UNDERGROUND STORAGE TANK CLOSURE REPORT FOR

PARCEL 185 – FORMER DENNIS BUCK PROPERTY 1001 DICKENSON AVENUE GREENVILLE, PITT COUNTY, NORTH CAROLINA

STATE PROJECT: U-3315 WBS ELEMENT: 35781.1.2

OCTOBER 8, 2014

PREPARED FOR:



NCDOT GEOTECHNICAL ENGINEERING UNIT-GEOENVIRONMENTAL SECTION 1589 MAIL SERVICE CENTER RALEIGH, NORTH CAROLINA 27699-1589

PREPARED BY:

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CATLIN PROJECT NO. 213161

CORPORATE GEOLOGY LICENSE CERTIFICATION NO. C-118
CORPORATE LICENSURE NO. FOR ENGINEERING SERVICES C-0585

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OCTOBER 8, 2014

A. GENERAL INFORMATION

1. SITE INFORMATION

1.1 Site Name

North Carolina Department Of Transportation (NCDOT) Right-of-Way (ROW) Parcel 185

Former Dennis Buck Property

Facility I.D. Number: 00-0-0000018382

Groundwater Incident: 38399

1.2 Site address, telephone number and county

1001 Dickinson Avenue Greenville, Pitt County, North Carolina 27834

Telephone: None

Tank fill port (from GPS survey)

(See Sheets 1 and 3)

Longitude: -77.3804302° W Latitude: 35.6067436° N

2. CONTACTS INFORMATION

2.1 Name, address, and telephone number of UST owner and operator

Orphan

2.2 Property Owner and Occupant

NCDOT

WBS Element: 35781.1.2

2.3 Name, address, telephone number and job title of primary contact person

Mr. Gordon Box, LG NCDOT GeoEnvironmental Section 1589 MSC Raleigh, North Carolina 27699-1589

Telephone: 919-707-6850

2.4 Name, address and telephone number of closure contractor

Mr. Tony Disher EVO Corporation 1703 Vargrave Street Winston-Salem, North Carolina 27107 Telephone: 336-725-5844

2.5 Name, address and telephone number of primary consultant

CATLIN Engineers and Scientists (CATLIN) Attn: G. Richard Garrett, P.G. P.O. Box 10279 Wilmington, North Carolina 28404-0279

Telephone: 910-452-5861

2.6 Name, address, telephone number, and State Certification number of laboratory

Pace Analytical
9800 Kincey Ave. Ste 100
Huntersville, North Carolina 28405
Telephone: 704-875-9092

North Carolina State Certification No. 12

3. INFORMATION ABOUT RELEASE

3.1 Date Discovered:

Information received by the North Carolina Department of Environment and Natural Resources (NCDENR) Washington Regional Office on March 11, 2013 indicated an underground storage tank (UST) release or discharge of petroleum at the site. A Preliminary Site Assessment (PSA) was conducted by Terracon on behalf of NCDOT. Soil and groundwater samples collected under the supervision of Terracon on September 7, 2012 and submitted for laboratory analysis subsequently revealed petroleum impacts.

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B. SITE HISTORY AND CHARACTERIZATION

Currently this site has been obtained by NCDOT ROW and all structures have been razed. According to information provided by the NCDOT and collected by Terracon, there are no known releases associated with tanks at the site, however, soil and groundwater contamination were revealed during Terracon's PSA in 2012. Parcel 185 previously operated as Flemings Gasoline Station. According to the NCDENR UST database, three on-site USTs were removed in 1989 and one UST was closed in place with inert materials. Four previously active USTs are reportedly located on the site and within the adjacent railroad right of way. Two in ground hydraulic lifts were also identified and following building demolition, a UST fill port was identified within the former building. The last date in service for the UST system(s) is unknown.

The facility UST information is summarized on Table 1 (NCDENR Table B-1]. The UST owner and operator information is summarized on Table 2 (NCDENR Table B-2).

According to the NCDOT Request for Proposal (RFP), the current scope of work at the site included excavating and properly disposing of soils necessary for removing the UST inside the former building and the hydraulic lifts (including tank contents). No over-excavation of petroleum impacted soils was requested. The previously active USTs within (or partially within) the railroad right of way are to remain as well as the closed in place UST.

C. CLOSURE PROCEDURES

1. PREPARATIONS

CATLIN was contracted by NCDOT to facilitate roadway construction by removing the UST and hydraulic lifts at the site (and in the right-of-way). CATLIN performed all field work in accordance with the site *Health and Safety Plan* (available for review at the CATLIN Wilmington Office).

CATLIN and subcontractor EVO personnel mobilized to the site on July 29, 2014. A permit was obtained from the City of Greenville and a copy is provided in Appendix A.

2. CLOSURE PROCEDURES

The NCDOT Conventional Plan Sheet Symbols are provided on Sheet 2 and the site layout is illustrated on Sheet 3. As indicated on Table 1, numerous tanks were/are located at the site including a tank previously abandoned in place.

Concrete was removed from around the UST fill port and hydraulic lifts located within the former building. Residual fluid was pumped from the UST and hydraulic lift cylinders by a vacuum truck. The tank was then pressure washed with potable water and pumped dry again. Dry ice was placed in the tank to displace any potentially flammable vapors. EVO personnel measured the inside of the tank for acceptable oxygen and explosive vapor readings prior to removal. The City of Greenville Fire Marshal granted permission to remove the tank.

The top of the tank was approximately one and a half (1.5) feet below land surface (BLS). Sufficient soils were removed from the top and sides of the UST allowing it to be lifted from the excavation. The roughly 350 gallon tank was constructed of steel and found to be in poor condition with severe rusting and holes. The hydraulic lifts consisted of a single post lift (eastern most) approximately seven and a half (7.5) feet long/deep and a dual post lift (western) that was approximately seven and three-quarters (7.75) feet long/deep.

Excavated soils were loaded directly into a dump truck for off-site disposal. A *Site Investigation Report for Permanent Closure or Change-in-Service of UST (UST-2)* form is included in Appendix B.

4. RESIDUAL MATERIAL AND DISPOSAL

The residual material/fluid in the tank and hydraulic lifts were removed by the vacuum truck and properly disposed of at a permitted facility. According to the Certificates of Disposal in Appendix C, 160 gallons of non-hazardous contaminated water/pertroleum/sludge were disposed of. As indicated on the Tank Disposal Certificates in Appendix C, the UST was transported to Triad Metal Recycling in Yadkinville, NC for proper disposal; the hydraulic lifts were transported to OmniSource Southeast in Winston-Salem, NC for proper disposal.

5. SOIL EXCAVATION ACTIVITIES

The top of the UST was approximately one and a half (1.5) feet BLS. The UST was four and a half (4.5) feet long and the bottom of the UST was approximately four and a half (4.5) feet BLS. No obvious petroleum contamination was noted. The bottoms of the hydraulic lifts were approximately seven and a half (7.5) feet BLS. Excavation activity photographs are provided in Appendix D.

Sandy clay and clayey sand soils were encountered surrounding the tanks. Soils were removed as necessary to facilitate UST and hydraulic lift tank removal. All excavated soils were loaded directly into a truck for transportation and proper disposal off site.

Clean sand with some clay from an offsite borrow source was used to backfill the excavation to the original ground surface. All backfill was emplaced and tamped with the excavator bucket.

D. SITE INVESTIGATION

1. FIELD-SCREENING

Soil screening with a photo-ionization detector was not conducted during this UST closure.

2. SOIL SAMPLING

UST closure soil samples were collected in general accordance with NCDENR guidance documents. Grab samples were taken from the excavation floor beneath the tank and hydraulic lifts. The UST closure soil sample was collected beneath the middle of the removed tank at approximately six (6) feet BLS. Soil samples were collected beneath the eastern hydraulic lift cylinder at approximately eight (8) feet BLS. Soil samples were collected beneath each cylinder of the dual cylinder western hydraulic lift at approximately eight and a half (8.5) feet BLS.

The UST sample was identified by the parcel number, "UST" and depth [sample ID = 185 UST (6')]. The hydraulic lift soil samples were identified by parcel number, "Lift" and with general orientation, (east and west) and depth [sample identification example = 185 Lift-E (8')]. Soil sample locations are illustrated on Sheet 3. Sample material was obtained by the excavator bucket from beneath the former tank and hydraulic lift locations. Soil samples were packed into the appropriate laboratory provided glassware immediately following collection.

Four (4) soil samples were submitted to the laboratory for Total Petroleum Hydrocarbon (TPH) Diesel Range Organics (DRO) and Gasoline Range Organics (GRO) analysis per Environmental Protection Agency (EPA) Method 8015C. Sample identifications, depths, and times are provided on the Chain-of-Custody in Appendix E.

3. GROUNDWATER SAMPLING

No groundwater samples were collected during this investigation.

4. QUALITY CONTROL MEASURES

Clean disposable nitrile gloves were used for each sampling event. Soil samples were collected by hand from undisturbed material obtained by the excavator bucket and packed directly into new

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laboratory provided glassware.

All samples were placed into appropriate sample jars with Teflon[®] lid liners, labeled with the site location, date, time, initials of person collecting sample, sample identification number, depth of sample, and tests required. Samples were then placed on ice in a cooler and maintained at approximately 4° Celsius during storage and transport to the laboratory. A temperature blank and trip blank were preserved in the cooler along with the site samples. A Chain-of-Custody form was maintained from the point of sampling until delivery to the laboratory.

No duplicate samples were submitted for laboratory analysis. According to the attached laboratory report (see Appendix E), the sample results are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards and analytical quality control data is available upon request.

6. RESULTS

Photographs of tank and lift removal and backfilling activities are provided in Appendix D. Summarized soil sample results are provided on Table 3 and illustrated on Sheet 3. The UST closure soil sample revealed TPH DRO and GRO at 678 milligrams per kilogram (mg/kg) and 22 mg/kg, respectively, which are above the NCDENR Action Level of 10 mg/kg.

Soil samples collected below the western dual hydraulic lift [185 Lift-W-W (8.5') and 185 Lift-W-E (8.5')] did not reveal detectable TPH GRO concentrations and TPH DRO concentrations were 1,150 mg/kg and 797 mg/kg, respectively. The soil sample "185 Lift-E (8')" did not reveal TPH DRO or GRO concentrations above 10 mg/kg or the laboratory reporting limits.

The complete laboratory analytical report is provided in Appendix E. No groundwater samples were collected during this investigation. Photographs of the final site conditions are provided in Appendix D.

E. SOIL DISPOSAL

According to the Certificate of Disposal provided in Appendix C, 24.08 tons of soil has been disposed of by Evo Corporation in a manner approved by the North Carolina Department of Environment and Natural Resources.

F. SUMMARY, CONCLUSIONS AND RECOMMENDATIONS

The UST closure and hydraulic lift(s) removal were completed in general accordance with applicable State and Federal Guidelines to facilitate NCDOT

related construction activities. Based on the results of this investigation, residual petroleum impacted soils remain beneath the former UST and western hydraulic lift cylinders. No groundwater sampling was conducted during this investigation. Groundwater impacts have been reported by others at the site.

CATLIN recommends forwarding a copy of this report to the NCDENR Washington Regional Office UST Section with a cover letter indicating the presence of TPH impacted soils above the NCDENR Action Level. Additionally, it is recommended that any utility or roadway construction contractor should be notified of these findings and be advised to be prepared to handle petroleum impacted soils near the former UST. In the event a cut is required for roadway construction or utility installation, any soil samples revealing detectable TPH concentrations will be considered petroleum impacted for handling and disposal purposes.

G. LIMITATIONS

This report is based on the agreed work scope and a review of available data from limited sampling. It is possible that this investigation may have failed to reveal the presence of contamination on the subject site where such contamination may exist. Although CATLIN has used accepted methods appropriate for UST closure and contaminated soil removal sampling, CATLIN cannot guarantee that additional soil and/or groundwater contamination does not exist.

H. SIGNATURES

BEAL 2328 COLOGO BEAL 2328 COLOGO BEAL 2328

Benjamin J. Ashba, P.G. Project Manager

SEAL ME MONTH CAROLINE SEAL 1052 1019114

G. Richard Garrett, P.G. Senior Project Manager

TABLES

TABLE 1
SITE HISTORY – UST SYSTEM AND OTHER RELEASE INFORMATION

Incident Number & Name: <u>38399 – Former Dennis Buck Property</u>

(Previously operated as Flemings Gasoline Station) Facility ID: 00-0-000018382

UST ID Number (assum- ed)	Current/ Last Contents	Previous Contents	Capacity (gallons)	Construction Details	Tank Dimensions	Description of Associated Piping and Pumps	Date Tank Installed	Status of UST	Was release associated with the UST System?
1	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Removed 1989	Unknown
2	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Removed 1989	Unknown
3	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Removed 1989	Unknown
4	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Closed In Place-1989	Unknown
5	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Orphan	Unknown
6	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Orphan	Unknown
7	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Orphan	Unknown
8	Unknown	Unknown	Unknown	Steel (assumed)	Unknown	Unknown	Unknown	Orphan	Unknown
9	Waste Oil (assumed)	Unknown	350	Steel	3' x 4.5'	None	Unknown	Removed	Yes (assumed)

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TABLE 2 SITE HISTORY - UST OWNER AND OPERATOR INFORMATION

Incident Number & Name: <u>38399 – Former Dennis Buck Property (Previously operated</u> as Flemings Gasoline Station)

	40110	mings Gast	onino otation <u>i</u>			
UST ID Numbers	6, 7, 8, 9	Facility ID No	Facility ID Number 00-0-0000			
Name of Owner			Dates of Ope	eration		
Orphan			Unknown			
Street Address						
1001 Dickinson Av	renue					
City		State	Zip	Teleph	one Number	
Greenville		NC	27834	None		
Name of Operator		l	Dates of Ope	eration		
Flemings Gasoline	Station		Unknown			
Street Address (Si	te Address)					
1001 Dickinson Av	renue					
City		State	Zip	Teleph	one Number	
Greenville		NC	27834	None		
Incident Number	38399					
Name of Other Re	sponsible Par	ty	Dates of Release(s)			
None		Unknown				
Street Address						
- C.						
City		State	Zip	Teleph	one Number	
-,			T .			
			1			

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TABLE 3 **SUMMARY OF SOIL LABORATORY RESULTS - EPA METHOD 8015C**

Incident Number: 38399

Incident Name: Former Denis Buck Property (Previously operated as Flemings Gasoline Station)

Facility ID: 00-0-000018382

Sample ID		Contaminant of Concern ———	el Range (DRO)	asoline Organics
Sample ID	Date Collected	Location	TPH Diesel Range Organics (DRO)	TPH Gasoline Range Organi (GRO)
185 Lift-E (8')	7/29/14	Beneath removed hydraulic lift cylinder on east side of former garage	<5.8	<5.2
185 Lift-W-W (8.5')	7/29/14	Beneath western hydraulic lift cylinder portion of dual hydraulic lift on west side of former garage		<5.6
185 Lift-W-E (8.5')	7/29/14	Beneath eastern hydraulic lift cylinder portion of dual hydraulic lift on west side of former garage	797	<6.5
185 UST (6')	7/29/14	7/29/14 Beneath removed tank within the former garage		22.0
		State Action Level (mg/kg)	10	10

TPH = Total Petroleum Hydrocarbon

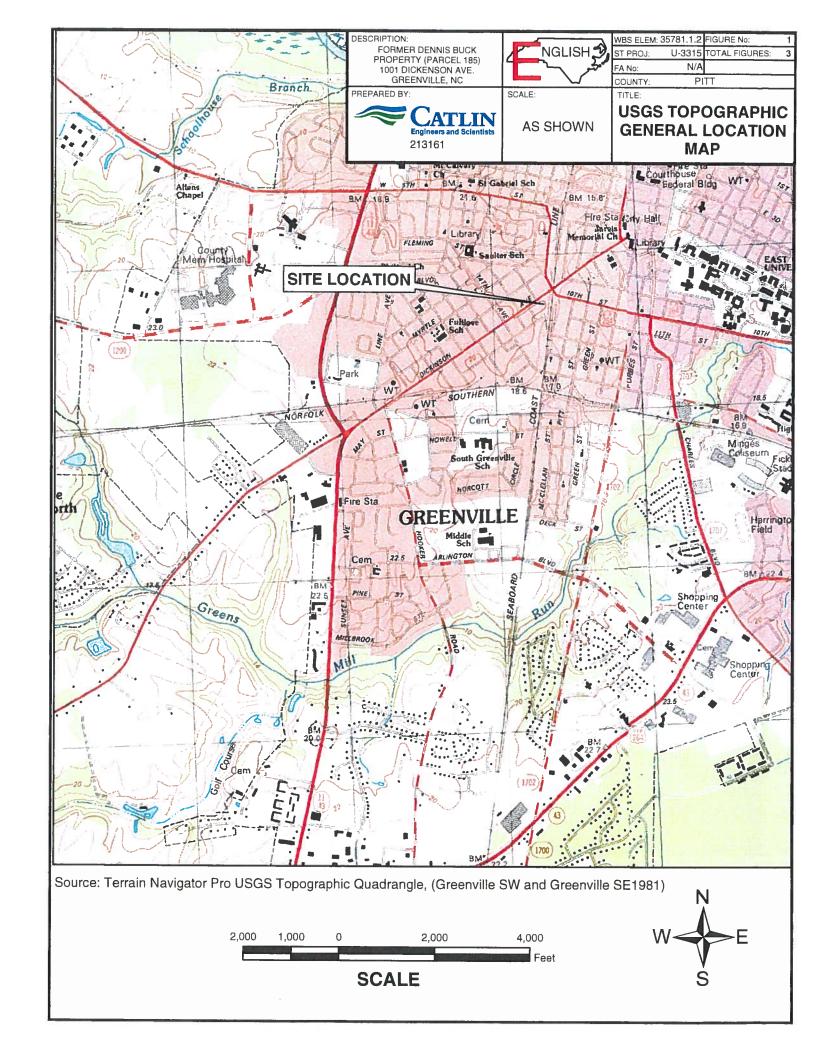
All results in milligrams per kilogram (mg/kg).

Sample depth below land surface provided in parenthesis as part of the sample identification.

Bold results exceed the State Action Level of 10 mg/kg.

< = Below Method Detection Limit

FIGURES



*S.U.E. = Subsurface Utility Engineering

STATE OF NORTH CAROLINA DIVISION OF HIGHWAYS

PROJECT REFERENCE NO.	SHEET	NO.	
35781J2 (U-3315)	2		

CONVENTIONAL PLAN SHEET SYMBOLS

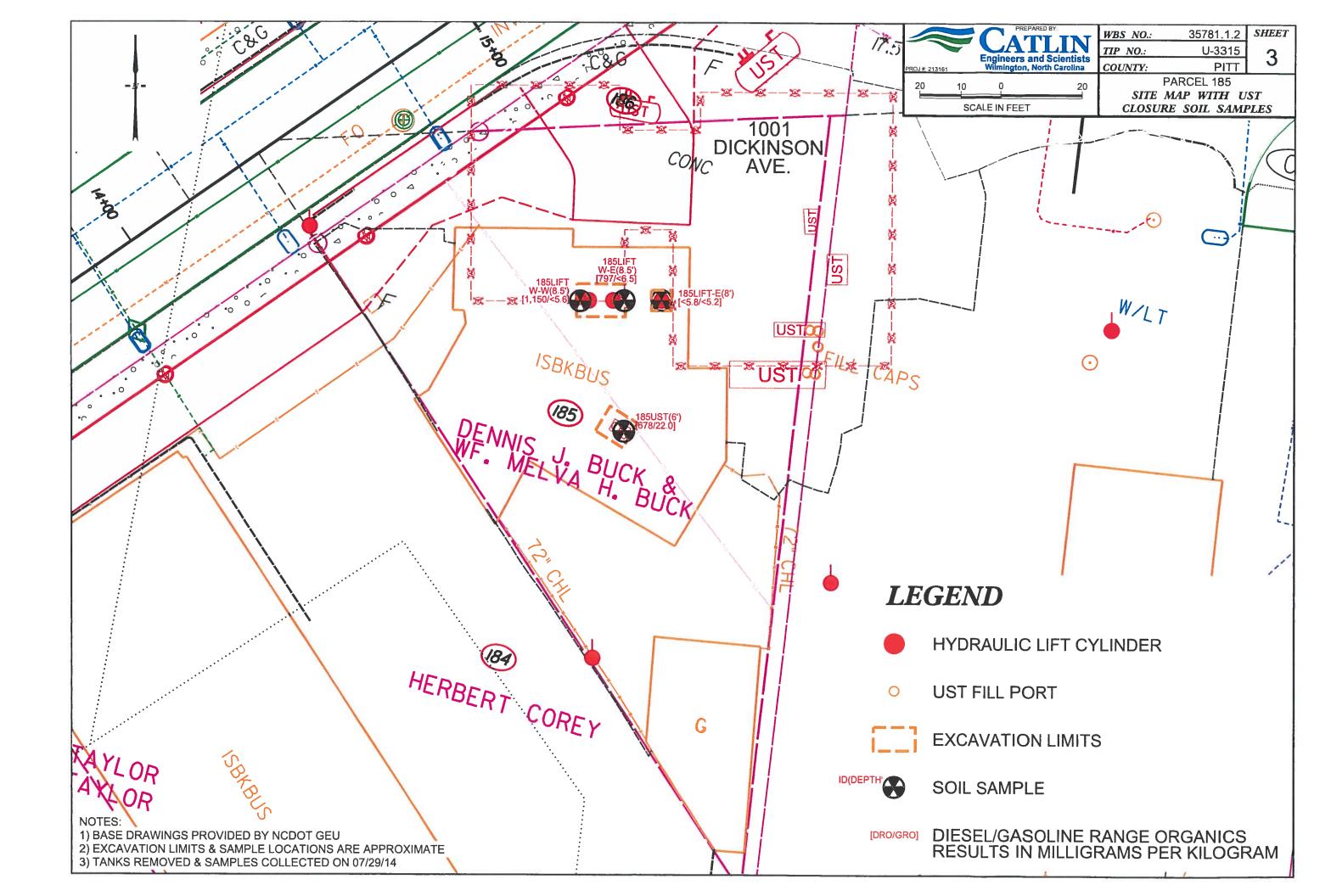
PRELIMINARY PLANS
DO NOT USE FOR CONSTRUCTION

BOUNDARIES AND PROPERTY:			
State Line ————————————————————————————————————			
County Line ————————————————————————————————————		RAILROADS:	
Township Line ————————————————————————————————————		Standard Gauge	
City Line		RR Signal Milepost	
Reservation Line ————————————————————————————————————		Switch	
Property Line		RR Abandoned	
ixisting Iron Pin		RR Dismantled	
Property Corner	•	RIGHT OF WAY:	
Property Monument		Baseline Control Point	
Parcel/Sequence Number		Existing Right of Way Marker	× ×
xisting Fence Line ————————————————————————————————————		Existing Right of Way Line ————————————————————————————————————	
Proposed Woven Wire Fence ———————————————————————————————————		Proposed Right of Way Line =	
Proposed Chain Link Fence ———————————————————————————————————			
Proposed Barbed Wire Fence		Proposed Right of Way Line with Iron Pin and Cap Marker	
Existing Wetland Boundary		Proposed Right of Way Line with Concrete or Granite Marker	
Proposed Wetland Boundary			9
		Existing Control of Access ——————————————————————————————————	402
existing Endangered Animal Boundary		Proposed Control of Access ——————————————————————————————————	
ixisting Endangered Plant Boundary	and a second	Existing Easement Line	Е
Known Soil Contamination: Area or Site		Proposed Temporary Construction Easement	E
otential Soil Contamination: Area or Site ———	000	Proposed Temporary Drainage Easement — -	TDE —
BUILDINGS AND OTHER CULTURE	E:	Proposed Permanent Drainage Easement — —	
Gas Pump Vent or U/G Tank Cap ———	0	Proposed Permanent Drainage / Utility Easement	DUE-
ign ————	9	Proposed Permanent Utility Easement — — —	PUE
Vell -	•	Proposed Temporary Utility Easement ———	anna IDE anamana
Small Mine	*	Proposed Aerial Utility Easement	AUE
oundation ——————		Proposed Permanent Easement with	
Area Outline[Iron Pin and Cap Marker	
Cemetery —————	T T	ROADS AND RELATED FEATURES	•
Building ————————		Existing Edge of Pavement — — —	
School ——————		Existing Curb ————————————————————————————————————	
Church ——————	<u></u>	Proposed Slope Stakes Cut — — —	2
Dam ————————————————————————————————————		Proposed Slope Stakes Fill ——————————————————————————————————	
		Proposed Curb Ramp	(CR)
HYDROLOGY:		Curb Cut Future Ramp	
Stream or Body of Water		Existing Metal Guardrail	
Hydro, Pool or Reservoir —————		Proposed Guardrail ————————————————————————————————————	
urisdictional Stream		Existing Cable Guiderail	
Buffer Zone 1 ———————————————————————————————————		Proposed Cable Guiderail ————————————————————————————————————	
Buffer Zone 2 ———————————————————————————————————			
Flow Arrow		Equality Symbol	•
Disappearing Stream ————————————————————————————————————		Pavement Removal	XXXXXX
Spring ——————		VEGETATION:	•
Wetland ————	*	Single Tree	습
Proposed Lateral, Tail, Head Ditch ————		Single Shrub	•
False Sump ——————		Hedge	
		Woods Line	

Vineyard —————	Vineyord
EXISTING STRUCTURES:	
MAJOR:	
Bridge, Tunnel or Box Culvert ————	CONC
Bridge Wing Wall, Head Wall and End Wall -) cosc se (
MINOR:	-
Head and End Wall	COSC HE
Pipe Culvert	
Footbridge	
Drainage Box: Catch Basin, DI or JB	
Paved Ditch Gutter	
Storm Sewer Manhole ————	(5)
Storm Sewer	
UTILITIES:	
POWER:	
Existing Power Pole —————	4
Proposed Power Pole —	ð
Existing Joint Use Pole	-
Proposed Joint Use Pole	-6 -
Power Manhole ————	@
Power Line Tower	\boxtimes
Power Transformer ————	@
U/G Power Cable Hand Hole	
H-Frame Pole	••
Recorded U/G Power Line	
Designated U/G Power Line (S.U.E.*)	
TELEPHONE:	
Existing Telephone Pole	
Proposed Telephone Pole	-0-
Telephone Manhole	•
Telephone Booth ————	Ð
Telephone Pedestal	1
Telephone Cell Tower —	.
U/G Telephone Cable Hand Hole —	27
Recorded U/G Telephone Cable ————	
Designated U/G Telephone Cable (S.U.E.*)—	
Recorded U/G Telephone Conduit	
Designated U/G Telephone Conduit (S.U.E.*)	
Recorded U/G Fiber Optics Cable	
Designated U/G Fiber Optics Cable (S.U.E.*)	

WAIEN.	
Water Manhole —	8
Water Meter	0
Water Valve	8
Water Hydrant	•
Recorded U/G Water Line	
Designated U/G Water Line (S.U.E.*)	
Above Ground Water Line	
V :	
TV Satellite Dish	K
TV Pedestal ———	
TV Tower —	\otimes
U/G TV Cable Hand Hole ———	25
Recorded U/G TV Cable	
Designated U/G TV Cable (S.U.E.*)—	
Recorded U/G Fiber Optic Cable ———	
Designated U/G Fiber Optic Cable (S.U.E.*)—	
SAS:	•
Gas Valve	♦
Gas Meter	\$
Recorded U/G Gas Line	
Designated U/G Gas Line (S.U.E.*)	
Above Ground Gas Line	A/G Gas
ANITARY SEWER:	
Sanitary Sewer Manhole	
Sanitary Sewer Manhole Sanitary Sewer Cleanout ————————————————————————————————————	
U/G Sanitary Sewer Line —————	_
Above Ground Sanitary Sewer	
Recorded SS Forced Main Line	
Designated SS Forced Main Line (S.U.E.*) —	
AISCELLANEOUS:	
Utility Pole ————	•
Utility Pole with Base	•
Utility Located Object	0
Utility Traffic Signal Box —	<u> </u>
Utility Unknown U/G Line	
U/G Tank; Water, Gas, Oil	
Underground Storage Tank, Approx. Loc. —	®
A/G Tank; Water, Gas, Oil	CEL .
Geoenvironmental Boring	
U/G Test Hole (S.U.E.*)	9
•	•
Abandoned According to Utility Records —— End of Information ————————————————————————————————————	AATUR
Eria of Information ————————————————————————————————————	E.O.I.

WATER:



APPENDICES

APPENDIX A CITY OF GREENVILLE FIRE/RESCUE PERMIT



CITY OF GREENVILLE, NC FIRE/RESCUE



Application for Underground Storage Tank Permit

5	Select Type		Cla	ss of Work	Structu	re	
, lı	nstallation	\$150.00 per tank	Nev	v Facility	Service S	Station	
	xtraction	\$125.00 per tank	Clos	sed Facility	Commer	cial	
	bandonment	\$ 50.00 per tank	Rep	pair	Multi-fam	nily Residential	
F	Re-piping	\$ 50.00 per tank	Add	lition	Other _		
	ollow-Up	\$ 50.00 per tank					
			•		•		
Tank #1	Tank Fee:	\$ 12500	Tank size:	550 gallons	Product Stored:	Waste Oil	
Tank #2	Tank Fee:	\$	Tank size:		Product Stored:		
Tank #3	Tank Fee:	\$	Tank size:		Product Stored:	<u> </u>	
	Total Amount	\$12500				·	
Company	/ Name:	EUO Compo	ration				
Company	/ Address:	1703 Vargre		reet, Wins		, NC 27107	
Site Addr	ess:	1001 Dicki	NSUN F	fue GREEN	<u>Juille, NC</u>		
Contact I	Vame:	Tony Dist	<u>er</u>	Telephone:	336-725	<u>-5844</u>	
Event Sta	art Date:	07-58-5014	<u> </u>	Event End Date:	07-29-20	014	
Commen	ts:	NC DOT	15 NOW) the pro	perety ou	UNER	
				<u>'</u>	· .	·	
Ĺ	<u> </u>	·					
At time of payment, the applicant must submit any required copies of certifications, site plans and/or other documentation as stated by the North Carolina Fire Code and the City of Greenville Fire Marshal. Mail Application, documentation and payment to: Greenville Fire/Rescue, PO Box 7207, Greenville, NC 27835 OR Submit in person to: Greenville Fire/Rescue, 500 S. Greene St, Greenville, NC 27834.							
	ks payable to: <i>Cit</i> j	v of Greenville			Date:		
Signature	J		.		Dale;		
Date Red		28/14		Receipt #: 22	0577	7.	
1 to -	roved	Denied					
							

APPENDIX B

UST-2 FORM

UST-2 Site Investigation Report for Permanent Closure or Change-in-Service of UST

Return completed form to:

The DWM Regional Office located in the area where the facility is located. Send a copy to the Central Office in <u>Raleigh</u> so that the status of the tank may be changed to "PERMANENTLY CLOSED" and your tank fee account can be closed out. SEE MAP ON THE BACK OF THIS FORM FOR THE CENTRAL AND REGIONAL OFFICE ADDRESSES.

	STATE USE ONLY:
I.D. #_	
Date F	Received

INSTRUCTIONS (READ THIS FIRST)

For more than five UST systems you may attach additional forms as needed.

Permanent closure - For permanent closure, complete all sections of this form.

Change-in-service - For change-in-service where UST systems will be converted from containing a regulated substance to storing a non-regulated substance, complete sections I, II, III, IV, and VIII

Effective February 1, 1995, all UST closure/change-in-service reports must be submitted in the format provided in the UST-12 form. UST closure and change-in-services must be completed in accordance with the latest version of the *Guidelines for Tank Closure*. A copy of the UST-12 form and the *Guidelines for Tank Closure* can be obtained at www.wastenotnc.org.

You must make sure that USTs removed from your property are disposed of properly. When choosing a closure contractor, ask where the tank(s) will be taken for disposal. Usually, USTs are cleaned and cut up for scrap metal. This is dangerous work and must be performed by a qualified company. Tanks disposed of illegally in fields or other dumpsites can leak petroleum products and sludge into the environment. If your tanks are disposed of improperly, you could be held responsible for the cleanup of any environmental damage that occurs.

		I. OWNERSH	IP OF TAN	KS				11.1	OCATIO	N OF TA	NKS			
Owner Name (Corporation, Individual, Public Agency, or Other Entity) Orphan					Facility Name or Company Former Dennis Buck Property - NCDOT ROW									
Street Address						cility ID # (If kn -0-0000018382								
City			Cour	nty			eet Address 01 Dickenson A	venue						
State			Zip C	Code		Cit	y eenville			County Pitt		Zip Code 27834		
Phone N	umber					Ph No	one Number ne							
				- 11	. CONTACT	PE	RSONNEL							
Gordon E							Job Title: NCDOT Geo	Environm	ental Proj	Mgr.		one. No: 9-707-6850		
	Contractor N	lame:		Contractor C	ompany:		Address:	Dr. 140				one. No:		
Primary Rick Gar	Consultant N	lame:		Consultant C			1703 Vargra Address: 220 Old Dair	- 1			Ph	6-725-5844 one. No: 0-452-5861		
THUR GET		INFORMATIO			and the second second	EMS		y rid. vviii		CAVATION				
Tank	Size In	Tank	Last	Last Use	Permane	nt	Change-in-		ter in vation	F	ree duct	Notable od	or or visible	
ID No.	Gallons Dimens	ns Dimensions	Gallons Dimensions	Contents	Date	Close Da	te	Service Date	Yes	No	Yes	No	Yes	No
- 4										1.0				
						-								
					-	-		H			П	+		
						1		Н		Н	П	П		
	VI. UST	NFORMATIO	N FOR UNR	EGISTERE	D UST SYS	TEN	IS	_	VII. EX	CAVAT		DITION		
Tank ID No.	Size in Gallons	Tank Dimensions	Last Contents	Last Use Date	Permanent Close Date		Tank Owner Name *		ter in vation	F	ee duct No	Notable odor or visible soil contamination		
9	350	3' x 4.5'	Unknown	Unknow	7/29/14	T	Orphan	Tes	×		×	Yes	No.	
* If the ta	nk owner ac	dress is differen	t from the one	listed in Sec	ction I., then e	nter	the street addre	ess, city, s	state, zip o	ode and to	elephone	no. below:		
VIII. CE	RTIFICAT	ION												
	my inquiry	y of law that I ha of those individu												
Print nan	ne and offici	al title of owner of		horized repre	esentative	S	ignature D	u	~1			Date Signe 9/22/2014	d	

APPENDIX C

CERTIFICATES OF DISPOSAL AND WASTE MATERIAL MANIFESTS



CERTIFICATE OF DISPOSAL

Evo Corporation. does hereby certify that 160 gallons of non-hazardous contaminated sludge received on 07/29/2014 from:

Generator:

NCDOT

Originating at:

1001 Dickenson Ave.

Greenville, NC

EC Waste ID #:

071453

has been disposed of by Evo Corporation. in a manner approved by the North Carolina Department of Environment and Natural Resources.

Signature

Thomas W. Hammett

CEO



TANK DISPOSAL CERTIFICATE

Tank Owner:

NCDOT

Site Address:

1001 Dickenson Ave.

Greenville, NC

Tank Description:

Tank Number

Size of Tank

Contents

1

350 Gallons

Waste Oil

Transporter:

Evo Corporation

EC Project #:

071453

Disposal Certification:

Evo Corporation does hereby certify that the above named storage tank was transported to Triad Metal Recycling in Yadkinville, NC for proper disposal and recycling.

Signature

Thomas W. Hammett

CEO



EQUIPMENT DISPOSAL CERTIFICATE

Lift Owner:

NCDOT

Site Address:

1001 Dickenson Ave.

Greenville, NC

Description of Equipment:

Item Number	Description	Contents		
1	Hydraulic Lift	Hydraulic Oil		
2	Hydraulic Lift	Hydraulic Oil		

Transporter:

Evo Corporation

EC Project #:

071453

Disposal Certification:

Evo Corporation does hereby certify that the above named equipment was transported to OmniSource Southeast in Winston-Salem, NC for proper disposal and recycling.

Signature

Thomas W. Hammett

CEO



CERTIFICATE OF DISPOSAL

Evo Corporation does hereby certify that 24.08 tons of non-hazardous contaminated material received on 07/30/2014 from:

Generator:

NCDOT

Originating at:

1001 Dickenson Ave.

Greenville, NC

EC Waste ID #:

071453

has been disposed of by Evo Corporation in a manner approved by the North Carolina Department of Environment and Natural Resources.

Signature

Thomas W. Hammett

CEO

EVO CORPORATION

1703 Vargrave Street, Winston-Salem, NC 27107 www.evocorp.net

NON-HAZARDOUS MATERIALS MANIFEST

Load #			Manifest N	10. 11/42
	GENERA	TOR INFORMATION	1	
Generator: Site Address: City/State:	NCDOT 1001 Dickenson A	Phone	919-707-6	
	Greenville, NC		Gordon B	076
	MATERIAL DESCR	IPTION / QUANTITY	/ WEIGHT	
Gross Weight (lbs)		Material:		Chidas
Empty Weight (lbs)	i	Contaminant:	Product Waste Oil	Sluage 1
Net Weight (lbs): _			Waste Ou	
Quantity	160	Tons Drums Pa	ils Sacs Yards (Other:
	TRANSPO	RTER INFORMATIO	N	
ransporter:	Evo Corporation	Phor	ie:	5044
	zo vo croz poznacnom	Cont	act	
			Tony Dis	her
materials manifest ar	I certify that the materials re properly classified, package the applicable regulations go designate.	ged, labeled, secured a overning transportation	and I hereby receive	lition for transpo this material fo
Driver Signature	1/2-	Date	: 7-29-14	7
	FACILI	TY INFORMATION		
		Evo P	roject #:0714	53
EVO CORPORATION 1703 Vargrave Street		Phone	: (336) 725-5844	
Vinston-Salem, NC			No. at a Maria	
		Conta	Tony Disher	
	rier has delivered the mater t and/or disposal in a manne Amanda Ju	r that has been authori	zed by the State of No	
asinty eignature.		July Date		

EVO CORPORATION

1703 Vargrave Street, Winston-Salem, NC 27107 www.evocorp.net

NON-HAZARDOUS MATERIALS MANIFEST

Load #					Manifest N	lo. /1/44	
		GENERAT	OR INFORM	ATION			
Generator:	NCDOT 1001 Dic Greenvill	kenson Av	re.	Phone: _	919-707-6 Gordon Be		
City/State:	MATE	RIAL DESCRI	PTION / OLIA				
Gross Weight (lbs	-71		Material:		Soil		
Empty Weight (lb. Net Weight (lbs):	s): 52,86	~	Contaminant:		Waste Oil		
Quantity	24.0	08 C	Lons Drums	s Pails	Sacs Yards	Other:	
		TRANSPOR	RTER INFORM	NOTAN			
ransporter:	Eve Corpo	ration		Phone:	336-725-	5844	
Truck #: 208,	130			Contact:	Tony Dis	her	
As the transporter materials manifest n commerce under delivery to the facili	are properly clas r the applicable	sifled, package	ed, labeled, sed	cured and a	e in proper cond	ition for transpo	
Oriver Signature:	46/5)	Date:	-30-14		
		FACILIT	Y INFORMAT	ION			
				Evo Projec	07145	3	
EVO CORPORATION 1703 Vargrave Street Winston-Salem, NC 27107				Phone: (336) 725-5844			
				Contact: Tony Disher			
certify that the can naterial for treatme							
Facility Signature	: Greens	Corro		Date:	7/2/14		
White/Facility	Ca	nary/Invoice	(Goldenrod/G	Senerator	Pink/Carri	

40289022 HOKUT NUMBER



GAL SCALE COMPANY www.caracate.com

un difficante pour nome angla gorganism à l'Illia vin hand, un equi puangriger valle cant.

WEIGH WHAT WE BAY OR WE HAY!

if you get an overweight has been the state <u>APTED</u> one of our CAT Scales showed a legal waight, we will immediately check our scale and we will

(1) Reimburse you for the cast of the overweight firm it our scale is wrong. OR

A representative of CAT Sould Company, will appear in court WITH the driver as an expert witness if we

IMMEDIATELY ment a copy or the intubury ISAN Socie Ticker, your name, company, address, and phone number to CAT Sosie Company Altra Suprement Department.

"The low widths move below or accorde which. The CROSS VEIGHT is the CERTIFIED MEIGHT. and was wrighted on a full length platform scale. All weights are prestanted by CAT Scale

DATE:

7-30-20 L4

STEER AXLE

2500 1 b

SCALE

LIBRAGO DEOCATION:

PUBLIC WEIGHMASTER'S CEPTIFICATE OF WEIGHT & WEASURE

DITIVEAXLE

OSEOE 1. 0

686

41140 ID

COUNTRY MAIG 4787 HWY JI NORTH

* GROSS WEIGHT

81020 Ib

This is to certify that the following described merchandise was weighed, counted, or measured by a public or deputy weighmaster, and when properly signed and sealed shall be prima facta-evidence of the accuracy of the weight shown as prescribed by law.

19 AMILIONE PUBLIC WEIGHMASTER JCENSELEXPIRES JUNE 30, 2014 CRUSTIAN PARRIGHERE 37023

THIVALID LINLESS SIGNED

LIVESTOCK, PRODUCE, PROPERTY, COMMODITY, OR ARTICLE WEIGHED

ERETCHT ALL KINDS

COMPANY

TRACTOR #

POB ARAILER #

WEIGH NUMBER

9022

WEIGHMASTER OR WEIGHER SIGNATURE

FIXELL WEIGH

TICHET! (IF REWEIGH)

11.

410,00

© CAT Scale® Reg 3046 04/14

INI TOURT INII FOO

DON/ED

USTOMERICOPY

37063348

TICKET NUMBER



CERTIFIED AUTOMATED

CAT SCALE COMPANY P.O. BOX 630 WALCOTT, IA 52773 (503) 284-6263 www.catscale.com

SCALE 1357 PUBLIC WEIGHMASTER'S CERTIFICATE OF

IMPRINT SEAL HERE (IF APPLICABLE) LOUN CHARLES SIGNED

WEIGHT & MEASURE

THE CAT SCALE GUARANTEE

The CAT Scale Company guarantees that our scales will give an accurate weight. What makes us different from other scale companies is that we back up our guarantee with cash.

WEIGH WHAT WE SAY OR WE PAY®

If you get an overweight fine from the state AFTER one of our CAT Scales showed a legal weight, we will Immediately check our scale and we will:

(1) Reimburse you for the cost of the overweight fine if our scale is wrong, OR

(2) A representative of CAT Scale Company will appear in court WITH the driver as an expert witness if we belleve our scale was correct.

IF YOU SHOULD GET AN OVERWEIGHT FINE YOU SHOULD DO THE FOLLOWING TO GET THE PROBLEM RESOLVED:

Post bond and request a court date:

Call GAT Scale Company direct-24 hours a day of 1-877-GAT-SCALE, ext. 7 (Toll Free) or visit www.catscaleguarantee.com for instructions.

IMMEDIATELY send a copy of the citation, CAT Scale Ticket, your name, company, address, and phone number to CAT Scale Company Attn: Guarantee Department.

MOA ent most entit inpermevo as tao

11C *The four weights shown below are separate weights. The GROSS WEIGHT is the CERTIFIED WEIGHT: 12: and was weighed on a full length platform scale. All weights are guaranteed by CAT Scale. MUOD ... COUNT Air twinds the second

DATE:

7-09-2014

STEER AXLE

9020 16

DRIVEAXLE

Descriptification retoo by the fact of the second of the control o 10

13520

US 220 N OF GREENBORGROWS WEIGHT

32860 16

This is to certify that the following described merchandise was weighed; counted, or measured by a public or deputy weightmaster, and when properly signed and sealed shall be prima facia evidence of the accuracy of the weight shown as prescribed by law. annurany of the weight shown as prescribed by law.

WESTECK, PRODUCE, PROPERTY, COMMODITY, OR APPICIE-WEIGHED

FREIGHT ALL KINDS

CHAMEN BENSE EXPL

30

TRAILER# 301

10

WEIGH NUMBER 17 3347

\$10.00

LINDA SIMMONS

(IF REWEIGH)

JSTOMER COPY

4

CAT Scale* Reg 3045 04/14

DRIVER IN TRUCK UNLESS CHECKED HERE.

CAT SCALE

CARD

INSIDE

COLLECTOR

A WINISSI.

APPENDIX D PHOTOGRAPHS



Looking north from southern portion of former building. UST fill port in foreground and hydraulic lift cylinders in background.



Looking west from eastern portion of former building. Single post (eastern most) hydraulic lift cylinder in foreground and dual post (western most) hydraulic lift cylinders in background.



UST Excavation



Removed single post hydraulic lift.



Dual post hydraulic lift excavation.



Removed hydraulic lift cylinders.



Removed UST.



Looking north from southern portion of former building.

Backfilled UST excavation in foreground and backfilled hydraulic lift cylinder excavations in background.

U-3315 WBS Element: 35781.1.2

APPENDIX E

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION





August 08, 2014

Ben Ashba CATLIN Engineers & Scientists, Inc. 220 Old Dairy Road Wilmington, NC 28405

RE: Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Dear Ben Ashba:

Enclosed are the analytical results for sample(s) received by the laboratory on August 01, 2014. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

angela M. Baioni

Angela Baioni angela.baioni@pacelabs.com Project Manager

Enclosures

cc: Chemical Testing Engineer, NCDOT Rick Garrett, CATLIN Engineers and Scientists





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078
North Carolina Drinking Water Certification #: 37706
North Carolina Field Services Certification #: 5342
North Carolina Wastewater Certification #: 12
South Carolina Certification #: 99006001

Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221



SUMMARY OF DETECTION

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Lab Sample ID	Client Sample ID					
Method	Parameters	Result _	Units	Report Limit	Analyzed	Qualifiers
92211575001	185 Lift-E (8')					
ASTM D2974-87	Percent Moisture	14.3 %	, D	0.10	08/05/14 16:47	
92211575002	185 Lift-W-W (8.5')					
EPA 8015 Modified	Diesel Components	1150 m	ng/kg	28.9	08/07/14 23:11	
ASTM D2974-87	Percent Moisture	13.5 %	, D	0.10	08/05/14 16:47	
92211575003	185 Lift-W-E (8.5')					
EPA 8015 Modified	Diesel Components	797 m	ng/kg	21.9	08/07/14 23:34	
ASTM D2974-87	Percent Moisture	8.7 %	, D	0.10	08/05/14 16:47	
92211575004	185 UST (6')					
EPA 8015 Modified	Diesel Components	678 m	ng/kg	12.1	08/07/14 23:58	
EPA 8015 Modified	Gasoline Range Organics	22.0 m	ng/kg	6.0	08/04/14 22:25	
ASTM D2974-87	Percent Moisture	17.2 %	, D	0.10	08/05/14 16:47	

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ANALYTICAL RESULTS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Percent Moisture
Percent Moisture

Date: 08/08/2014 05:59 PM

Sample: 185 Lift-E (8') Lab ID: 92211575001 Collected: 07/29/14 10:30 Received: 08/01/14 09:35 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** ND mg/kg 5.8 08/04/14 16:25 08/07/14 23:11 68334-30-5 Surrogates 59 % 41-119 08/04/14 16:25 08/07/14 23:11 629-99-2 n-Pentacosane (S) Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** ND mg/kg Gasoline Range Organics 5.2 08/05/14 15:14 08/05/14 10:54 8006-61-9 1 Surrogates 4-Bromofluorobenzene (S) 90 % 70-167 08/05/14 15:14 08/05/14 10:54 460-00-4

0.10

1

08/05/14 16:47

Analytical Method: ASTM D2974-87

14.3 %



ANALYTICAL RESULTS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Date: 08/08/2014 05:59 PM

Sample: 185 Lift-W-W (8.5') Lab ID: 92211575002 Collected: 07/29/14 11:00 Received: 08/01/14 09:35 Matrix: Solid

Results reported on a "dry-weight	" basis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Meth	nod: EPA 801	5 Modified Prepara	ation M	ethod: EPA 3546			
Diesel Components Surrogates	1150 mg	g/kg	28.9	5	08/04/14 16:25	08/07/14 23:11	68334-30-5	
n-Pentacosane (S)	0 %		41-119	5	08/04/14 16:25	08/07/14 23:11	629-99-2	S4
Gasoline Range Organics	Analytical Meth	nod: EPA 801	5 Modified Prepara	ation M	ethod: EPA 5035A	V5030B		
Gasoline Range Organics Surrogates	ND mọ	g/kg	5.6	1	08/04/14 15:03	08/04/14 21:40	8006-61-9	
4-Bromofluorobenzene (S)	87 %		70-167	1	08/04/14 15:03	08/04/14 21:40	460-00-4	
Percent Moisture	Analytical Meth	nod: ASTM D	2974-87					
Percent Moisture	13.5 %		0.10	1		08/05/14 16:47		

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ANALYTICAL RESULTS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Date: 08/08/2014 05:59 PM

Sample: 185 Lift-W-E (8.5') Lab ID: 92211575003 Collected: 07/29/14 11:10 Received: 08/01/14 09:35 Matrix: Solid

Results reported on a "dry-weight	ht" basis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015 GCS THC-Diesel	Analytical Met	hod: EPA 801	5 Modified Prepara	ation M	ethod: EPA 3546			
Diesel Components	797 m	g/kg	21.9	4	08/04/14 16:25	08/07/14 23:34	68334-30-5	
Surrogates n-Pentacosane (S)	391 %		41-119	4	08/04/14 16:25	08/07/14 23:34	629-99-2	S5
Gasoline Range Organics	Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B							
Gasoline Range Organics	ND m	g/kg	6.5	1	08/04/14 15:03	08/04/14 22:03	8006-61-9	
Surrogates 4-Bromofluorobenzene (S)	85 %		70-167	1	08/04/14 15:03	08/04/14 22:03	460-00-4	
Percent Moisture	Analytical Met	hod: ASTM D	2974-87					
Percent Moisture	8.7 %		0.10	1		08/05/14 16:47		

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ANALYTICAL RESULTS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Percent Moisture
Percent Moisture

Date: 08/08/2014 05:59 PM

Sample: 185 UST (6') Lab ID: 92211575004 Collected: 07/29/14 15:00 Received: 08/01/14 09:35 Matrix: Solid Results reported on a "dry-weight" basis **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 **Diesel Components** 678 mg/kg 12.1 2 08/04/14 16:25 08/07/14 23:58 68334-30-5 Surrogates 83 % 41-119 2 08/04/14 16:25 08/07/14 23:58 629-99-2 n-Pentacosane (S) Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics 22.0** mg/kg 08/04/14 15:03 08/04/14 22:25 8006-61-9 Gasoline Range Organics 6.0 1 Surrogates 4-Bromofluorobenzene (S) 99 % 70-167 08/04/14 15:03 08/04/14 22:25 460-00-4

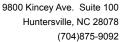
0.10

1

08/05/14 16:47

Analytical Method: ASTM D2974-87

17.2 %





QUALITY CONTROL DATA

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Date: 08/08/2014 05:59 PM

QC Batch: GCV/8406 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92211575002, 92211575003, 92211575004

METHOD BLANK: 1256078 Matrix: Solid

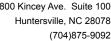
Associated Lab Samples: 92211575002, 92211575003, 92211575004

Blank Reporting Qualifiers Parameter Units Result Limit Analyzed Gasoline Range Organics ND 5.9 08/04/14 20:31 mg/kg % 70-167 4-Bromofluorobenzene (S) 87 08/04/14 20:31

LABORATORY CONTROL SAMPLE: 1256079

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics 4-Bromofluorobenzene (S)	mg/kg %	49.4	47.4	96 89	70-165 70-167	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Parcel 185 WBS35781.1.2 Project:

Pace Project No.: 92211575

Associated Lab Samples:

Date: 08/08/2014 05:59 PM

QC Batch: GCV/8408 QC Batch Method: EPA 5035A/5030B

92211575001

Analysis Method: EPA 8015 Modified

Analysis Description: Gasoline Range Organics

METHOD BLANK: 1256496 Matrix: Solid

Associated Lab Samples: 92211575001

Blank Reporting Parameter Units Result Limit Qualifiers Analyzed Gasoline Range Organics ND 08/05/14 10:08 mg/kg 5.9 4-Bromofluorobenzene (S) % 85 70-167 08/05/14 10:08

LABORATORY CONTROL SAMPLE: 1256497 Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers

Gasoline Range Organics mg/kg 48.8 45.4 93 70-165 4-Bromofluorobenzene (S) % 87 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1256499 1256498

MSD MS 92211575001 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual ND Gasoline Range Organics mg/kg 43.3 43.3 48.4 49.3 111 113 47-187 2 4-Bromofluorobenzene (S) % 87 89 70-167

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Date: 08/08/2014 05:59 PM

QC Batch: OEXT/29201 Analysis Method: EPA 8015 Modified QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92211575001, 92211575002, 92211575003, 92211575004

METHOD BLANK: 1256163 Matrix: Solid

Associated Lab Samples: 92211575001, 92211575002, 92211575003, 92211575004

Parameter Units Result Limit

 Parameter
 Units
 Result
 Limit
 Analyzed
 Qualifiers

 Diesel Components n-Pentacosane (S)
 mg/kg
 ND
 5.0
 08/06/14 22:46

 71
 41-119
 08/06/14 22:46

LABORATORY CONTROL SAMPLE: 1256164

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Diesel Components** mg/kg 66.7 49.7 74 49-113 n-Pentacosane (S) % 69 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1256165 1256166

MSD MS 92211575002 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual 1150 **Diesel Components** mg/kg 77.1 77.1 1130 1120 -18 -37 10-146 1 M3 n-Pentacosane (S) % 296 365 41-119 S5

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

QC Batch: PMST/6883 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92211575001, 92211575002, 92211575003, 92211575004

SAMPLE DUPLICATE: 1256450

92211549012 Dup

Parameter Units Result Result RPD Qualifiers

Percent Moisture % 12.8 17.1 29 R1

SAMPLE DUPLICATE: 1256451

Date: 08/08/2014 05:59 PM

 Percent Moisture
 W
 92211575004 Result
 Dup Result
 RPD
 Qualifiers

 17.2
 16.5
 4

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALIFIERS

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Acid preservation may not be appropriate for 2-Chloroethylvinyl ether, Styrene, and Vinyl chloride.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

Date: 08/08/2014 05:59 PM

M3 Matrix spike recove	ry was outside laboratory	v control limits due to ma	trix interferences.
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R1 RPD value was outside control limits.

S4 Surrogate recovery not evaluated against control limits due to sample dilution.

S5 Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Parcel 185 WBS35781.1.2

Pace Project No.: 92211575

Date: 08/08/2014 05:59 PM

Lab ID	Sample ID QC Batch M		QC Batch	Analytical Method	Analytical Batch	
92211575001	185 Lift-E (8')	EPA 3546	OEXT/29201	EPA 8015 Modified	GCSV/18448	
92211575002	185 Lift-W-W (8.5')	EPA 3546	OEXT/29201	EPA 8015 Modified	GCSV/18448	
92211575003	185 Lift-W-E (8.5')	EPA 3546	OEXT/29201	EPA 8015 Modified	GCSV/18448	
92211575004	185 UST (6')	EPA 3546	OEXT/29201	EPA 8015 Modified	GCSV/18448	
92211575001	185 Lift-E (8')	EPA 5035A/5030B	GCV/8408	EPA 8015 Modified	GCV/8414	
92211575002	185 Lift-W-W (8.5')	EPA 5035A/5030B	GCV/8406	EPA 8015 Modified	GCV/8409	
92211575003	185 Lift-W-E (8.5')	EPA 5035A/5030B	GCV/8406	EPA 8015 Modified	GCV/8409	
92211575004	185 UST (6')	EPA 5035A/5030B	GCV/8406	EPA 8015 Modified	GCV/8409	
92211575001	185 Lift-E (8')	ASTM D2974-87	PMST/6883			
92211575002	185 Lift-W-W (8.5')	ASTM D2974-87	PMST/6883			
92211575003	185 Lift-W-E (8.5')	ASTM D2974-87	PMST/6883			
92211575004	185 UST (6')	ASTM D2974-87	PMST/6883			

Pace Analytical"

Document Name:

Sample Condition Upon Receipt (SCUR)

Document Number: F-CHR-CS-003-rev.14 Document Revised: April 07. 2014 Page 1 of 2

Issuing Authority: Pace Huntersville Quality Office

Client Name: Cartin

Courier: Fed Ex UPS USPS Clie	nt□ Comme	ercial Pa	ce Other	Optional	
Custody Seal on Cooler/Box Present: yes	X no	Seals intact:	☐ yes ☐ r	Proj. Due Da	ite:
Packing Material: Bubble Wrap Bubble	Bags No	ne 🗌 Other		Floj. Name.	
Thermometer Used: IR Gun T1102 (T1401)	Type of Ice:	Wet Blue	None 🗘 s	Samples on ice, cooling pr	ocess has begun
Temp Correction Factor T1102: No Correction		301: No Corr	ection		
Corrected Cooler Temp.: 5. 0 °C Temp should be above freezing to 6°C	Biological Ti	issue is Froz	en: Yes No N/A	Date and Initials of pe	rson examining
Chain of Custody Present:	☑Yes □No	□N/A 1.			
Chain of Custody Filled Out:	1	□N/A 2.			
Chain of Custody Relinquished:	¥Yes □No	E-17-1			
Sampler Name & Signature on COC:	1	□N/A 4.			
Samples Arrived within Hold Time:	()	□N/A 5.			
Short Hold Time Analysis (<72hr):	-	□N/A 6.			
Rush Turn Around Time Requested:	1	□N/A 7.			
Sufficient Volume:	☑Yes □No	(Married 1)			
Correct Containers Used:	()	□N/A 9.			
-Pace Containers Used:	1	□N/A			
Containers Intact:	/	□N/A 10.			
Filtered volume received for Dissolved tests	/	ØN/A 11.			
Sample Labels match COC:	XYes □No				
-Includes date/time/ID/Analysis Matrix:	A				
All containers needing preservation have been checked.	□Yes □No	VZN/A 13.			
All containers needing preservation are found to be in compliance with EPA recommendation.		N/A IO.			
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	□Yes \No				
Samples checked for dechlorination:	□Yes □No	`⊠N/A 14.			
Headspace in VOA Vials (>6mm):	□Yes □No	₩N/A 15.			
Trip Blank Present:	□Yes □No	N/A 16.			
Trip Blank Custody Seals Present	□Yes □No	DIN/A			
Pace Trip Blank Lot # (if purchased):		/\			
Client Notification/ Resolution:				Field Data Required?	Y / N
Person Contacted:		Date/Time:			
Comments/ Resolution:					
SCURF Review: PMB Date	81-14	4	100 EX POR	Diago labal bara	
SRF Review: J/)8 Date	11		MO#: 92	211575	

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)



Pace Analytical*

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Address: 7 20 11 10 ITEM# Company: CATUN Section A Requested Due Date/TAT: Required Client Information: payashbae cattinusa-com 0-452-2861 Required Client Information Wilming ton NC28405 (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE 00 cco 00 SAMPLE ID ADDITIONAL COMMENTS 0)2 STANDARD 910-452-7563 Da. VCIDO W-W M ١ Waste Water Product Soil/Solid Oil Wipe Air Tissue Other Drinking Water Water 24 Matrix Codes MATRIX / CODE (8. S) ORIGINAL Project Name: NCOT Report To: Project Number: . Sam Copy To: Required Project Information Q Z A M P P W M P nail vop po MATRIX CODE RELINQUISHED BY / AFFILIATION (see valid codes to left) 3578 Sen Ashbu Hohba SAMPLE TYPE (G=GRAB C=COMP) DATE (CARIN + 1/2/2007 7-3)-14 COMPOSITE 10 Oreenvi SAMPLER NAME AND SIGNATURE TIME COLLECTED 0 200 CAPIN PRINT Name of SAMPLER: SIGNATURE of SAMPLER: 7-29.14 DATE COMPOSITE END/GRAB H County Parce 1030 110 1500 100 DATE SAMPLE TEMP AT COLLECTION Attention: 1526 Company Name: Section C Pace Project Address: Invoice Information # OF CONTAINERS ace Quote TIME Unpreserved H₂SO₄ Preservatives 208 HNO₃ MANY HCI NaOH DIXON 000 Na₂S₂O₃ ACCEPTED BY / AFFILIATION 1 Methanol 3 Other Analysis Test Y/N 6RO TPIT DATE Signed (MM/DD/YY): Requested Analysis Filtered (Y/N) PH 0 REGULATORY AGENCY Site Location 7-31-14/520 UST NPDES DATE STATE: 0935 TIME RCRA GROUND WATER Page: 57 Temp in °C 6 Residual Chlorine (Y/N) Received on 1 Ice (Y/N) SAMPLE CONDITIONS Pace Project No./ Lab I.D. of Custody OTHER DRINKING WATER 600 Sealed Cooler (Y/N) 1 Samples Intact (Y/N) Page 15 of 15

Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days

F-ALL-Q-020rev.07, 15-May-2007