			92159617001	Dup			Max		
Para	meter	Units	Result	Result	RPD		RPD		Qualifiers
i ulu									



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QUALIFIERS

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

P6 Matrix spike recovery was outside laboratory control limits due to a parent sample concentration notably higher than the spike level.

S5 Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).



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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Wilkes County WBS#36000.1.1

Pace Project No.: 92159620

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92159620014	P17-SB1-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620015	P17-SB2-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620016	P17-SB3-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620017	P17-SB4-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620018	P17-SB8-6	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620019	P17-SB5-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620020	P17-SB6-10	EPA 3546	OEXT/22357	EPA 8015 Modified	GCSV/14755
92159620021	P17-SB7-10	EPA 3546	OEXT/22365	EPA 8015 Modified	GCSV/14746
92159620014	P17-SB1-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620015	P17-SB2-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620016	P17-SB3-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620017	P17-SB4-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620018	P17-SB8-6	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620019	P17-SB5-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620020	P17-SB6-10	EPA 5035A/5030B	GCV/6949	EPA 8015 Modified	GCV/6950
92159620021	P17-SB7-10	EPA 5035A/5030B	GCV/6951	EPA 8015 Modified	GCV/6952
92159620014	P17-SB1-10	ASTM D2974-87	PMST/5565		
92159620015	P17-SB2-10	ASTM D2974-87	PMST/5565		
92159620016	P17-SB3-10	ASTM D2974-87	PMST/5565		
92159620017	P17-SB4-10	ASTM D2974-87	PMST/5565		
92159620018	P17-SB8-6	ASTM D2974-87	PMST/5565		
92159620019	P17-SB5-10	ASTM D2974-87	PMST/5565		
92159620020	P17-SB6-10	ASTM D2974-87	PMST/5565		
92159620021	P17-SB7-10	ASTM D2974-87	PMST/5565		

Pace Analytical

Section A Required Client Information: Company: URS Corporation

Section B Required Project Information: Report To: Martha Meyers-Lee

Section C Invoice Information: Attention:

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page:	Page 23
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	DRINKING WATER
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						(a. Addendury	ADDITIONAL COMMENTS					P17-SB8-6	P17-SB7-10	P17-SB6-10	P17-SB5-10	P17-SB4-10	P17-SB3-10	P17-SB2-10	P17-SB1-10	Sample IDS MUST BE UNIOUE TSUE TS	Section D Required Client Information <u>MATRIX</u>		Requested Due Dale/TAT: Standard	919-461-1519 Fax: 919-461-1415	: Martha.Meyers-Lee@urs.com	Morrisville, NC 27560	1600 Perimeter Park Drive, Suite 400
						 Red Sm-						SI.	5	S ^L	SI SI	۶	S S	SF.	-IS	경 옥 옷 좋 우 ^오 좋 독 옷 MATRIX CODE (see valid codes			Project Number: 31828761	Project Name:	Purchase Order No.:		Copy To:
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"Important Nove: By slighting this form you are accepting Pace's NET 30 day payment learns and agreeing to take changes of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.06, 12-Oct-2007