PRELIMINARY SITE ASSESSMENT FOR PARCEL #907 SYLVIA GUY MATTHEWS PROPERTY

STATE PROJECT: R-2303A
WBS ELEMENT: 34416.1.1
NC 24 FROM WEST OF SR 1006 (MAXWELL RD./CLINTON RD.) IN
CUMBERLAND COUNTY TO SR 1853 (JOHN NUNNERY RD.)

PREPARED FOR:



NCDOT GEOTECHNICAL ENGINEERING UNIT GEOENVIRONMENTAL SECTION 1589 MSC RALEIGH, NORTH CAROLINA 27699-1589

> JANUARY 7, 2011 REVISED JANUARY 12, 2011

PREPARED BY:

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CATLIN PROJECT NO. 210124

CORPORATE GEOLOGY LICENSE CERTIFICATION NO. C-118
CORPORATE LICENSURE NO. FOR ENGINEERING SERVICES C-0585

		TABLE OF CONTENTS	
			<u>Page</u>
1.0	PUR	POSE OF INVESTIGATION AND DESCRIPTION	1
2.0	MET	HODS	2
	2.1 2.2	FIELD METHODS LABORATORY TESTING	2 4
3.0	RES	ULTS	4
4.0	SUM	MARY AND RECOMMENDATIONS	5
5.0	LIMI	TATIONS	6
6.0	SIGN	IATURES	6
		<u>TABLES</u>	
TABL	.E 1	SUMMARY OF SOIL LABORATORY RESULTS - EPA METHOD 8015 - PARCEL #907	

FIGURES

FIGURE 1	GENERAL LOCATION
FIGURE 2	STATE PROJECT R-2303A STA 16+90.00 TO 376+28.96
FIGURE 3	PARCEL #907 - SYLVIA GUY MATTHEWS PROPERTY

APPENDICES

APPENDIX A	BORING LOGS
APPENDIX B	LABORATORY REPORT AND CHAIN OF CUSTODY RECORD
APPENDIX C	SCHNABEL GEOPHYSICAL REPORT

Preliminary Site Assessment for Parcel #907 Sylvia Guy Matthews Property

State Project: R-2303A WBS Element: 34416.1.1

NC 24 from West of SR 1006 (Maxwell Rd./Clinton Rd.) in Cumberland County to SR 1853 (John Nunnery Rd.)

January 7, 2011 Revised January 12, 2011

1.0 PURPOSE OF INVESTIGATION AND DESCRIPTION

CATLIN Engineers and Scientists (CATLIN) were retained by the North Carolina Department of Transportation (NCDOT) Geotechnical Engineering Unit to provide a field investigation concluding with a Preliminary Site Assessment (PSA) for the above referenced properties. In response to a Request for Technical and Cost Proposal (RFP) dated October 22, 2010, and subsequent site reconnaissance and discussions with NCDOT GeoEnvironmental Project Manager Mr. Ethan Caldwell, PE, LG, CATLIN submitted a proposal for conducting an investigation at nine (9) parcels near Stedman, North Carolina. Figure 1 illustrates the general location and the State Project is illustrated on Figure 2.

This report documents our activities and findings at Parcel #907, Sylvia Guy Matthews Property. The following specific parcel information was provided by NCDOT:

Parcel #907 Sylvia Guy Matthews Property

Vacant White Store 6449 Clinton Rd. Stedman, NC 28391 Plan Sheet 15/16

Facility ID: None Identified

Property Owner: Anna M. Moore PO Box 414

Stedman, NC 28391

Currently this site is a vacant store. Historically the site operated as a gas station. The site is located on north side of Clinton Road approximately 1800 feet west of Windwood Drive. A UST was observed in front of the store. According to NCDENR's UST Section registry there are no known Facility IDs or Groundwater Incidents associated with this site.

The site is illustrated on Figure 3.

According to the RFP:

Acquisition of the right-of-way is necessary for NC 24 roadway construction (above referenced State Project R-2303A) and specifically at the above referenced parcel. A site investigation is necessary to determine the presence of USTs and/or contaminated soil in the proposed right-of-way and/or easement.

The work scope as requested includes:

- Notify property owners/occupants of intent as applicable.
- Locate all USTs and determine approximate size and contents (if any). Locate all USTs and determine approximate size and contents (if any).
- Locate monitoring wells that may be impacted during construction.
- Determine if contaminated soils are present.
- If contamination is evident, estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map.
- Prepare and submit one report of findings including field activities, findings, and recommendations for each site in triplicate and electronically to the NCDOT GeoEnvironmental Section.

In addition to the RFP, NCDOT provided plan sheets associated with the roadway construction. CATLIN and NCDOT personnel agreed to approximate proposed boring and sample locations within the right-of-way and/or easement for soil sample collection and total petroleum hydrocarbons (TPH) diesel and gasoline range organics (DRO and GRO) laboratory analysis during a October 26, 2010 site reconnaissance meeting.

2.0 METHODS

Approximate proposed borings were indicated in the field with NCDOT personnel during initial site reconnaissance and before final Workplan submittal. Per NCDOT request, borings (soil samples) were located near known or suspect UST systems and proposed drainage features (as indicated on NCDOT provided plan sheets).

CATLIN coordinated geophysical activities concurrently with soil boring and sampling. Final sampling activities were completed after the geophysical survey. CATLIN's field activities concluded on November 22, 2010.

2.1 FIELD METHODS

All field work was conducted in general accordance with state and federal guidelines and industry standards.

Underground utility locating was coordinated by CATLIN personnel. The North Carolina One Call Center (NC-1-Call) was contacted for underground utility location. Proposed boring locations were marked before NC-1-Call personnel were on-site. The areas around the proposed boring locations were checked and found to be clear of any underground utilities or alternate locations were indicated by NC-1-Call personnel.

CATLIN personnel gathered subsurface soil data at the site by Direct Push Technology (DPT) boring advancement using an AMS PowerProbeTM 9600D (PowerProbe). The borings were advanced to depth by static force and a 90-pound hydraulic percussion hammer. Two and one-quarter inch diameter by four-foot length steel is used as casing. Soil samples were continuously collected in four-foot long and one and one-half inch diameter clear liners. Liners are removed from the casing and then cut in half longitudinally to allow for visual/manual classification utilizing the Unified Soil Classification System (USCS). Borings were identified by the parcel number (as indicated by NCDOT) followed by "DPT" and consecutive numbers starting with "01" at each parcel (example: 907DPT-01). Soil samples were collected continuously from near the surface to boring termination. Soils were removed from the liners in two-foot intervals and placed in sealable polyethylene bags for organic vapor analysis (OVA) headspace screening utilizing a photo ionization detector (PID). The USCS and OVA/PID information was recorded on field logs and has been transferred to the Boring Logs provided in Appendix A.

Soil samples were collected for laboratory analysis above the water table using roughly a one-foot interval of the two-foot sample revealing the highest OVA/PID reading. Sample identification was based on the boring identification followed by sample depth in parentheses (example: 907DPT-01 (2-3').

New disposable nitrile gloves were worn during sampling activities. All samples were placed into laboratory provided glassware and packed on ice in an insulated cooler for transportation to the laboratory. Sample integrity was maintained by following proper Chain of Custody procedures. A copy of the Chain of Custody is provided following the analytical report in Appendix B.

Boreholes were abandoned to just below the surface using three-eighth inch bentonite chips. Bentonite and water were poured into the borehole simultaneously to facilitate hydration. Borings located in asphalt or gravel were topped with asphalt cold patch. Final borehole and sample locations were surveyed utilizing a Trimble® GPS survey instrument.

2.2 LABORATORY TESTING

Following boring advancement, selected soils were placed in the appropriately labeled glassware. In an attempt to provide information regarding petroleum impact to soils and groundwater with reasonable analytical expense, soil samples were analyzed for TPH DRO and GRO by Environmental Protection Agency (EPA) Methods 5030 and 3550 with analysis by modified 8015.

A total of nine (9) soil samples were submitted to SGS North America Inc. (NC Certification # 481). Chain of Custody documentation is included in Appendix B.

3.0 RESULTS

In the event a cut is required for roadway construction or utility installation, any soil samples revealing detectable TPH concentrations will be considered petroleum impacted for handling and disposal purposes. The complete laboratory analytical reports are provided in Appendix B. Results of Schnabel's geophysical investigation including site photographs were submitted directly to NCDOT and a copy is provided in Appendix C. Schnabel's investigation results will be generally discussed in the following section.

One geophysical anomaly indicative of a potential UST was identified near the southwest corner of the building. According to the geophysical report, the possible UST is approximately four (4) to five (5) feet BLS and about 150-gallon capacity. A vent pipe was also identified on the west side of the southwest building corner. The suspected UST location is illustrated on Figure 3. Photographs of the site including the suspected UST location and vent pipe are included in the geophysical report provided in Appendix C. A suspected, former dispenser location was identified centrally along the south side (front) of the building.

Nine (9) borings were advanced for soil sample collection and one sample was collected from each boring for laboratory analysis. Borings were advanced near the suspected UST, dispenser, and along the proposed drainage feature. Boring/sample locations are illustrated on Figure 3. Borings were terminated at four (4) feet BLS except boring 907DPT-01, which was advanced to eight (8) feet BLS. Predominately clayey sands were encountered with a mix of clays and sands. Damp to saturated soils were encountered across the site approximately four (4) feet BLS. Soil samples were collected for laboratory analysis from within the two (2) foot interval with the highest OVA/PID reading. Soil samples for laboratory analysis were generally collected from within one (1) to three (3) feet BLS. Boring logs including USCS classification and OVA/PID

screening results are provided in Appendix A. Summarized analytical results are provided on Table 1 and Figure 3.

The soil samples 907DPT-09 (2-3') and 907DPT-03 (1-2') collected near the suspected UST and dispenser, respectively, revealed 8.08 milligrams per kilogram (mg/kg) and 10.1 mg/kg TPH DRO, correspondingly. This area encompasses approximately 300 square feet (ft²). Based on an assumed zone of contamination from one (1) foot BLS to the assumed water table depth of four (4) feet, approximately 33 cubic yards (yds³) of diesel impacted soils may be in the area. However, it should be noted (as illustrated on Figure 3), there is not a clean soil sample location to the south of the 907DPT-03 and 907DPT-09 borings and the estimated extent of impacted soils includes soils beneath the existing building.

The sample collected from boring 907DPT-07 along the proposed drainage feature at one (1) to two (2) feet BLS revealed 9.61 mg/kg TPH DRO. The estimated extent of petroleum impacted soils illustrated on Figure 3 only included soils within 20 feet of the boring 907DPT-07 and within the proposed drainage feature. This area is approximately 240 ft². Based on an assumed zone of contamination from one (1) foot BLS to the assumed water table depth of four (4) feet, approximately 27 yds³ of diesel impacted soils may be in the proposed drainage area.

4.0 SUMMARY AND RECOMMENDATIONS

A preliminary site assessment was conducted at the subject site as requested by NCDOT. Right-of-Way acquisition for NC 24 roadway construction is proposed at the site. In the event a cut is required for roadway construction or utility installation, any soil samples revealing detectable TPH concentrations will be considered petroleum impacted for handling and disposal purposes.

One geophysical anomaly indicative of a potential UST was identified near the southwest corner of the building. A vent pipe was also identified on the west side of the southwest building corner.

Nine (9) borings were advanced for soil sample collection and one sample was collected from each boring for laboratory analysis. Six (6) of the nine (9) soil samples did not reveal TPH concentrations above the laboratory reporting limit. One soil sample [907DPT03 (1-2')] revealed TPH DRO concentrations above the NCDENR Action Level of 10 mg/kg TPH DRO or TPH GRO (result = 10.1 mg/kg TPH DRO). The estimated extent of petroleum impact near the suspected UST encompasses approximately 300 ft² (+/- 33 yds³), however, clean soil sample locations do not completely define this estimated extent of petroleum impact soils but it is not within the proposed drainage feature.

The sample collected from boring 907DPT-07 along the proposed drainage revealed 9.61 mg/kg TPH DRO. The estimated extent of petroleum impacted soils illustrated on Figure 3 only includes soils within 20 feet of the boring 907DPT-07 and within the proposed drainage feature. approximately 240 ft² (+/- 27 yds³); however, clean soil sample locations do not completely define this estimated extent of petroleum impact soils beyond the proposed drainage feature limits.

Soils encountered during drainage feature construction near the 907DPT-07 boring should be properly managed as petroleum impacted waste. Additionally, if petroleum impacts are observed during drainage feature construction north of the 907DPT03 and 907DPT-09 borings, additional steps may be required to manage the soils as petroleum impacted wastes.

CATLIN recommends forwarding a copy of this report to the NCDENR Fayetteville Regional Office UST Section with a cover letter indicating the presence of a possible UST and petroleum impacted soils above NCDENR Action Level at this site.

5.0 LIMITATIONS

This report is based on the agreed work scope and a review of available data from limited sampling. It is possible that this investigation may have failed to reveal the presence of contamination in the project area where such contamination may exist. Although CATLIN has used accepted methods appropriate for soil and groundwater sampling, CATLIN cannot guarantee that additional soil and/or groundwater contamination does not exist.

6.0 **SIGNATURES**

Benjamin J. Ashba

Bin J Ash

Project Manager

G. Richard Garrett, P.G. Senior Project Manager

TABLES

TABLE 1
SUMMARY OF SOIL LABORATORY RESULTS
EPA METHOD 8015

Parcel #907 Sylvia Guy Matthews Property (Anna M. Moore - Property Owner) 6449 Clinton Road

		0.0 10 1001010 10010 10	
Sample ID	Contaminant of Concern	uge	Range
Sample ID	Date Collected	Diesel Range Organics	Gasoline I Organics
907 DPT-01 (2-3')	11/15/2010	<6.86	<4.99
907 DPT-02 (2-3')	11/15/2010	<6.70	<4.84
907 DPT-03 (1-2')	11/15/2010	10.1	<4.91
907 DPT-04 (2-3')	11/15/2010	<6.85	<4.73
907 DPT-05 (2-3')	11/15/2010	<6.54	<4.99
907 DPT-06 (1-2')	11/15/2010	<6.91	<4.25
907 DPT-07 (1-2')	11/15/2010	9.61	<6.43
907 DPT-08 (2-3')	11/15/2010	<6.96	<5.03
907 DPT-09 (2-3')	11/22/2010	8.08	<4.60

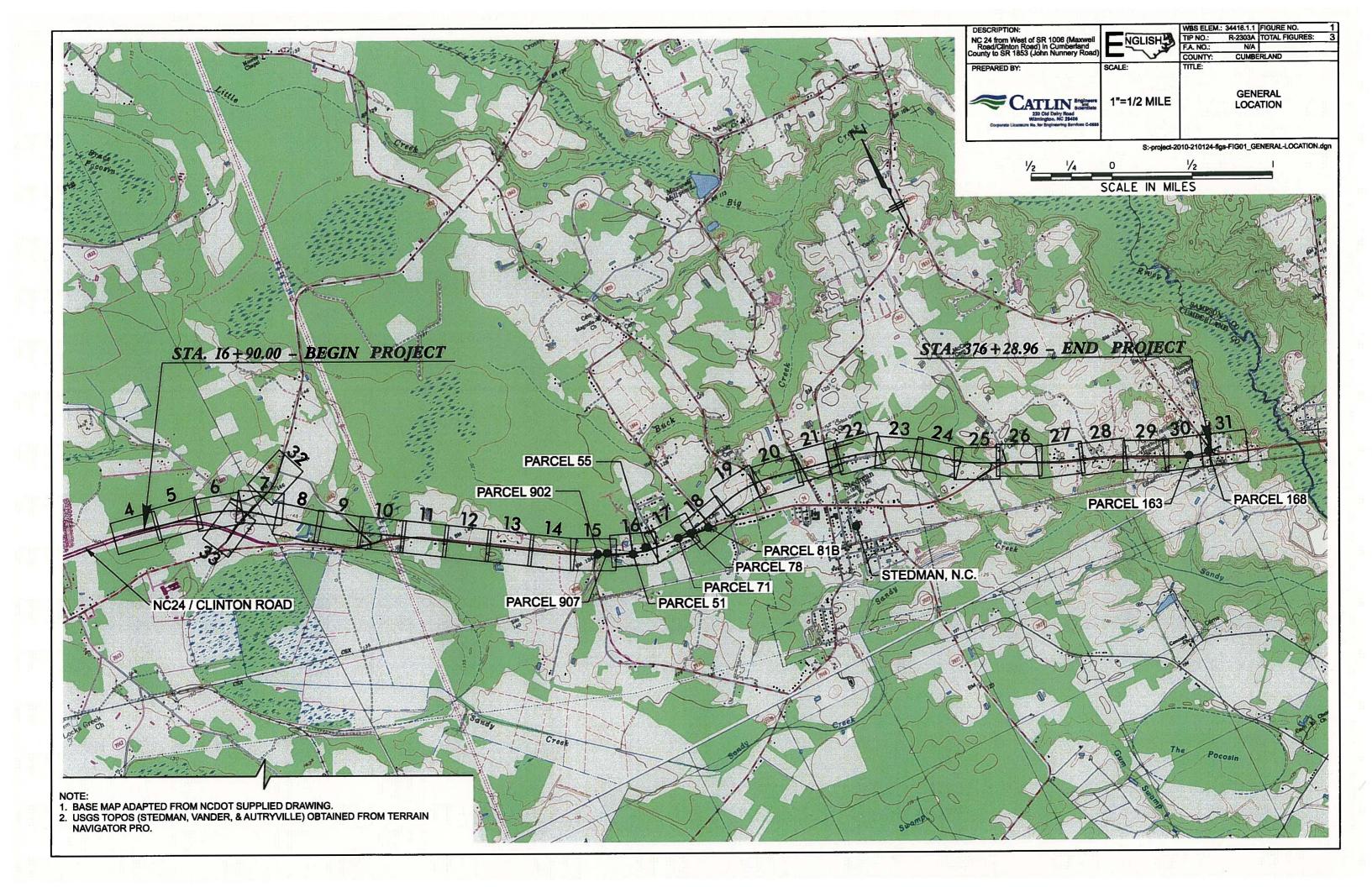
All results in milligrams per kilogram (mg/kg).

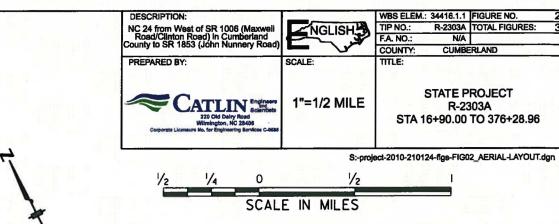
Sample depth in feet provide in parenthesis () as part of the Sample ID.

Results in bold exceed the reporting limit.

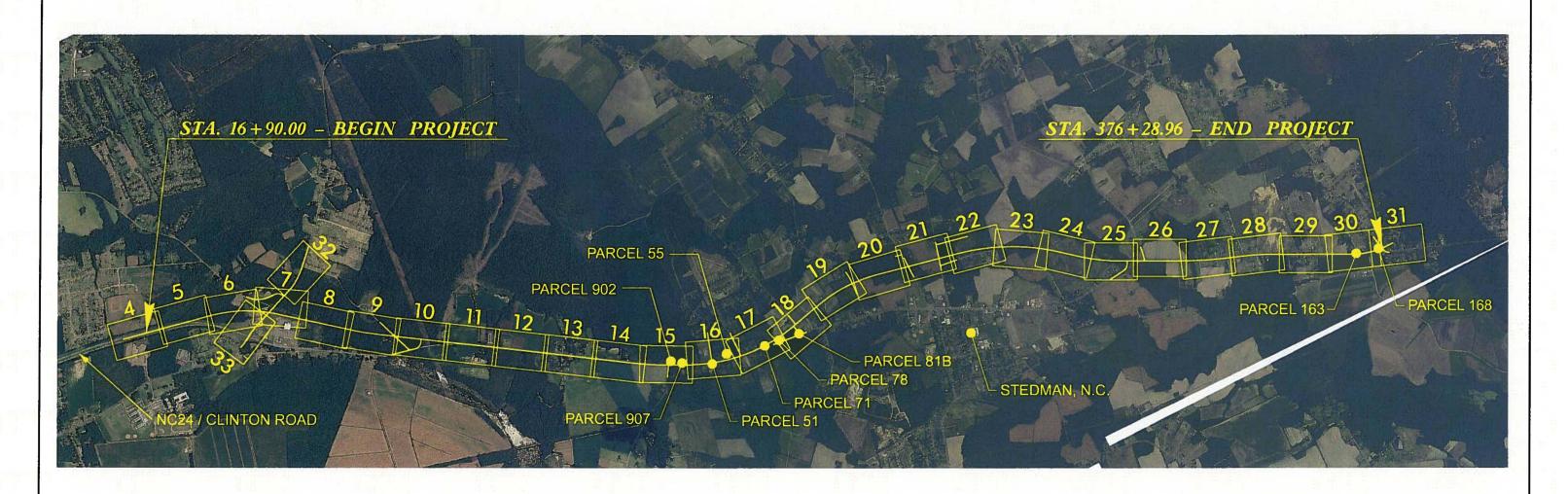
< = Less than reporting limit

FIGURES





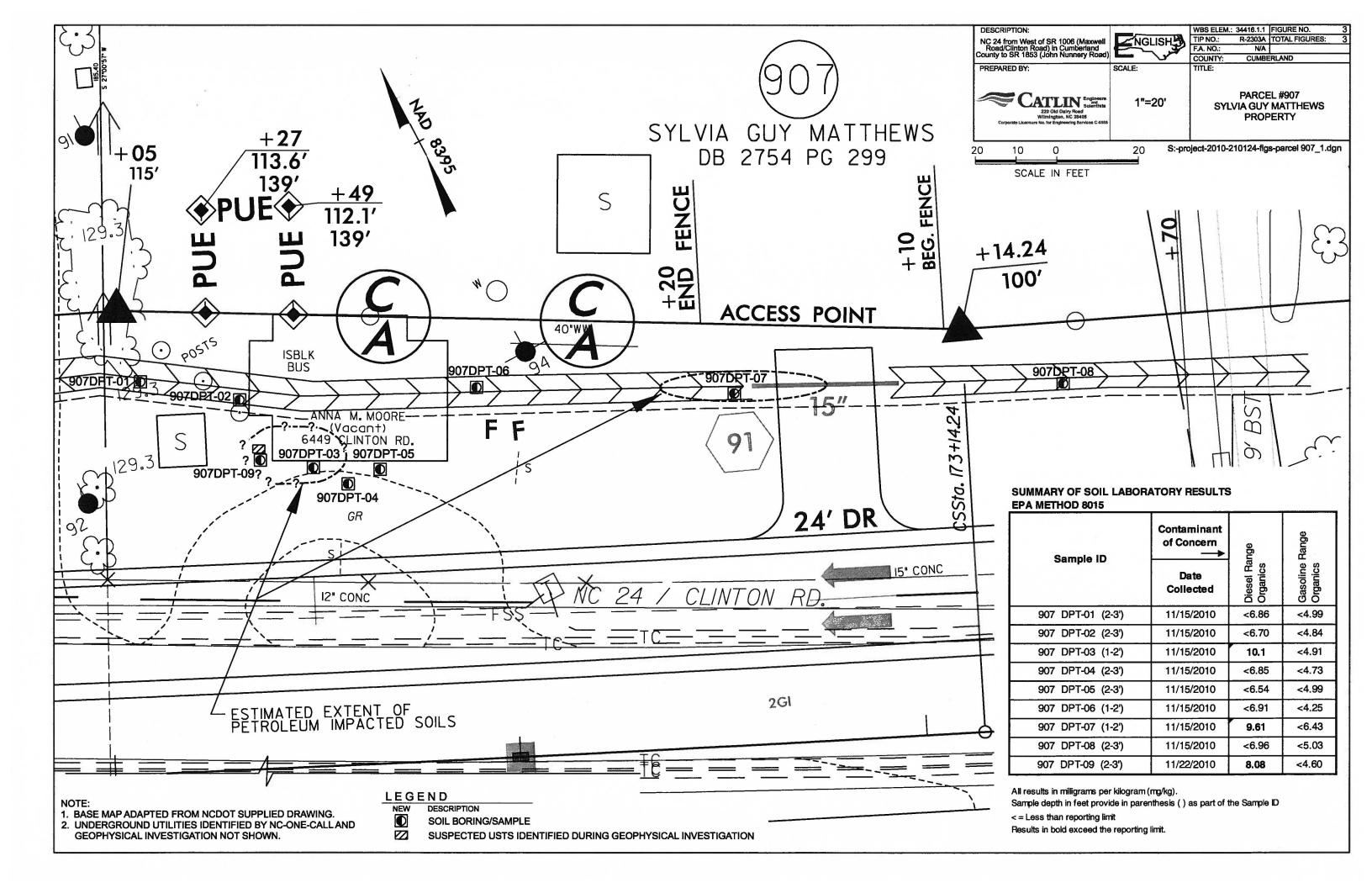




- NOTE:

 1. BASE MAP ADAPTED FROM NCDOT SUPPLIED DRAWING.

 2. AERIAL PHOTOS OBTAINED FROM TERRAIN NAVIGATOR PRO.



APPENDICES

APPENDIX A BORING LOGS

CATLIN ENVIRO. LOG. 210124-907. NC24-MATTHEWS PROPERTY. GP.J. CATLIN. GDT. 12/28/10



State Project: R-2303A 210124 **PROJECT NO.:** STATE: NC COUNTY: Cumberland LOCATION: Stedman NC 24 from West of SR 1006 in Ben Ashba **BORING ID: PROJECT NAME:** LOGGED BY: Cumberland County to SR 1853 **DRILLER:** Michael D. Mason 907DPT-01 462,046.00 EASTING: 2,084,414.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: Western property line @ proposed drainage. LAND ELEV.: NM **Power Probe Direct Push** DRILL MACHINE: **METHOD:** 0 HOUR DTW: Dry BORING DEPTH: 8.0 11/15/10 11/15/10 START DATE: **FINISH DATE:** 24 HOUR DTW: N/A ROCK DEPTH: USCS **BLOW** PID RESULTS SOIL AND ROCK LAB. MOI. **DEPTH** COUNT O G DESCRIPTION (ppm) DEPTH **ELEVATION** 0.5 0.5 0.5 0.5 2000 1000 3000 4000 LAND SURFACE 0.0 0.0 SC Clayey, f. SAND. Brown. DIRECT PUSH Wood. 2.0 DIRECT 3.0 **4**5.6⋅ ⋅ Clayey, f. to med. SAND. Orangish brown. SC Moist @ 4ft. Sat. @ 5ft. 4.0 DIRECT PUSH SP Med. SAND. Poorly graded. Light gray. 6.0 6.0 SC Clayey, f. to med. SAND. Orangish brown. DIRECT CH CLAY. High plast. Med. stiff. Gray. 8.0 Boring Terminated at Depth 8.0 ft

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210124 STATE: NC Cumberland **PROJECT NO.:** COUNTY: LOCATION: Stedman NC 24 from West of SR 1006 in Ben Ashba **BORING ID: PROJECT NAME:** LOGGED BY: Cumberland County to SR 1853 Michael D. Mason **DRILLER:** 907DPT-02 462,031.00 EASTING: 2,084,433.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: West side of building @ proposed drainage. NM LAND ELEV.: **Power Probe Direct Push DRILL MACHINE: METHOD:** 0 HOUR DTW: Dry **BORING DEPTH:** 4.0 11/15/10 11/15/10 24 HOUR DTW: N/A ROCK DEPTH: START DATE: **FINISH DATE: BLOW** SOIL AND ROCK PID RESULTS LAB. SCS MOI. **DEPTH** Ö G COUNT (ppm) **DESCRIPTION DEPTH ELEVATION** 0.5 0.5 0.5 0.5 1000 2000 3000 4000 LAND SURFACE 0.0 0.0 DIRECT PUSH 42.1 Clayey, f. to med. SAND. Brown. Moist @ SC 2.0 907 DPT-02 DIRECT PUSH 3.0 42.7 4.0 Boring Terminated at Depth 4.0 ft

CATLIN ENVIRO. LOG. 210124-907. NC24-MATTHEWS PROPERTY GP.J. CATLIN GDT. 12/28/10

WBS Element: 34416.1.1

State Project: R-2303A 210124 STATE: NC Cumberland LOCATION: **PROJECT NO.:** COUNTY: Stedman NC 24 from West of SR 1006 in LOGGED BY: Ben Ashba **BORING ID:** PROJECT NAME: Cumberland County to SR 1853 **DRILLER:** Michael D. Mason 907DPT-03 462,007.00 EASTING: 2,084,442.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: West side of suspected dispenser. NM LAND ELEV.: **Direct Push Power Probe** 0 HOUR DTW: 4.0 **DRILL MACHINE: METHOD:** Dry | BORING DEPTH: 11/15/10 11/15/10 START DATE: **FINISH DATE:** 24 HOUR DTW: N/A ROCK DEPTH: U S C **BLOW** SOIL AND ROCK PID RESULTS LAB. MOI. **DEPTH** Ö COUNT (ppm) DESCRIPTION DEPTH **ELEVATION** 0.5 0.5 0.5 0.5 1000 2000 3000 4000 LAND SURFACE 0.0 0.0 DIRECT PUSH 1.0 907 DPT-03 (1-2) Clayey, f. to med. SAND. Varying browns. 2.0 SC Moist @ 4ft. DIRECT ▲2.6 4.0 Boring Terminated at Depth 4.0 ft



WBS Element 34416.1.1

State Project: R-2303A 210124 PROJECT NO.: STATE: NC COUNTY: Cumberland LOCATION: Stedman NC 24 from West of SR 1006 in Ben Ashba PROJECT NAME: **LOGGED BY: BORING ID:** Cumberland County to SR 1853 DRILLER: Michael D. Mason 907DPT-04 **NORTHING:** 462,000.00 | EASTING: 2,084,447.00 | CREW: SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: South of suspected dispenser. LAND ELEV.: NM **Power Probe METHOD: Direct Push** 0 HOUR DTW: DRILL MACHINE: Dry | BORING DEPTH: 4.0 11/15/10 11/15/10 START DATE: **FINISH DATE:** 24 HOUR DTW: N/A ROCK DEPTH: **BLOW** USCS SOIL AND ROCK PID RESULTS MOI. LAB. DEPTH COUNT O G (ppm) **DESCRIPTION** DEPTH **ELEVATION** 0.5 0.5 0.5 0.5 1000 2000 3000 0 4000 LAND SURFACE 0.0 0.0 DIRECT PUSH 42.9 Clayey, f. to med. SAND. Varying browns. 2.0 SC Moist @ 4ft. 907 DPT-03 (2-3) DIRECT PUSH 3.0 4.0 Boring Terminated at Depth 4.0 ft



WBS Element: 34416.1.1

State Project: R-2303A filmington, NC 210124 STATE: NC **PROJECT NO.:** COUNTY: Cumberland LOCATION: Stedman NC 24 from West of SR 1006 in **BORING ID: LOGGED BY:** Ben Ashba **PROJECT NAME:** Cumberland County to SR 1853 Michael D. Mason **DRILLER:** 907DPT-05 461,999.00 EASTING: 2,084,456.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: East side of suspected dispenser. NM LAND ELEV.: **Power Probe Direct Push DRILL MACHINE: METHOD:** 0 HOUR DTW: Dry BORING DEPTH: 4.0 11/15/10 11/15/10 N/A ROCK DEPTH: START DATE: **FINISH DATE:** 24 HOUR DTW: **BLOW** SOIL AND ROCK PID RESULTS MOI. LAB. SCS **DEPTH** Ö COUNT (ppm) DESCRIPTION **DEPTH ELEVATION** 0.5 0.5 0.5 0.5 1000 2000 3000 4000 LAND SURFACE 0.0 0.0 DIRECT PUSH 42.2-Clayey, f. to med. SAND. Varying browns. SC 2.0 Moist @ 4ft. 907 DPT-05 DIRECT PUSH 3.0 42.6 4.0 Boring Terminated at Depth 4.0 ft

WBS Element: 34416.1.1 State Project: R-2303A

210124 STATE: NC PROJECT NO.: COUNTY: Cumberland LOCATION: Stedman NC 24 from West of SR 1006 in PROJECT NAME: LOGGED BY: Ben Ashba **BORING ID:** Cumberland County to SR 1853 Michael D. Mason **DRILLER:** 907DPT-06 462,006.00 EASTING: 2,084,487.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: East side of building along proposed drainage. **NM** LAND ELEV.: **Power Probe Direct Push** DRILL MACHINE: **METHOD:** 0 HOUR DTW: Dry BORING DEPTH: 4.0 START DATE: 11/15/10 **FINISH DATE:** 11/15/10 24 HOUR DTW: N/A ROCK DEPTH: **BLOW** USCS SOIL AND ROCK PID RESULTS MOI. LAB. DEPTH Ö COUNT (ppm) DESCRIPTION DEPTH 0.5 0.5 0.5 0.5 **ELEVATION** 1000 2000 3000 0 4000 0.0 LAND SURFACE 0.0 DIRECT PUSH 1.0 42.6 F. to med. SAND. Brown to orangish SP 2.0 brown. Moist @ 4ft. DIRECT PUSH 4.0 4.0 Boring Terminated at Depth 4.0 ft

DIRECT PUSH

DIRECT PUSH

1.0

CATLIN ENVIRO. LOG. 210124, 907, NC24-MATTHEWS PROPERTY GP.I. CATLIN GDT. 12/28/10

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Mirrington, NC State Project: R-2303A

PROJECT NO.: 210124 STATE: NC COUNTY: Cumberland LOCATION: Stedman

PROJECT NAME: NC 24 from West of SR 1006 in LOGGED BY: Ben Ashba BORING ID:

Cumberland County to SR 1853 DRILLER: Michael D. Mason 907DPT-07

NORTHING: 461,975.00 EASTING: 2,084,542.00 CREW:

SYSTEM: NCSP NAD 83 (USft)BORING LOCATION: East of building along proposed drainage.LAND ELEV.:NMDRILL MACHINE:Power ProbeMETHOD:Direct Push0 HOUR DTW:DryBORING DEPTH:4.0

START	DATE:	11/1:	5/10	FII	nish da	TE:		11/15	<u> /10</u>		24 HOUR DTW:	N/A ROCK DI	EPTH:
DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.		PID RES			LAB.	USCS	L O G	DEP T H		AND ROCK SCRIPTION	ELEVATION
			0 10	2000	3000	4000				0.0	LAND	SURFACE	
0.0										-			*

		 907 DPT-07 (1-2)			
2.0			sc	Clayey, f. to med. SAND. Brown. Moist 4ft.	@

40 -		4.0	
4.0			Boring Terminated at Depth 4.0 ft



WBS Element: 34416.1.1
mington, NC State Project: R-2303A

210124 STATE: NC Cumberland PROJECT NO.: COUNTY: LOCATION: Stedman NC 24 from West of SR 1006 in PROJECT NAME: LOGGED BY: Ben Ashba **BORING ID:** Cumberland County to SR 1853 DRILLER: Michael D. Mason 907DPT-08 461,940.00 EASTING: 2,084,614.00 CREW: **NORTHING:** SYSTEM: NCSP NAD 83 (USft) | BORING LOCATION: Far East side along proposed drainage NM LAND ELEV.: **Power Probe Direct Push** 4.0 DRILL MACHINE: **METHOD:** 0 HOUR DTW: Dry BORING DEPTH: START DATE: 11/15/10 11/15/10 **FINISH DATE:** 24 HOUR DTW: N/A ROCK DEPTH: **BLOW** USCS SOIL AND ROCK PID RESULTS DEPTH MOI. LAB. COUNT O G (ppm) DESCRIPTION DEPTH 0.5 0.5 0.5 0.5 **ELEVATION** 1000 2000 3000 4000 0.0 LAND SURFACE 0.0 DIRECT PUSH Clayey, f. to med. SAND. Brown to 2.0 SC orangish brown. Moist @ 4ft. 907 DPT-08 (2-3) DIRECT PUSH 3.0 **▲2.3**-4.0 Boring Terminated at Depth 4.0 ft CATLIN ENVIRO LOG. 210124 907 NC24-MATTHEWS PROPERTY GP.J. CATLIN GDT. 12/28/10

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Wilmington, NC State Project: R-2303A

PROJECT NO.: 210124 STATE: NC COUNTY: Cumberland LOCATION: Stedman

PROJECT NAME: NC 24 from West of SR 1006 in Cumberland County to SR 1853 DRILLER: Michael D. Mason

1007UND 1007UN

NORTHING: 462,015.00 EASTING: 2,084,431.00 CREW:

SYSTEM: NCSP NAD 83 (USft) BORING LOCATION: Near SW corner of building and UST.

DRILL MACHINE: Power Probe METHOD: Direct Push 0 HOUR DTW: Dry BORING DEPTH: 4.0

START DATE: 11/22/10 FINISH DATE: 11/22/10 24 HOUR DTW: N/A ROCK DEPTH: --

DIVIEL	IAUI IIIIL.	. 0440	7 1 1000	141	IIIQD.		טווט	OL I	4011		UNICORDIT	iv. Dry	DOMING DEL 11	1. T.U
START DATE: 11/22/10			FIN	FINISH DATE:			11/22/10			24 HOUR DT	rw: N/A	ROCK DEPTH:		
DEPTH	BLOW COUNT 0.5 0.5 0.5 0.5	MOI.	PIC	RESU (ppm)			LAB.	> % C %	L O G	DEP ⁻		SOIL AND R	ION	EVATION
			0 1000	2000	3000	4000	A			0.0	L	AND SURI	FACE	
0.0								SM	<u> </u>	0.3	Topsoil			
1.0 -	DIRECT PUSH		4 4.7·····	****										
2.0 -	DIRECT PUSH	2	▲ 4.7·····					SP		F. SAND. Brown.	own.			
	DIRECT PUSH		▲ 4.8· · · · ·				907 DPT-09 (2-3)			3.0				
3.0 -	DIRECT PUSH		▲ 3.7· · · · ·					sc			Clayey, f. SAN	ND. Brown		
4.0 -											Boring T	erminated a	t Depth 4.0 ft	

APPENDIX B LABORATORY REPORT AND CHAIN OF CUSTODY RECORD



Ben Ashba Richard Catlin & Associates P.O. Box 10279 Wilmington, NC 28404-0279

Report Number:

G128-2619

Client Project:

NCDOT Stedman PSAs

Dear Ben Ashba,

Enclosed are the results of the analytical services performed under the referenced project for the received samples and associated QC as applicable. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or services performed during this project, please call Barbara Hager at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS North America, Inc. for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely,

SGS North America, Inc.

Project Manager Barbara Hager 12/2/1

List of Reporting Abbreviations And Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantification Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL/CL = Reporting Limit / Control Limit

RPD = Relative Percent Difference

UJ = Target analytes with recoveries that are 10% < %R < LCL; # of MEs are allowable and compounds are not detected in the sample.

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% soilds = Percent Solids

Special Notes:

- 1) Metals and mercury samples are digested with a hot block; see the standard operating procedure document for details.
- 2) Uncertainty for all reported data is less than or equal to 30 percent.

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-01 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-1A

Lab Project ID: G128-2619

Report Basis: Dry Weight

Analyzed By: BAO

Date Collected: 11/15/2010 13:30

Date Received: 11/19/2010

Matrix: Soil

Solids 86.45

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.99		mg/Kg	1	11/22/10 14:26
Surrogate Spike Results		A.I.II	D II			
BFB		Added 100	Result 98.1	Recovery 98.1	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP112210 Analytical Method: 8015

Instrument ID: GC4

Analyst: BAO

Prep Method: 5035 Initial Wt/Vol: 6.95 g

Final Volume: 5 mL

Analyst: ______

Reviewed By:

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-02 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-2A

Lab Project ID: G128-2619 Report Basis: Dry Weight Analyzed By: BAO

Date Collected: 11/15/2010 14:00

Date Received: 11/19/2010

Matrix: Soil Solids 87.36

Analyte	Resuit	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.84		mg/Kg	1	11/22/10 14:53
Surrogate Spike Results		Added	Beaut	Panavana	La Cha	Limite
BFB		100	101.0	Recovery 101.0	Flag	Limits 70-130

Comments:

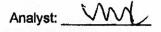
Batch Information

Analytical Batch: VP112210
Analytical Method: 8015
Instrument ID: GC4

Analyst: BAO

Prep Method: 5035 Initial Wt/Vol: 7.1 g

Final Volume: 5 mL



Reviewed By: A of LERO.XLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-03 (1-2')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-3A

Lab Project ID: G128-2619

Report Basis: Dry Weight

Analyzed By: BAO

Date Collected: 11/15/2010 14:15

Date Received: 11/19/2010

Matrix: Soil

Solids 91.42

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.91		mg/Kg	1	11/22/10 15:20
Surrogate Spike Results		المحاملة الأ	Donult	B	P1	Limitan
BFB		Added 100	Result 102.0	Recovery 102.0	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP112210

Analytical Method: 8015

Instrument ID: GC4

Analyst: BAO

Prep Method: 5035

Initial Wt/Vol: 6.69 g Final Volume: 5 mL

Analyst: ______

Reviewed By: of GROXLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-04 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-4A

Lab Project ID: G128-2619 Report Basis: Dry Welght Analyzed By: BAO

Date Collected: 11/15/2010 14:30

Date Received: 11/19/2010

Matrix: Soli Solids 87.21

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.73		mg/Kg	1	11/22/10 15:46
Surrogate Spike Results		Added	Result	Danawani		II de la companya della companya della companya de la companya della companya del
BFB		100	97.3	Recovery 97.3	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP112210 Analytical Method: 8015 Instrument ID: GC4

Analyst: BAO

Prep Method: 5035 Initial Wt/Vol: 7.27 g Final Volume: 5 mL

Analyst: ______

Reviewed By 0 6Ro.XLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-05 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-5A

Lab Project ID: G128-2619

Report Basis: Dry Weight

Analyzed By: BAO

Date Collected: 11/15/2010 14:45

Date Received: 11/19/2010

Matrix: Soil

Solids 88.41

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.99		mg/Kg	1	11/22/10 16:13
Surrogate Spike Results		Added 100	Result 98.6	Recovery 98.6	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP112210 Analytical Method: 8015

Instrument ID: GC4

Analyst: BAO

Prep Method: 5035

Initial Wt/Vol: 6.8 g

Final Volume: 5 mL

Analyst: _______

Reviewed By: OGROXLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-06 (1-2')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-6A Lab Project ID: G128-2619 Report Basis: Dry Weight Analyzed By: BAO

Date Collected: 11/15/2010 15:00

Date Received: 11/19/2010

Matrix: Soil Solids 89.71

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.25		mg/Kg	1	11/22/10 16:41
Surrogate Spike Results					order ett.	liette-e
BFB		Added 100	Result 105.0	Recovery 105.0	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP112210
Analytical Method: 8015
Instrument ID: GC4
Analyst: BAO

Prep Method: 5035 Initial Wt/Vol: 7.87 g Final Volume: 5 mL

Analyst: _______

Reviewed By: AVERGENCE Page 12 of GROXLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Cilent Sample ID: 907 DPT-07 (1-2')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-7A

Lab Project ID: G128-2619

Report Basis: Dry Weight

Analyzed By: BAO

Date Collected: 11/15/2010 15:15

Date Received: 11/19/2010

Matrix: Soll

Solids 90.74

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	6.43		mg/Kg	1	11/22/10 17:07
Surrogate Spike Results		Added 100	Result 96.3	Recovery 96.3	Flag	Limits 70-130

Comments:

Batch Information

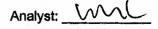
Analytical Batch: VP112210 Analytical Method: 8015

Instrument ID: GC4

Analyst: BAO

Prep Method: 5035 Initial Wt/Vol; 5.14 g

Final Volume: 5 mL



Reviewed By;

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Analyzed By: BAO

Date Received: 11/19/2010

Date Collected: 11/15/2010 15:30

Client Sample ID: 907 DPT-08 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-8A Lab Project ID: G128-2619

3128-2619 Matrix: Soli

Report Basis: Dry Welght Solids 90.02

Analyte	Result	RL.		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	5.03		mg/Kg	1	11/22/10 17:35
Surrogate Spike Results		Added	Resuit	Recovery	Flag	Limits
BFB		100	99.8	99.8		70-130

Comments:

Batch Information

Analytical Batch: VP112210 Analytical Method: 8015 Instrument ID: GC4

Analyst: BAO

Prep Method: 5035 Initial Wt/Vol: 6.63 g Final Volume: 5 mL

Analyst:

Reviewed By:

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-01 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-1D Lab Project ID: G128-2619

Date Collected: 11/15/2010 13:30

Date Received: 11/19/2010

Matrix: Soil Solids 86.45

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.86	mg/Kg	1	11/22/10 23:05
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
OTP		40	40-140	26.8	66.9

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015

Instrument: GC6

Analyst: DTF

Prep batch: 17794 Prep Method: 3541

Prep Date: 11/22/10

Initial Prep Wt/Vol: 33.72 G Prep Final Vol: 10 mL



Reviewed By:

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-02 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-2D Lab Project ID: G128-2619

Date Collected: 11/15/2010 14:00

Date Received: 11/19/2010

Matrix: Soil Solids 87.36

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.70	mg/Kg	1	11/22/10 23:33
Surrogate Spike Results OTP		Spike Added 40	Control Limits 40-140	Spike Result 28.8	Percent Recovery 72.1

Comments:

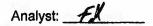
Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17794 Prep Method: 3541 Prep Date: 11/22/10 Initial Prep Wt/Vol: 34.15 G

Prep Final Vol: 10 mL



NC Certification #481 N.C. Certification #481

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-03 (1-2')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-3D Lab Project ID: G128-2619 Date Collected: 11/15/2010 14:15

Date Received: 11/19/2010

Matrix: Soil Solids 91.42

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	10.1	6.81	mg/Kg	1	11/23/10 00:01
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
ОТР		40	40-140	31.6	79

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17794 Prep Method: 3541

Prep Date: 11/22/10 Initial Prep Wt/Vol: 32.13 G Prep Final Vol: 10 mL

Analyst: FX

Reviewed By: Page 91 obt 29xLs

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-04 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-4D Lab Project ID: G128-2619 Date Collected: 11/15/2010 14:30

Date Received: 11/19/2010

Matrix: Soll

Solids 87.21

Report Basls: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.85	mg/Kg	1	11/23/10 00:29
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
OTP		40	40-140	30.7	76.7

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17794
Prep Method: 3541
Prep Date: 11/22/10

Initial Prep Wt/Vol: 33.49 G Prep Final Vol: 10 mL

Analyst: #X

Reviewed By: April Page 92 of PROSKLS

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-05 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-5D Lab Project ID: G128-2619 Date Collected: 11/15/2010 14:45

Date Received: 11/19/2010

Matrix: Soil

Solids 88.41

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.54	mg/Kg	1	11/23/10 00:58
Surrogate Spike Results OTP		Spike Added 40	Control Limits 40-140	Spike Result 31	Percent Recovery 77.6

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17794 Prep Method: 3541

Prep Date: 11/22/10 Initial Prep Wt/Vol: 34.61 G

Prep Final Vol: 10 mL



Reviewed By: Marchael Page 93 obrosks

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-06 (1-2')
Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-6D

Lab Project ID: G128-2619

Date Collected: 11/15/2010 15:00

Date Received: 11/19/2010

Matrix: Soil

Solids 89.71

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.91	mg/Kg	1	11/23/10 01:26
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
ОТР		40	40-140	31.8	79.6

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17794
Prep Method: 3541
Prep Date: 11/22/10
Initial Prep Wt/Vol: 32.28 G

Prep Final Vol: 10 mL

Analyst: FX

Reviewed By: MARIE Page 94 of 16 94.5

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-07 (1-2')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-7D Lab Project ID: G128-2619 Date Collected: 11/15/2010 15:15

Date Received: 11/19/2010

Matrix: Soil

Solids 90.74

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	9.61	6.75	mg/Kg	1	11/23/10 01:54
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
OTP		40	40-140	32.6	81.5

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015

Instrument: GC6 Analyst: DTF Prep batch: 17794

Prep Method: 3541 Prep Date: 11/22/10

Initial Prep Wt/Vol: 32.65 G

Prep Final Vol: 10 mL

Analyst:

NC Certification #481

N.C. Certification #481

Reviewed By: Page 95 obtogs:

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-08 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2619-8D Lab Project ID: G128-2619 Date Collected: 11/15/2010 15:30

Date Received: 11/19/2010

Matrix: Soil Solids 90.02

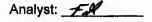
Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	6.96	mg/Kg	1	11/23/10 02:22
Surrogate Spike Results		Spike Added	Controi Limits	Spike Result	Percent Recovery
OTP		40	40-140	30.3	75.8

Comments:

Batch Information

Analytical Batch: EP112210 Analytical Method: 8015 Instrument: GC6 Analyst: DTF Prep batch: 17794
Prep Method: 3541
Prep Date: 11/22/10
Initial Prep Wt/Vol: 31.9 G
Prep Final Vol: 10 mL



Reviewed By: Page 96 of 40 SLS

Locations Nationwide

Alaska
 New Jersev

New York
 Ohio

Maryland

North Carolina

www.us.sgs.com

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	1907 DPT-02	(2-3')	-1	1400				1	1											
	907 DPT-03	(J-21)		1415													HE			
	907 DOT-04	(2-3')		1430																
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nen.	907 095-07	(1-2)	100	1515																
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Page 171 of 179

Locations Nationwide

CHAIN OF CUSTODY RECORD SGS North America Inc.

· Alaska

· New Jersey · New York

· North Carolina

· Ohio

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CLIENT: C	ATUN / NCE	OT					Reference	-6	6	(28-	2/1	2		P	AGE 2	F 9
PROJECT: A REPORTS TO	Ben Ashbaccat ICDOT Stedman ECATUN bT	PARAMENTAL PROPERTY OF THE PARAMETER PROPERT	ben.ash	mecatl	in War.Co	1 0 0 0 0	SAMPLE TYPE COMP G= GRAS	Preservati Used Analysis Required	No.	3/	617					
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	51 DPT-04	(2.5-3.5')		915					\perp							
	51 DPT-05	(2-31)	Later	900											HOT	
	51 DPT-06	(2-3')		845												
K	51 DPT-0	7 (3-4)	100	830												
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SGS

SGS North America, Inc.

Locations Nationwide

Alaska
 New Jersey

New York

· North Carolina

Onio

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CLIENT CATLIN/ NCT				SGS	S Reference	1ce: 6/28-26/9 PAGE 3 OF 9
CONTACT: Ben Ashba CC	FLINDNE N	10:(910)4	51-5861			Preservatives (A. C.
PROJECT: NCDOT Steaman	PSAS	Wes: 3	H416.1.1	No	SAMPLE TYPE	Preservatives Listed Analysis
REPORTS TO: BENECATUN NCOOT	email EAXNOW	1: benash	nbaecotlinus.a	CONT	COM5	3/C
INVOICE TO:	GHO I'M	i-Como	locks country	A	G= GRAB	
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51 DPT-16 (2-3')	11.19.10	940	11		may be Hot
51 DPT-17 (1		11-19-10		11		may be Hot
1 71 DPT-01	(4-5')	11-16-10				
71 DPT-02	(6-7')		1145			
7, DPT-03	(6-7')		1215			
1 DPT-04	(6-8')		1240			
71 DOT-05			1300	1		
1 71 DPT-06			1315	1	11,	
71 DPT-07		1	1400 V	14	W	1 V V I I
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Relinquished By: (2)	Date	Time 0	Received By			Special Deliverable Requirements: Chain of Custody Seal: (Curcle) Summay EDD INTACT BROKEN ABSENT
Relinquished By: (3)	Date	Time	Received By:			Special Instructions:
Relinquished By: (4)	Date	Time	Received By:		1	Requested Turnaround Time: RUSH Date Needled Date Needled RUSH

Page 173 of 179

Locations Nationwide

· Alaska

• Maryland

New Jersey
 North Carolina

New YorkOhio

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Annual design																00000
CLIENT: CA	MIN /NCD	o T	0			SGS	Referen	ce:		512	8-2	619	7		P	AGE 4 OF 9
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Locations Nationwide

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818 DPT-16 (2-3') 1640			
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CONTACT: Ban Ashba (CATUN PHONE NO: 1916) 452-586 (PROJECT: NCDOT Stedman PSATE PROBLEM R-2303A REPORTS TO: Ben C CAPLIN NCDOT INVOICE TO: NCDOT GOTFO. NUMBER: 6300025660							SAMPLE TYPE C= COMP G= GRAB	Preservati tised Analysis Required	14km	(E)						
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Locations Nationwide

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· Maryland · New York

· New Jersey · North Carolina

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3 700 W. Potter Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561-5301 5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557

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Page 179 of 179



Ben Ashba Richard Catlin & Associates P.O. Box 10279 Wilmington, NC 28404-0279

Report Number:

G128-2622

Client Project:

NCDOT Stedman PSAs

Dear Ben Ashba,

Enclosed are the results of the analytical services performed under the referenced project for the received samples and associated QC as applicable. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or services performed during this project, please call Barbara Hager at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS North America, Inc. for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely,

SGS North America, Inc.

Project Manager Barbara Hager

List of Reporting Abbreviations And Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantification Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL/CL = Reporting Limit / Control Limit

RPD = Relative Percent Difference

UJ = Target analytes with recoveries that are 10% < %R < LCL; # of MEs are allowable and compounds are not detected in the sample.

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% soilds = Percent Solids

Special Notes:

- 1) Metals and mercury samples are digested with a hot block; see the standard operating procedure document for details.
- 2) Uncertainty for all reported data is less than or equal to 30 percent.

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-09 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2622-1A

Lab Project ID: G128-2622 Report Basis: Dry Weight Analyzed By: LMC

Date Collected: 11/22/2010 15:50

Date Received: 11/23/2010

Matrix: Soil Solids 91.83

Analyte	Result	RL		Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.60		mg/Kg	1	12/01/10 16:57
Surrogate Spike Results BFB		Added 100	Result 93.8	Recovery 93.8	Flag	Limits 70-130

Comments:

Batch Information

Analytical Batch: VP120110
Analytical Method: 8015
Instrument ID: GC4

Analyst: LMC

Prep Method: 5035 Initial Wt/Vol: 7.1 g

Final Volume: 5 mL

Analyst: WW

Results for Total Petroleum Hydrocarbons by GC/FID 8015

Client Sample ID: 907 DPT-09 (2-3')

Client Project ID: NCDOT Stedman PSAs

Lab Sample ID: G128-2622-1D

Lab Project ID: G128-2622

Date Collected: 11/22/2010 15:50

Date Received: 11/23/2010

Matrix: Soil

Solids 91.83

Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	8.08	6.78	mg/Kg	1	11/30/10 03:31
Surrogate Spike Results		Spike Added 40	Control Limits 40-140	Spike Result 28.2	Percent Recovery 70.5

Comments:

Batch Information

Analytical Batch: EP112910

Analytical Method: 8015 Instrument: GC6

Analyst: DTF

Prep batch: 17812

Prep Method: 3541 Prep Date: 11/24/10

Initial Prep Wt/Vol: 32.13 G

Prep Final Vol: 10 mL

Analyst: FM

Reviewed By: DRO.XLS
Page 12 of 21



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CLIENT: CATUN/NCI			4. 120. 23. 24.	SGS F	Reference):	Cil	28-26	7.7.		PAG	GE OF	1
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78 DPT-09	(6-7')	143	0									HOT	
78 OPT-10	(6-7')	150	0									401	
76 DPT-1	1 (6-7)	152	0									HOT	
BIB DPT-	18 (1-2')	120	0									HOT	
BIB DPT	19 (2-3')	12	80									HOT	
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168 DPT-	07 (3-4)	ודו א	5 V	Y	Y	Y	V						
5)													
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APPENDIX C SCHNABEL GEOPHYSICAL REPORT



December 14, 2010

Mr. Richard Garrett, LG Catlin Engineers and Scientists, Inc. P.O. Box 10279 Wilmington, NC 28404-0279

RE:

State Project: R-2303A

WBS Element: 34416.1.1

County:

Cumberland

Description:

Stedman – NC 24 from West of SR 1006 (Maxwell Road/Clinton Road)

in Cumberland County to SR 1853 (John Nunnery Road)

Subject:

Project 09210013.31 Report on Geophysical Surveys

Parcel 907, Cumberland County, North Carolina

Dear Mr. Garrett:

SCHNABEL ENGINEERING SOUTH, PC (Schnabel) is pleased to present this report on the geophysical surveys we conducted on the subject property. We understand this letter report will be included as an appendix in your report to the NCDOT. The report includes two 11x17 color figures and three 8.5x11 color figures.

INTRODUCTION

The work described in this report was conducted on November 9 and 19, 2010, by Schnabel under our 2009 contract with the NCDOT. The work was conducted over the accessible areas of the parcel as indicated by the NCDOT to support their environmental assessment of the subject property. Photographs of the parcel are included on Figure 1. The property is located on the north side of Clinton Road approximately 1800 feet west of Windwood Drive in Stedman, NC. The purpose of the geophysical surveys was to locate possible metal underground storage tanks (UST's) in the accessible areas of the right-of-way and/or easement.

The geophysical investigation consisted of electromagnetic (EM) induction surveys using a Geonics EM61-MK2 instrument. The EM61 metal detector is used to locate metal objects buried up to about eight feet below ground surface. Ground-penetrating radar (GPR) investigations of selected EM61 anomalies, including areas of reinforced concrete, were conducted using a Geophysical Survey Systems SIR-3000 system equipped with a 400 MHz antenna. Photographs of the equipment used are shown on Figure 2.

FIELD METHODOLOGY

Locations of geophysical data points were obtained using a sub-meter Trimble Pro-XRS DGPS system. References to direction and location in this report are based on the US State Plane 1983 System, North Carolina 3200 Zone, using the NAD 83 datum, with units in US survey feet. The locations of existing site features (monitoring wells, signs, etc.) were recorded for later correlation with the geophysical data and for location references to the NCDOT drawings.

The EM61 data were collected along parallel survey lines spaced approximately 2.5 feet apart. The EM61 and DGPS data were recorded digitally using a field computer and later transferred to a desktop computer for data processing. The GPR data were collected along survey lines spaced one to two feet apart in orthogonal directions over areas of reinforced concrete and anomalous EM readings not attributed to cultural features. The GPR data were reviewed in the field to evaluate the possible presence of UST's. The GPR data also were recorded digitally and later transferred to a desktop computer for further review.

DISCUSSION OF RESULTS

The contoured EM61 data collected over Parcel 907 are shown on Figures 3 and 4. The EM61 early time gate results are plotted on Figure 3. The early time gate data provide the more sensitive detection of metal objects. Figure 4 shows the difference between the response of the top and bottom coils of the EM61 instrument (differential response). The difference is taken to remove the effect of surface and very shallowly buried metallic objects. Typically, the differential response emphasizes anomalies from deeper and larger objects such as UST's.

The early time gate and differential results show anomalies apparently caused by reinforced concrete, buried utilities, or known site features (Figures 3 and 4). The GPR data collected near the westernmost corner of the building on Parcel 907 indicated the presence of a possible UST located approximately 5 feet northwest of the westernmost, front building corner. The UST is inside the limits of the planned right-of way and/or easement. An example GPR image showing the reflection from the possible UST on Parcel 907 is shown on Figures 3 and 4. Figures 3 and 4 also include the location of the possible UST as marked in the field. The GPR data indicate that the possible UST on Parcel 907 is buried approximately 4.0 to 5.0 feet below ground surface and is about 3 feet in diameter and about 3 feet long, equivalent to a capacity of about 150 gallons. Photographs of the possible UST location, as marked in the field, are included on Figure 5.

CONCLUSIONS

Our evaluation of the geophysical data collected on the subject property on Project R-2303A in Stedman, NC indicates the following:

The geophysical data indicate the presence of a possible UST on Parcel 907 located approximately 5 feet northwest of the westernmost, front building corner. The UST is inside the planned right-of-way and/or easement. The possible UST is about 150-gallon capacity and is buried about 4.0 to 5.0 feet below ground surface.

NCDOT, Geotechnical Engineering Unit State Project R-2303A, Cumberland County

LIMITATIONS

These services have been performed and this report prepared for Catlin Engineers and Scientists, Inc. and the North Carolina Department of Transportation in accordance with generally accepted guidelines for conducting geophysical surveys. It is generally recognized that the results of geophysical surveys are non-unique and may not represent actual subsurface conditions.

We appreciate the opportunity to have provided these services. Please call if you need additional information or have any questions.

Sincerely,

SCHNABEL ENGINEERING SOUTH, PC

Jeremy S. Strohmeyer, LG

Project Manager

Edward D. Billington, LG Senior Vice President

JW:JS:NB

Attachments: Figures (5)

FILE: G:2009 PROJECTS/09210013 (NCDOT 2009 GEOTECH UNIT SERVICES)/09210013.31 (R-2303A, CUMBERLAND CO.)/REPORT/PARCEL 907/SCHNABEL GEOPHYSICAL REPORT ON PARCEL 907 (R-2303A).DOCX



Parcel 907 - Sylvia Guy Matthews Property, looking north



Parcel 907 - Sylvia Guy Matthews Property, looking east



STATE PROJECT R-2303A NC DEPT. OF TRANSPORTATION CUMBERLAND CO., NORTH CAROLINA PROJECT NO. 09210013.31

PARCEL 907 SITE PHOTOS



Geonics EM61-MK2

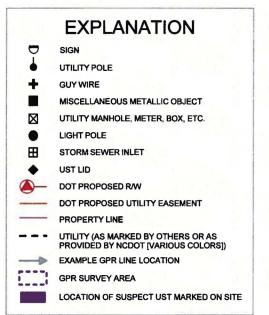


GSSI SIR-3000

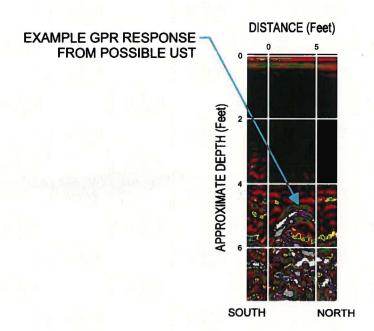


STATE PROJECT R-2303A NC DEPT. OF TRANSPORTATION CUMBERLAND CO., NORTH CAROLINA PROJECT NO. 09210013.31 PHOTOS OF GEOPHYSICAL EQUIPMENT USED





REF.: NCDOT FILE: r2303a_rdy_psh_15.dgn & r2303a_rdy_psh_16.dgn (FOR SOME SITE FEATURES)

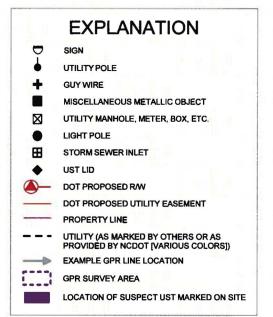


Note: The contour plot shows the earliest and most sensitive time gate of the EM61 bottom coil/channel in millivolts (mV). The EM data were collected on November 9, 2010, using a Geonics EM61-MK2 instrument. Positioning for the EM61 survey was provided using a submeter Trimble ProXRS DGPS system. Coordinates are in the US State Plane 1983 System, North Carolina Zone 3200, using the NAD 1983 datum. GPR data were acquired on November 19, 2010, using a Geophysical Survey Systems SIR 3000 equipped with a 400 MHz antenna.

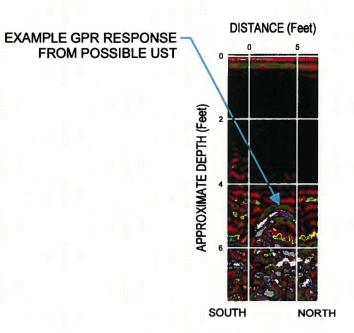


STATE PROJECT R-2303A CUMBERLAND COUNTY, NC NC DEPARTMENT OF TRANSPORTATION PROJECT NO. 09210013.31 PARCEL 907 EM61 EARLY TIME GATE RESPONSE





REF.: NCDOT FILE: r2303a_rdy_psh_15.dgn & r2303a_rdy_psh_16.dgn (FOR SOME SITE FEATURES)



Note: The contour plot shows the difference, in millivolts (mV), between the readings from the top and bottom coils of the EM61. The difference is taken to reduce the effect of shallow metal objects and emphasize anomalies caused by deeper metallic objects, such as drums and tanks. The EM data were collected on November 9, 2010, using a Geonics EM61-MK2 instrument. Positioning for the EM61 survey was provided using a submeter Trimble ProXRS DGPS system. Coordinates are in the US State Plane 1983 System, North Carolina 3200 Zone, using the NAD 1983 datum. GPR data were acquired on November 19, 2010, using a Geophysical Survey Systems SIR 3000 equipped with a 400 MHz antenna.



STATE PROJECT R-2303A CUMBERLAND COUNTY, NC NC DEPARTMENT OF TRANSPORTATION PROJECT NO. 09210013.31 PARCEL 907 EM61 DIFFERENTIAL RESPONSE



Parcel 907 – Sylvia Guy Matthews Property, looking southeast. Photo shows approximate marked location of the possible UST near the westernmost building corner. Note possible vent pipe next to building.



Parcel 907 – Sylvia Guy Matthews Property, looking northeast. Photo shows approximate marked location of the possible UST near the westernmost building corner.



STATE PROJECT R-2303A CUMBERLAND CO., NORTH CAROLINA NC DEPT. OF TRANSPORTATION PROJECT NO. 09210013.31 PHOTOS OF POSSIBLE UST LOCATION