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May 2006

LIMITED PRELIMINARY SITE ASSESSMENT (PSA)

Conducted on

Parcel 194
William Ira Young Property
1116 Shoal Creek Road
Burnsville, NC 28714
State Project No. R-2519A
WBS Element No. 35609.1.1
EI Project No. ENMO060029.00

For

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State of North Carolina
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TABLE OF CONTENTS

1.0	INTRO	ODUCTION	1
	1.1	Deport Organization	I
	1.2	Rockground	I
	1.3	Cita History	***********
	1.4	Objectives	2
2.0	SCODI	E OF WORK & ENVIORNMENTAL SERVICES	3
2.0	2.1	The state of World	**********
	2.2	Scope of Services	3
2.0	cite (OTADA CTEDIZATION	5
3.0	3.1	C71. T 4 0	410000000000000000000000000000000000000
	3.1	BL al Cotting	*************
	3.2	2.2.1 Newhow and HST Canacities	***********
	2.2	C. T	••••••
	3.3 3.4	Land Use & Surrounding Properties	5
4.0	SUBSU	URFACE INVESTIGATION	7
	4.1	Geophysical Survey	7
	4.2	Geophysical Survey Results	6
	4.3	Subsurface Soils Investigation	. 7
	4.4	Soil Test Boring Methodology	7
	4.5	Soil Sample Collection Procedures	7
	4.6	Backfill Activities	7
	4.7	Subsurface Soil Lithology	9
	4.8	Groundwater Investigation	9 R
		4.8.1 Temporary Monitoring Well Installation	
		4.8.2 Monitoring Well Sampling	
5.0	LABO	RATORY ANALYTICAL METHODS, TESTING AND RESULTS	9
J.0	5.1	Subsurface Soil Analytical Methods	
	5.2	Coil Toborotory Analysis Results	········ 7
	5.3	Coundwater Analytical Methods	7
	5.4	Groundwater Analysis Results	
6.0	SUMIN	MARY OF FINDINGS	10
7 0	CONC	CLUSIONS AND RECOMMENDATIONS	13

LIST OF TABLES

Table 1:

Summary of Soil Analytical Results

Table 2:

Groundwater Analytical Results

LIST OF FIGURES

Figure 1:

Site Location Map

Figure 2:

Site Map

Figure 3:

Impacted Soils Map

LIST OF APPENDICES

Appendix A:

Site Photographs

Appendix B:

Standard Operating Procedures

Appendix C:

Soil Boring Logs

Appendix D:

Laboratory Analytical Results Report

Appendix E:

Geophysical Report

1.0 INTRODUCTION

Environmental Investigations, Inc. (EI) conducted a Limited Preliminary Site Assessment (PSA) within the existing and/or proposed North Carolina Department of Transportation (NCDOT) right-of-way (ROW) adjacent to a parcel (identified by the NCDOT as Parcel 194) located at US Hwy 19E, Burnsville, North Carolina 28714. A business known as Windom Tack Trailers is currently located on the adjacent parcel. The report presented herein documents the findings of the PSA that was conducted within the described ROW. For purposes of this report, the terms subject site and/or site include the existing NCDOT ROW and the proposed ROW, and/or the abutting property/parcel.

1.1 Report Organization

Field activities were conducted by Mr. Robert Michael Shaut, an Environmental Geologist with EI, on April 20, 2006. The report presented herein summarizes the scope of work conducted, discusses sampling procedures, and presents our findings, conclusions and recommendations. A table entitled "Summary of Soil Analytical Results" is presented in **Table 1**, and a table entitled "Summary of Groundwater Analytical Results", is presented in **Table 2**. A "Site Location Map", a "Site Map" and "Impacted Soils Map" are presented in **Figures 1**, 2, and 3, respectively. A compilation of "Site Photographs" are presented in **Appendix A**, the "Standard Field Operating Procedures (SOP)" are presented in **Appendix B**, "Soil Boring Logs" are included in **Appendix C**, "Analytical Laboratory Reports" are presented in **Appendix D** and Geophysical Report conducted by Schnabel Engineering South is presented in **Appendix E**.

1.2 Background

Mr. Eugene Tarascio, GeoEnvironmental Project Manager with the NCDOT GeoTechnical Engineering Unit submitted to EI a "Request for Supplemental Technical and Cost Proposal" (RFP), dated February 24, 2006. The RFP solicited a technical and cost proposal to perform Limited PSAs on a total of 18 Parcels located within a NCDOT Highway Project, identified as WBS Element #35609.1.1, State Project #R-2519A, located in Burnsville, NC. The RFP outlined site information on each of the 18 parcels, some site photographs and NCDOT Figures (Plan Sheets) were attached to the RFP. Mr. Gregory A. Smith, LG, PE, GeoEnvironmental Supervisor with the NCDOT, GeoTechnical Engineering Unit, GeoEnvironmental Section authorized EI to perform the PSAs, as documented in a "Notice to Proceed" dated March 13, 2006.

May 12, 2006 State Project: R-2519A WBS Element: 35609.1.1 Limited Preliminary Site Assessment Parcel 194 – William Ira Young Property 1116 Shoal Creek Road Burnsville, NC 28714

1.3 Objectives

The objective of performing the PSA was to determine if current and/or former petroleum USTs (systems) have impacted the subsurface of the existing and/or proposed ROW. The study (PSA) on the referenced parcel (Parcel 194 – William Ira Young Property) included herein was performed with a reasonable effort to investigate and quantify potentially petroleum-hydrocarbon residual impacted subsurface soils. However, findings documented in the report do not constitute a guarantee that all potential sources of environmental contamination have been assessed and subsequently analyzed.

This report is provided for the sole use of the NCDOT on the project for which it was prepared. All materials and information used for this project were obtained by EI, Inc. Use of this report by any third parties other than the NCDOT will be at such party's sole risk. EI Inc. disclaims liability for any use of or reliance on this report by third parties.

2.0 SCOPE OF WORK & ENVIRONMENTAL SERVICES

2.1 Requested Scope of Work

Documented in the RFP, dated February 24, 2006, the NCDOT requested the following scope of work:

- Determine if contaminated soils are present around any USTs identified that are within the existing and/or proposed ROW;
- in addition, collect soil samples every 15.24 meters (50.0 feet) to a maximum depth of 2.44 meters (8.0 feet) along the proposed drainage (if there is no proposed drainage, collect samples at same interval along the edge of existing and/or proposed ROW within the "area of investigation");
- delineate and estimate the quantity of impacted soils and indicate the approximate area of soil contamination on a site map for each site;
- if groundwater is encountered and the project manager suspects the possibility of groundwater contamination, obtain a sample for analysis by converting one (1) of the borings to a temporary monitoring well;
- for each groundwater sample collected, also obtain a 24-hour groundwater depth;
- if a groundwater sampled is collected for proposed drainage, perform aquifer testing to determine the recharge rate and use this to provide an estimated quantity of contaminated water that will have to be disposed of when de-watering occurs to install the proposed drainage;
- prepare a report including field activities, findings, and recommendations for the site and submit in quadruplet to the NCDOT office.

2.2 Scope of Services

To accomplish the scope-of-services, a field reconnaissance was performed to identify general site conditions, and Direct Push Technology (DPT) was utilized to collect soil samples on the subject parcel.

To perform the requested Limited PSA, EI personnel supervised, oversaw and performed site reconnaissance activities and collected appropriate samples to complete the project objectives. To complete the study on the subject parcel, EI performed the following scope of services:

- Performed the field study described herein within a NCDOT prescribed area of study that encompassed approximately 1,800 cubic meters (19,380 cubic feet). The area of study was identified in the referenced NCDOT Plan Sheet.
- Supervision, and oversight of the advancement of 12 soil test borings utilizing DPT methods to the investigative depth of 2.44 meters (8.0 feet) below the land surface (bls) within the existing and/or the proposed NCDOT ROW.
- Collection and submittal of 12 soil samples for laboratory analytical testing.
- Installation of one (1) temporary monitoring well (piezometer).
- Collection and submittal of one (1) groundwater sample for laboratory analyses.
- Photo documentation of pertinent site features.
- Preparation of the Limited PSA Report, presented herein that presents our findings and conclusions along with our recommendations.

3.0 SITE CHARACTERIZATION

3.1 Site Location

A business known as *Windom Tack Trailers* is currently located on the north side of US Hwy 19 East Business (East Main Street) at the intersection with Shoal Creek Road. The specific address for the property is 1116 Shoal Creek Road, in Burnsville, North Carolina 28714 (Figure 1). The subject property is currently located immediately adjacent to the NCDOT ROW (Photograph 1) as identified in NCDOT's R-2519A Plan Sheet 31. Copies of digital site photographs are presented in Appendix A.

3.2 Physical Setting

The subject site parcel consists of a trailer business (storage and horse trailers) at the corner lot of the aforementioned intersection. The business is located on the center of the parcel and is situated approximately 43 meters (141 feet) from the centerline of US Hwy 19 E. The remaining portion of the parcel consists of gravel, small grassy areas, ditches located alongside both US Highway 19E and Shoal Creek Road. In addition, a bridge intermittent stream traverses through the southeast of the parcel. See Figure 2 for pertinent site features.

3.2.1 Number and Capacities of USTs

Based on information provided by the current property owner, three (3) USTs were recently removed from the parcel. The USTs were located in the western portion of the parcel. These USTs were located approximately 29 meters (95.0 feet) from the centerline of US Hwy 19E.

Based on a geophysical survey, that will be discussed in further detail in Section 4.1 and 4.2, one (1) anomaly located just east of the former UST locations was identified by Schnabel Engineering South as a UST. The tank was approximately 1.0 meters (3.3 feet) in diameter, and about 1.5 meters (5.0 feet) in length, with an approximate capacity of 1,100 to 1,200 liters (290-gallons to 317-gallons). In addition, the top of the UST appears to be buried approximately 1.0-1.5 meters (3.3 feet to 5.0 feet) bls.

3.3 Site Topography

Site observations and review of the Burnsville, NC United States Geological Survey (USGS) Topographic Quadrangle Map (July 1, 1984), revealed that the subject site is located at an elevation of approximately 780 meters (2,560 feet) above mean sea level (msl) (Figure 1). Topographically, the site slopes gently to the north/northeast. Surface water runoff appears to flow directly south in the direction of Little Crabtree Creek located approximately 80 meters (265) feet from the site.

May 12, 2006 State Project: R-2519A WBS Element: 35609.1.1 Limited Preliminary Site Assessment Parcel 194 – William Ira Young Property 1116 Shoal Creek Road Burnsville, NC 28714

3.4 Land Use & Surrounding Properties

The subject property is located inside the city limits of Burnsville, NC. Land use in the immediate vicinity of the site is characterized by commercial properties. The site is bounded to the south and east by US Hwy 19E and Shoal Creek Road, respectively. A commercial property and an undeveloped parcel are located to the west and north of the site.

4.0 SUBURFACE INVESTIAGTION

4.1 Geophysical Survey

Schnabel Engineering South, locally based in Greensboro, North Carolina, was subcontracted to provide geophysical services on the subject site. The purpose of the geophysical survey was to locate potential UST systems within the existing and/or proposed ROW.

The contractor conducted an electromagnetic (EM) induction survey utilizing a Geonics EM61-MK2 instrument. Ground penetrating radar (GPR) investigations of selected EM61 anomalies were conducted using a Geophysical Surveys System SIR-2000 system equipped with a 400 MHz antenna. The geophysical contractor surveyed an estimated 1,800 cubic meters (19,380 cubic feet of area located on the subject site. Based on the Geophysical report, several anomalies were identified probably due to insignificant buried metal objects, an anomaly probably caused by a buried utility, vent pipe line, or product line, and several anomalies caused by known features. A GPR survey was conducted to investigate the linear anomaly extending from the southwest corner of the building, as well as the areas occupied by existing trailers to the southwest of the building. The GPR data indicated the presence of one (1) probable UST.

4.2 Geophysical Survey Results

A detailed report documenting the geophysical survey activities and results of the study is included in **Appendix E**.

4.3 Subsurface Soils Investigation

Subsurface Environmental Investigations SEI, Inc., based in Statesville, North Carolina, was selected and subcontracted to provide DPT services. On April 20, 2006, EI directed and supervised the advancement of 12 soil test borings (GP-1 through GP-12), two (2) of which were advanced in the vicinity of the proposed drainage piping, while the remaining borings were advanced either in the vicinity of the subject property UST or former UST systems.

In general, the borings were advanced in order to evaluate the absence/presence of potential subsurface soil (vadose zone) impact and/or subsurface groundwater (petroleum smearing) impact associated with potential petroleum releases associated with either former and/or present UST system spills and/or releases into the subsurface. The soil borings were advanced to the investigated depth of 2.44 meters (8.0) bls.

4.4 Soil Test Boring Methodology

A complete descriptive explanation of EI's Standard Field Operating Procedures that discusses specific sampling methodology is presented in Appendix B.

4.5 Soil Sample Collection Procedures

A total of three (3) soil samples were collected for laboratory analysis. Soil samples retained for laboratory analysis were shipped to a representative of Paradigm Analytical Laboratory, for laboratory analytical testing. Dates and times of sample shipment may be referenced in the analytical Chain-of Custodies (COC) presented in **Appendix D**.

4.6 Backfill Activities

At the completion of the exploratory subsurface advancement activities, the test borings were backfilled to surface grade. A complete descriptive explanation of El's Standard Field Operating Procedures that discusses backfill procedures is presented in Appendix B.

4.7 Subsurface Soil Lithology

During boring advancement activities, soil samples were classified in the field by an EI geologist utilizing the Unified Soil Classification System (USCS). Subsurface soils encountered in the area of study were fairly consistent. The on-site geology consists of grass with surficial topsoil from the surface to approximately 0.31 meters (1.0-foot) below grade. A layer of soil consisting of tan, light brown silty CLAY was encountered to the depth of approximately 3.05 meters (10.0 feet) bls underlain by reddish brown to tan clayey SILT (ML) very micaeous, to the investigative depth of 2.44 meters (8.0 feet) bls. Detailed descriptions are presented in Soil Boring Logs presented in Appendix C. The boring logs include an interpretation of subsurface conditions based on field samples.

4.8 Groundwater Investigation

4.8.1 Temporary Monitoring Well Installation

On April 29, 2006, a soil test boring "GP-4" [located approximately 29.0 meters (95 feet north of the centerline of US Hwy 19E] was converted into a Type I (temporary) 2.54-cm (1.0-inch) diameter groundwater monitoring well (piezometer). The approximate location of the groundwater monitoring well is depicted in **Figure 2**. The well location was selected in the field by the EI Field Geologist (Robert Shaut) based on the topographic location of the boring and potential impact from the existing UST. The well was installed to a depth of 3.66 meters (12.0 feet) bls.

4.8.2 Monitoring Well Sampling

On the installation date, EI personnel collected a groundwater sample from the referenced temporary monitoring well ("GP-4") for purposes of analytical testing. On May 1, 2006, the groundwater samples were transferred to representatives of Prism Analytical Laboratories, a NCDOT contract laboratory located in Charlotte, North Carolina for analytical testing. Groundwater sampling procedures are discussed in more detail in the Standard Operating Procedures presented in Appendix C.

The groundwater table was measured in the temporary monitoring well ("GP-4") on March 26, 2006. Groundwater was measured at 2.32 meters (7.62 feet) below the top of casing (TOC). The TOC was level with the ground surface.

5.0 LABORATORY TESTING AND RESULTS

5.1 Subsurface Soil Analytical Methods

A total of 12 soil samples ("GP1-9", "GP2-9", "GP3-10", "GP4-13", "GP5-15", "GP6-10", "GP7-10", "GP8-10", "GP9-10", "GP10-7", "GP11-8", and "GP12-12") were submitted for total petroleum hydrocarbons (TPH) analyses by Method 8015B with preparation methods for the analysis of Diesel Range Organics (DRO) by GC-FID and Gasoline Range Organics (GRO) by GC-FID. The GRO method is utilized to extract volatile fuels such as gasoline, while the DRO method is utilized to extract less volatile petroleum products such as diesel fuel, No. 2 fuel oil, kerosene, and varsol.

A total of one (1) soil sample ("GP3-10") was analyzed for volatile organics (VOCs) by SW-846 Method 8260 (5035 Prep), for semi-volatiles (SVOCs) by SW-846 Method 8270, and for aliphatics and aromatics by Massachusetts Department of Environmental Protection's (MADEP) method for volatile petroleum hydrocarbons (VPH) and MADEP's method for extractable petroleum hydrocarbons (EPH), respectively.

These laboratory analytical methods were utilized as required in the *Guidelines* in order to compare results to the DWM's maximum soil contaminant concentration (MSCC) cleanup standards. The MSCC concentrations are also published in the *Guidelines*.

5.2 Soil Laboratory Analyses Results

Laboratory analysis of the soil samples collected showed that one (1) of the 12 soil samples showed concentrations of GRO just above the North Carolina Department of Environment and Natural Resources (NCDENR) action limits of 10.0 mg/kg. None of the remaining samples showed concentrations of either GRO or DRO above the method detection limits.

The one (1) sample ("GP3-10"), which was analyzed for Risk Based parameters showed concentrations of four (4) volatile analytes, while concentrations of aliphatics, aromatics and SVOCs were not detected at or above the laboratory reporting limits. One (1) of the detected VOC analytes (benzene) showed concentrations above the most stringent of the MSCC Soil-To-Groundwater Cleanup Standards.

The specific results of the analytical testing of the soil samples are tabulated and presented in **Table 1**. The complete laboratory results and Chain-of-Custody Records are presented in **Appendix D**.

5.3 Groundwater Laboratory Analysis

Groundwater sample "GP-1" collected from the referenced temporary monitoring well ("GP-4") was submitted for VOCs analysis for aromatic and halogenated volatiles by GC/PID-ELCD for EPA Method 6230D + IPE & MTBE, for semivolatile organic compounds by GC/MS for EPA Method 625 and the top ten (10) peaks identified, for extractable petroleum hydrocarbons by GC/FID by Method MADEP EPH, and for volatile petroleum hydrocarbons by GC-PID/FID by MADEP VPH.

5.4 Groundwater Laboratory Analyses Results

• Analysis of a groundwater sample ("GP-1") collected from a temporary monitoring well ("GP-4") installed immediately adjacent to the subject UST detected multiple (13) VOC analytes, four (4) aliphatic analytes, and one (1) aromatic analyte along with multiple (seven (7)) SVOC analytes. Exceedence of the current North Carolina Groundwater Standards (15A NCAC 2L .0202) was shown for three (3) constituents: benzene, naphthalene and TPH (C9-C10 range aliphatics). A summary of the analytical results is tabulated in Table 2.

6.0 SUMMARY OF FINDINGS

El has reviewed information gathered during the Limited PSA study including the site reconnaissance activities, review of NCDOT plan sheets, review of the site investigation including soil collection activities, and review of a laboratory analyses report. Compiled below is a summarized list of the significant findings.

- Based on information provided by the current property owner, three (3) USTs were recently removed from the parcel. The USTs were located in the western portion of the parcel. These USTs were located approximately 29 meters (95.0 feet) from the centerline of US Hwy 19E.
- Based on a geophysical survey, that will be discussed in further detail in Section 4.1 and 4.2, one (1) anomaly located just east of the former UST locations was identified by Schnabel Engineering South as a UST.
- Surface water runoff appears to flow directly south in the direction of Little Crabtree Creek located approximately 80 meters (265) feet from the site.
- The groundwater table was measured in the temporary monitoring well ("GP-4") on March 26, 2006. Groundwater was measured at 2.32 meters (7.62 feet) below the TOC.
- Laboratory analysis of the soil samples collected showed that one (1) of the 12 soil samples showed concentrations of GRO just above the North Carolina Department of Environment and Natural Resources (NCDENR) action limits of 10.0 mg/kg. None of the remaining samples showed concentrations of either GRO or DRO above the method detection limits.
- The one (1) sample ("GP3-10"), which was analyzed for Risk Based parameters showed four (4) volatile analytes, while aliphatics, aromatics and SVOCs were not detected at or above the method detection limits. One (1) of the detected VOC analytes (benzene) was shown to be present at concentrations above the most stringent of the MSCC Soil-To-Groundwater Cleanup Standards.
- Analysis of a groundwater sample ("GP-1") collected from a temporary monitoring well ("GP-4") installed immediately adjacent to the subject UST detected multiple (13) VOC analytes, four (4) aliphatic analytes, and one (1) aromatic analyte along with multiple (seven (7)) SVOC analytes. Exceedence of the current North Carolina Groundwater Standards (15A NCAC 2L .0202) was shown for three (3) constituents: benzene, naphthalene and TPH (C9-C10 range aliphatics).

7.0 CONCLUSIONS AND RECOMMENDATIONS

El personnel have reviewed information obtained during the *Limited PSA* at the site (**Parcel 112**) and present the following conclusions and recommendations.

Based upon the absence of petroleum hydrocarbon field indicators at shallow depths and the presence of DRO and GRO at depths below the bottom of the UST, it appears that the presence of hydrocarbons may be attributed to an UST leak as opposed to a spill incident, although a spill cannot be ruled out. Most likely a combination of both (leak and spill) has occurred.

Based on the current data, the vadose zone in a localized area located directly adjacent and most likely directly beneath the subject UST (located on the parcel within the prescribed "area of investigation") has been impacted by petroleum hydrocarbon residuals. Furthermore, EI projects that the release/spill has migrated to a distance of approximately 5.0 meters (16.4 feet) from the center line of the tank vessel. In addition, based on the groundwater analyses data, it appears that the impact has migrated vertically to the shallow aquifer.

El estimates that a total estimated volume of approximately 153 cubic meters (200 cubic yards) of contaminated subsurface soils are likely present in the vicinity of the UST within the subsurface.

Based on the groundwater analysis, the groundwater has been impacted to levels that exceed the regulatory standards. Without additional wells, EI cannot project the extent of impact, although based on the data; the impact does not appear to be significant.

Based on the detection of GRO soil concentrations above reportable levels, the property owner should be notified of this finding. It also should be noted that the detection of GRO discovered during this investigation normally should be reported to the regulatory agency (NCDENR) by the property owner. At this time, no other recommendations are warranted.

Note: This report does not constitute a guarantee that all potential sources of environmental contamination have been assessed and subsequently analyzed.

TABLES

TA PATICAL RESULTS
Parcel 194

William Ira Young Property 1116 Shoal Creek Road Burnsville, NC 28714 State Project: R-2519A WBS Element: 35609.1.1

							WBS Elen	WBS Element. 33003: 1:								CD40 49
					0 700	GD2.9	GP3-10	GP4-13	GP6-16	GP6-10	GP7-10	GP8-10	GP9-10	GP10-7	GP11-8	GF12-12
Sample Id	Sample Identification		2	E	2.74		Em	3,66m-3.97m	4.27m-4.67m (14'-16')		2.74m-3.05m (9'-10')	m (9'-10')		1.83m-2.14m (6'-7')	2.14m-2.44m (7'-8')	3.35m-3.66m (11'-12')
Sample D	Sample Depth Meters (Feet)	et)		(910.)			fairel			411912006						
	1									20071017	11	0.0	0.0	0.0	0.0	0.0
Sam	Sample Date	m		185.9	132.6	1.0	8.0	0.0	0.0	0.0						
Field Screening Results-FID (PPIII)	Kesuits-rib (pp	adorde (MA	133													
Laboratory Analysis	Cleanup Standards (MSCC) Residential Commercial Soli-tc MSCC MSCC MSCC (Mg/kg) (mg/kg) (mg/kg)	Standards Ma Industrial Sommercial Sommercial MSCC (mg/kg)	Soil-to-GW MSCC (mg/kg)	Laboratory Results (mg/kg)												
MADEP VPH				740												
C5-C8 Aliphatics	939 24	245280	3255	×10 ×10												
C9-C12 Aliphatics	469	2264	34	<10 Laboratory												
MADEP EPH	Cleanup Standards (MSCC)	andards (N	(c)	Results (mg/kg)												
C9-C18 Aliphatics	9386 24	245280	3255	<10												
C19-C36 Aliphatics C11-C22 Aromatics	Н	H	Immobile	<10												
Volatile Organic Compounds Method 8260B/6036	Cleanup Standards (MSCC)	tandards (A	(SCC)	Results (mg/kg)												
	1	000	0 0056	0.03050												
Benzene	H	82000	7	0.0354 ROI												
Ethylbenzene	+	40000	5.24	BOL												
Total Xylenes	H	245280	0.7	BOL												
Acetone	+	40880	0.37	0.00642												
Diisopropyl ether (DIPE)	1564	40880	2	BOL												
lodomethane	+	NS	NS C	BOL												
n-Propylbenzene	+	20440	80	0.017												
1.2.4-I IIII eti iyibeli zere	H	20440	- 6	BOL												
sec-Butylbenzene	+	4088	4	BQL												
Naphthalene		1635	0.58	0,00536	T											
Isopropylether (IPE)	156	4088	0.97	BOL												
Methyl Tert-butyl Ether (M1BE)	+	763	0.02	BOL												
Metrylene Cilolide		NS	SN	BOL												
All Remaining Analytes	NA	NA	NA	Laboratory												
Semivolatile Organic		(MSCC)	(MSCC)	Results												
SW846-8270C	Cleanup	Oraninan		(mg/kg)												
	63	1635	0.58	BOL												
Naphthalene 2-methyl naphthalene	63	1635	000	BOL	T											
Phenanthrene	469	12264	AN	BOL												
All Remaining Analytes	NA	W.								Laboratory Results (mg/kg)	ults (mg/kg)					
Laboratory Analysis (Total Petroleum Hydrocarbons by	or one	NR (Volume II) Repo	NCDENR 1 (Volume II) Reportable Concentration (mg/kg)							andiano						G
GC/FID 8016)					-	3	IOA	BOL	BQL	BQL	BOL	BOL	BQL	BQL	BOL	130
Gasoline Range Organics		10		A N	11.3	BGL	100		ioa	BOL	BQL	L Bal	L BQL	BOL	BOL	BQL
- Control of the cont		2		N. A.	BOL	BOL	BQL	Bal	100							
Diesel Kange Organics																

NOTE:

NS = No Standard

MSC = Maximum Soil Contaminant Concentrations

MSCC = Maximum Soil Contaminant Concentrations

MSC = Maximum Soil Contaminant Concentrations

Bold & Italias Font = In Excess of MSCC Cleanup Standards

Bold & Maximum Standards

NCDENR = North Carolina Department of Environment & Natural Resource:

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Parcel 194 - William Ira Young Property 1116 Shoal Creek Road Burnsville, NC 28714

State Project: R-25190A WBS Element: 35609.1.1

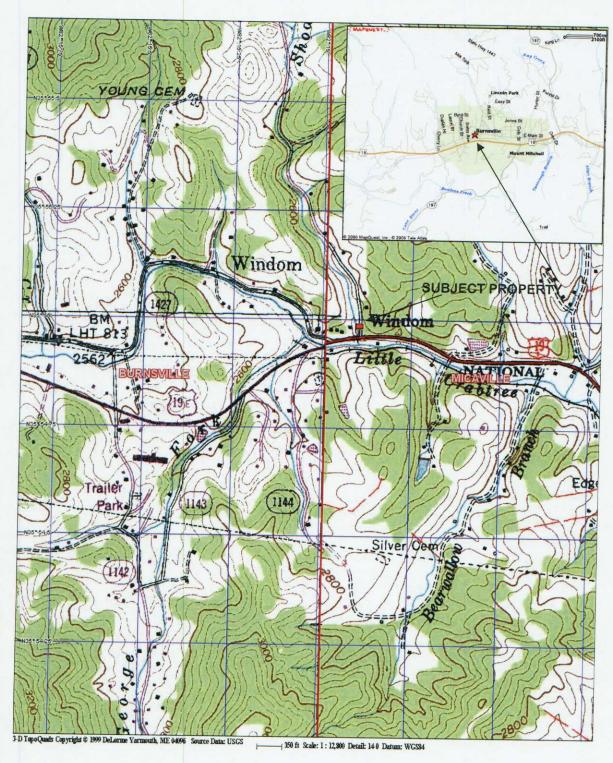
Sample Identific	ation	GP-1	
Temporary Well Iden	tification	GP-4 7.62	
Groundwater Depth (From to	p of casing (Feet)		
Sample Date		4/29/2006	
Volatiles GC 6230D	2L Groundwater Standards (ug/L)	Laboratory Results (ug/L)	
Benzene	1	11	
sec-Butylbenzene	70	BQL	
Diisopropyl ether (DIPE)	NS	BQL	
Ethylbenzene	29	9.1	
Isopropylbenzene	70	1.8	
PE	70	1.5	
Methyl-tert butyl ether (MTBE)	200	BQL	
Naphthalene	21	7.4	
n-Propylbenzene	70	6.1	
p-Isopropytoluene	NS NS	1.7	
	530	82	
Total Xylenes		37	
Toluene	1,000		
1,2,4-Trimethylbenzene	350	55	
1,3,5-Trimethylbenzene	350	12	
MTBE	200	BQL	
sec-Butylbenzene	70	0.92	
n-Butylbenzene	70	2	
All remaining analytes	NA	BQL	
MADEP VPH	2L GW Standards (ug/L)	Laboratory Results (ug/L)	
C5-C8 Aliphatics	420	BQL	
C9-C12 Aliphatics	4200	BQL	
C9-C10 Aliphatics	210	BQL	
MADEP EPH	2L GW Standards (ug/L)	Laboratory Results (ug/L)	
C9-C18 Aliphatics	4200	BQL	
C19-C36 Aliphatics	42000	BQL	
C11-C22 Aromatics	210	BQL	
	2L GW Standards	Laboratory Results (ug/L)	
Semivolatiles - GCMS Method 625	(ug/L)		
建设是在设计的,但是通过企业和企业	(ug/L) 280	BQL	
Fluorene	280 80	BQL	
Fluorene Acenaphthene	280 80 210	BQL BQL	
Fluorene Acenaphthene Acenaphthylene	280 80 210 NS	BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate	280 80 210 NS 700	BQL BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate	280 80 210 NS	BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate	280 80 210 NS 700	BQL BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate Diethylphthalate	280 80 210 NS 700 5000 NS	BQL BQL BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate Dimethylphthalate Fluoranthene	280 80 210 NS 700 5000	BQL BQL BQL BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate Dimethylphthalate Fluoranthene Fluorene	280 80 210 NS 700 5000 NS 280 280	BQL BQL BQL BQL BQL BQL BQL BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate Dimethylphthalate Fluoranthene Fluorene Naphthalene	280 80 210 NS 700 5000 NS 280 280	BQL	
Fluorene Acenaphthene Acenaphthylene Bis (2-ethylhexyl) Phthalate Di-n-Butylphthalate Diethylphthalate Dimethylphthalate Fluoranthene Fluorene	280 80 210 NS 700 5000 NS 280 280	BQL BQL BQL BQL BQL BQL BQL BQL BQL	

Legend:

Italics/Bold Font = In Excess of NCAC 2L Class GA Standards

BQL = Below Quantitation Limit

NA = Not Applicable NS = No Standard



N

FIGURE NUMBER:

1

QUAD:

Burnsville

PROJECT NUMBER: ENMO060029

SCALE:

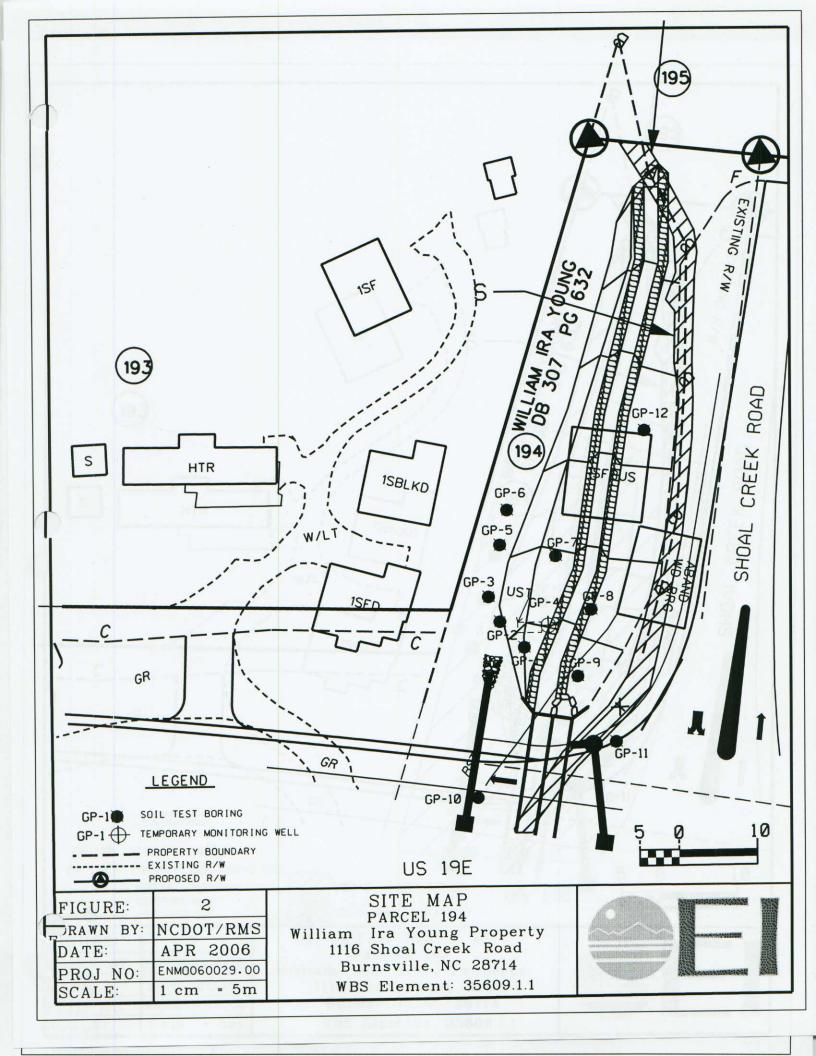
As Shown

SITE LOCATION MAP

William Ira Young Property 1116 Shoal Creek Road Parcel 194 Burnsville, North Carolina



ENVIRONMENTAL INVESTIGATIONS, INC



APPENDIX A
SITE PHOTOGRAPHS



Photo 1: Looking north at the subject property.



Photo 2: Looking north at UST location identified by the geophysical survey.



Photo 3: Looking southwest at the subject property UST.



Photograph 4: Looking south at UST location.



Photograph 5: Looking east at the subject UST and remaining portions of the property.



Photograph 6: Looking south at one of the proposed drainage piping locations (GP-10).

APPENDIX B
STANDARD OPERATING PROCEDURES

STANDARD OPERATING PROCEDURES Subsurface Assessment Methodology And Sampling Protocol

Parcel 194 William Ira Young Property 1116 Shoal Creek Road Burnsville, NC 28714

WBS Element # 35609.1.1 State Project # R-2519A EI Project No. ENMO060029.00

Prepared For:

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State of North Carolina
Department of Transportation
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GeoEnvironmental Section
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Prepared by:

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May 2006

STANDARD OPERATING PROCEDURES

(Subsurface Assessment Methodology And Sampling Protocol

INTRODUCTION

Environmental Investigations, Inc. (EI) has prepared this <u>STANDARD OPERATING PROCEDURES</u> - <u>Subsurface Assessment Methodology and Sampling Protocol Plan (SPP)</u> for a commercial property owned by William Ira Young located at 1116 Shoal Creek Road, Burnsville, Yancey County, North Carolina.

The document presented herein describes the methodology and protocol that was utilized during the *Limited Preliminary Site Assessment* conducted at the above referenced project "site".

SAMPLING DESIGN

Prior to conducting a subsurface assessment, a sampling strategy was developed by EI based on the objectives of the investigation. After designing our soil sampling strategy, the appropriate equipment and techniques were selected to conduct the investigation. Our sampling strategy was based upon the premise of accomplishing the following performance objectives:

- collect soil samples that are representative of conditions as they exist at the study site;
- selecting the appropriate sampling device(s);
- taking measures to avoid introducing contamination as a result of poor sampling and/or poor handling techniques;
- reducing the potential of cross contamination between samples;
- defining sampling site selections and collection procedures for the appropriate individual media;
- defining the quality control assurance procedures;
- · analytical requirements and limitations; and
- Data interpretation and assessment.

The sampling plan for this study was developed using the non-probabilistic (directed sampling designs) in nature. The location and frequency was based on this approach, to allow for the flexibility of the field coordinator (Geologist) to determine the number of samples collected for analysis. This approach allowed for the study objectives, properties of the matrix, resource constraints and access to sampling points to be adequately performed. Provision for access, use of sampling equipment, was also pre-determined.

The following section of the SPP discusses the sampling equipment available and collection methods which have been utilized to be technically appropriate.

SITE ORIENTATION

Prior to conducting any soil sampling procedures, the EI Project Geologist/Manager reviewed and presented the Site and Safety Health Plan to all participants involved with the project which was developed based on the EI Safety and Health program. All monitoring, protective equipment (latex gloves, Tyvek® suits, etc.), potential hazards associated with the site and general health and safety standards were discussed.

Site Survey

Prior to conducting specific sampling activities, EI personnel will conduct a limited site survey of the target and surrounding areas. Information discovered during the survey will be utilized to better perform the sampling activities and will provide more insight into establishment of the conclusions of this study. The site survey will consist of the following:

- General site layout (UST system layouts, overhead canopies, dispensers, etc.);
- Site access;
- Soil types and depths;
- Surface water drainage pathways;
- Existing site conditions;
- Visible staining of surface soil;
- Vegetation stress, and
- Possible offsite or non-site related sources.

FIELD INVESTIGATIVE PROCEDURES

Sampling Objectives

The general objective of sampling for this project was to collect a sample representative of subsurface and/or groundwater to reduce the potential bias caused by the sampling equipment used to obtain the sample.

The chosen sample locations were evaluated as discrete samples. A discrete sample is defined as "a discrete aliquot representative of a specific location at a given point in time."

Areas of Environmental Concern

The objectives of choosing the proper sampling methods to collect appropriate samples that are representative of the conditions as they exist at the site were as follows:

- Selecting the appropriate sampling device.
- Taking measures to avoid introducing contamination as a result of poor sampling and/or handling techniques.
- Reducing the potential of cross contamination between samples.

The areas of environmental concern consisted of an existing heating oil UST.

SOIL SAMPLING ACTIVITIES

Manual techniques and equipment, such as hand augers, are usually used for surface or shallow, subsurface soil sampling. Power operated equipment is usually associated with collecting deep samples, but this equipment can also be used for collecting shallow samples when the auger hole begins to collapse, or when the soil is so tight that manual auguring is not practical. Based on the location and type of property, EI utilized Direct Push Technology (DPT). The following section discusses the DPT methods employed during the site study.

Soil Sampling Collection Methods

Soil samples were collected utilizing Direct Push Technology (DPT) methods.

Direct Push Technology Methodology

DPT refers to tools and sensors that are inserted into the subsurface without the use of drilling to remove soil and make a path for the tool. To perform the DPT activities, the contractor utilized a GeoProbe® 6600 machine. The GeoProbe® 6600 is a hydraulically-powered probing machine designed, which uses static force and a percussion hammer to advance small diameter sampling tools into the subsurface to collect soil cores, groundwater samples, and or soil gas samples. A GeoProbe relies on a relatively small amount of static (vehicle) weight combined with percussion as the energy for advancement of a tool string.

The advantages of utilizing DPT drilling methods are described as follows:

- avoids the use of drilling fluids and lubricants during drilling;
- the equipment is highly mobile;
- · disturbance of geochemical conditions during installation is minimized; and
- The drilling process does not produce drill cuttings.

DPT Soil Sample Collection Methods

Soil samples utilizing DPT methods were collected from the advanced DPT soil borings continuously in 4.0-foot increments using acetate liners contained in a nickel plated macro sampling tubes. Each soil-filled liner was split for field screening and soil sample collection purposes. Soil samples were collected from the liners with disposable vinyl gloves and utilized for soil vapor screening testing and/or laboratory retention. This sampling method allows for continuous soil sampling from the ground surface to the desired depth. Soil samples selected for analyses are referenced in the text section.

Soil Sample Collection Protocol

The following soil sampling collection procedures were utilized during this study:

- Ensured that all equipment, samplers and tools that will come in contact with the sample media was thoroughly decontaminated.
- Informed driller of sample interval (s) for borehole and oversaw the sampling process.
- Prepared and labeled all sample containers. Samples collected for the analytes of volatiles (if applicable) were sampled first.
- Labeled the containers including the location, depth, analyte, date and time of sampling.
- Delegated the driller to prepare the sample liner by cutting the liner in half.
- Placed liners on a clean sheet of plastic.
- Cut the soil core with a clean decontaminated knife to allow of visual soil classification.
- Sniffed the soil core with a PID/FID and recorded instrument readings volatile organics (VOCs) in a logbook (discussed further below).
- Logged the soil core in a logbook, including borehole identification (ID), sample number, date, time and any pertinent data.

- Logged soil classification including: recording percent recovery, color, description
 of major constituent, soil texture/structure, grading/sorting/plasticity, relative
 density or hardness consistency, clay, sand, silt, gravel content, grain size,
 moisture content, odor, staining and the Unified Soil Classification System
 (USCS) identifier and symbol;
- Physically collected the selected soil samples and placed these samples into laboratory prepared containers.
- Ensured the soil sample did not contain twigs, stones, and other debris from the soil.
- Packed soil samples for shipment, prepared chain-of-custody records and shipping documentation

Soil Vapor Screening

An important tool in performing this study is performing the soil vapor screening or sniffing activities. Field screening is generally performed for a variety of reasons. The technique conducted during this study was used to screen soil samples for measurable levels of volatile organics. The results obtained from this procedure are not quantitative; however the results from several soil samples are relative and allowed the Field Geologist/Project Manager to select samples that are the most contaminated with the contaminated media. Generally, the presence of little or no organic vapor is possibly indicative of non-contaminated soils. Soil samples collected for purposes of soil headspace screening were tested by the following procedures:

- the field instrument was calibrated, prior to use;
- soil samples were collected directly from the DPT soil liners and placed into sealable plastic bags;
- soil samples within the bags were allowed to equilibrate for approximately five minutes;
- the headspace of each bagged sample was screened with the instrument probe for the presence of volatile organic compound (VOCs) with a Mini-RAE Photo-ionization Detector (PID);
- recording the instrument readings (VOCs) in a field logbook; and
- Verified that the FID/PID was reading background levels prior to exposing the probe into another sample.

Collection of Grab Soil Samples

Soil samples may provide two (2) types of soil contamination representation including grab and composite. Samples may be generally collected in random locations from a grid pattern or selected areas believed to be contaminated as evidenced by field indicators (staining, odors and/or measurable volatile organic readings).

For this study, grab samples selected from areas showing field indicators or confirmation soil samples chosen to confirm the absence of volatile organic readings were chosen. The technical definition for a grab sample is as follows: A grab sample is a discrete aliquot representative of a specific location at a given point in time. The sample is collected at one time and at one particular sampling point and depth. Refer to the text or Chain-of-Custody in this study for soil sample selection, date, time and depths of each sample chosen for laboratory analyses.

Sample Handling Procedures

The sample handling procedures were conducted as follows:

- Disposable surgical latex gloves were used to avoid cross contamination of samples.
 Gloves were discarded in a designated "waste bag after each sample was collected.
- 2) Each confirmation sample upon collection was immediately stored in a cooler containing ice. During the sample collection process, care was taken to insure the samples were not collected in direct sunlight. In addition, during the collection process, no parts of the body without gloves touched any part of the sample.
- Once placed into the cooler, each sample was protected with bubble wrap® and foam was inserted in the base, sides and top of the cooler.

Soil Boring Abandonment Procedures

Due to the fact that holes in the subsurface may act as a conduit for contamination migration, proper sealing of holes is essential for ensuring that a site assessment does not contribute to the spread of contaminants. The objective of hole-sealing is to prevent preferential migration of contaminants through the bore hole. To seal the boreholes advanced during this study, the contractor utilized a method known as surface pouring. Surface pouring entails sealing the boreholes with dry products (e.g., bentonite granules, chips and/or pellets). Once the DPT drive rods have been withdrawn, dry products are physically poured into the bottom of the

borehole and filled vertically up the column to at least two (2) feet from the base of the borehole. Once the dry products have seated into the borehole, the product is hydrated to expand the clay material. After the hydration process has been performed, the remaining portions of the boreholes are backfilled with the soil cores. Due to the nature of DPT, no soil cuttings were generated during soil boring exploration assessment work.

GROUNDWATER INVESTIGATION

The purpose of a monitoring well is to provide an access point for measuring groundwater levels and to collect groundwater samples representing actual in-situ groundwater conditions at that point of access. For the purpose of this investigation, based on the scope of work, EI chose to install temporary groundwater monitoring wells (Type I).

WELL DEVELOPMENT AND GROUNDWATER SAMPLE COLLECTION

Water Development

The groundwater monitor well was purged with a PeristalticTM pump. Well development allows fresh water from the formation to enter the well and the groundwater samples will more accurately represent actual groundwater conditions. The well was purged of approximately three (3) to five (5) well volumes of water or until dry prior to sampling.

Groundwater Sampling Procedures

After well development activities were performed, groundwater samples were collected from the well(s) with the referenced pump. During the collection process, samples were poured directly from the bailer into the laboratory supplied containers which were placed into an ice chest filled with ice. Under no circumstances were any intermediate sample containers used, i.e. jar, beaker, etc., and then transferred to the sample container. In addition, water samples were not field filtered.

Prior to collecting the water sample, the containers were labeled accordingly. This procedure was performed prior to sampling because sample containers have a tendency to "sweat" when filled with groundwater; this makes it difficult to affix a label to the container after sampling. The sample label also was covered with a clear piece of tape, which was wrapped around the sample container. This procedure prevented the label from detaching from the container during sample storage and shipment.

Each sample container was labeled indicating the sample location (i.e. GP-1, or MW-1, etc.), date and time of collection, sample location, collector, project site, and analysis identification. Other pertinent information was recorded in the field book.

After the groundwater sample(s) was collected, the containers were immediately placed in a sample cooler containing ice. Upon completion, the samples were transported to Paradigm Analytical Laboratories, located in Wilmington, NC using chain-of-custody documentation.

Soil Boring Abandonment Procedures

Due to the fact that holes in the subsurface may act as a conduit for contamination migration, proper sealing of holes is essential for ensuring that a site assessment does not contribute to the spread of contaminants. The objective of hole-sealing is to prevent preferential migration of contaminants through the bore hole. To seal the boreholes advanced during this study, the contractor utilized a method known as surface pouring. Surface pouring entails sealing the boreholes with dry products (e.g., bentonite granules, chips and/or pellets). Once the DPT drive rods have been withdrawn, dry products are physically poured into the bottom of the borehole and filled vertically up the column to at least two (2) feet from the base of the borehole. Once the dry products have seated into the borehole, the product is hydrated to expand the clay material. After the hydration process has been performed, the remaining portions of the boreholes are backfilled with the soil cores. Due to the nature of DPT, no soil cuttings were generated during soil boring exploration assessment work.

LABORATORY ANALYTICAL METHODS

Soil Analytical Methods

Based upon verbal information provided by NCDOT personnel (Eugene Tarascio), EI selected to analyze the chosen soil samples for total petroleum hydrocarbons (TPH) analyses by Method 8015B with preparation methods for the analysis of Diesel Range Organics (DRO) by GC-FID and Gasoline Range Organics (GRO) by GC-FID. The GRO method is utilized to extract volatile fuels such as gasoline, while the DRO method is utilized to extract less volatile petroleum products such as diesel fuel, fuel oil #2, kerosene, and varsol.

One (1) soil sample from the site was analyzed for volatile organics by SW-846 Method 8260 (5035 Prep), for semi-volatiles (SVOCs) by SW-846 Method 8270, and for aliphatics and aromatics by Massachusetts Department of Environmental Protection's (MADEP) method for volatile petroleum hydrocarbons (VPH) and MADEP's method for extractable

STANDARD OPERATING PROCEDURES

Subsurface Assessment Methodology And Sampling Protocol

Parcel 194 – William Ira Young Property 1116 Shoal Creek Road, Burnsville, NC 28714

NCDOT R-2519A - Preliminary Site Assessment (April 2006)

petroleum hydrocarbons (EPH), respectively.

These laboratory analytical methods were utilized as required in the *Guidelines* in order to compare results to the DWM's maximum soil contaminant concentration (MSCC) cleanup standards. The MSCC concentrations are also published in the *Guidelines*.

SAMPLE PACKAGING AND SHIPPING

This section discusses the sample packaging and shipping protocol that shall be used to transport collected samples to the laboratories for analytical testing. Samples collected, prepared, preserved and stored must then be readied for packaging and shipping. It is important that the presented protocol be followed to ensure that the samples reach their destination in sound condition. In addition, the samples must be under strict COC from the time they are sampled until the analysis is complete.

Samples collected for this project were classified as environmental materials samples and were not considered hazardous. In addition, the samples collected for this study were not classified as "dangerous goods".

Environmental samples collected for this field study were packed prior to shipment using the following procedures:

- 1. Secure drain plug on cooler with tape.
- 2. Place cushioned layer on bottom of cooler (vermiculite or "bubble-wrap" plastic).
- 3. Line cooler with large heavy duty plastic bag.
- 4. Place all sample containers in large plastic bag within the cooler. Be sure the lids on all bottles are tight (will not leak).
- 5. Cushion containers to prevent breakage.
- 6 Put ice that has been "double bagged" in heavy duty polyethylene bags and placed on top of and/or between the samples within the large plastic bag. Fill all remaining space between the containers with cushion materials.
- 7 Securely fasten the top of the large plastic bag with tape or tie.
- 8. Place the Chain-of-Custody Record into a plastic bag, and tape the bag to the inner side of the cooler lid.
- 9. Close the cooler and securely tape (preferably with fiber tape) the top of the cooler shut. Custody seals should be affixed to the top and sides of the cooler within the securing tape so that the cooler cannot be opened without breaking the seal.
- 10. Shipping containers (ice cooler) must be marked "THIS END UP", and arrow labels which indicate the proper upward position of the container should be affixed to the container. A label containing the name and address of the shipper should be placed on the containers exterior. Labels

used in the shipment of hazardous materials (e.g., Cargo Only Air Craft, Flammable Solids, etc.) are not permitted to be on the outside of containers used to transport environmental samples.

Shipping Note:

"When samples are to be shipped by common carrier or sent through the United States mail, it must comply with the Department of Transportation Hazardous Materials Regulations (49 CFR 172). The person offering such material for transportation is responsible or ensuring such compliance. For the preservation requirements of 40 CFR, Part 136, Table II, the Office of Hazardous Materials, Materials Transportation Bureau, Department of Transportation has determined that the Hazardous Materials Regulations do not apply to the following materials: Hydrochloric Acid (HCL) in water solutions at concentrations of 0.04% by weight or less (pH about 1.96 or greater); Nitric acid (HN03) in water solutions at concentrations of 0.-15% by weight or less (pH about 1.62 or greater); Sulfuric acid (H2SO4) in water solutions at concentrations of 0.35% by weight or less (pH about 1.15 or greater); and Sodium Hydroxide (Na OH) in water solutions at concentrations of 0.08% by weight or less (pH about 12.30 or less). This footnote is wholly reproduced from 40 CFR 136.3, which is definitive".

Sample Transportation

The cooler(s) containing the collected soil samples was shipped overnight via Federal Express, with COC documentation, to Prism Laboratories, Inc. in Charlotte, NC. The following protocol was used for sample handling and transportation:

- 1) The lids on all bottles were tightened to reduce the potential for leakage.
- 2) The sample identification label on each individual laboratory container was covered with a clear piece of plastic tape. Each container was then placed within an appropriately sized polyethylene bag and sealed.
- 3) The containers were placed into a bubble-wrap® lined rectangular ice chest (cooler).
- 4) Ice was placed on top and surrounding bubble-wrap® sample containers. Some of the remaining spaces between the containers were filled with bubble-wrap® and/or ice.
- 5) The cooler drain plug was secured with clear tape.
- The COC's was double plastic bagged and was taped to the inner side of the cooler lid.
- 7) The cooler was closed and securely taped.
- 8) A label with adhesive tape containing the name and address of the shipper and the address of the laboratory was placed on top of the cooler.

STANDARD OPERATING PROCEDURES

Subsurface Assessment Methodology And Sampling Protocol

Parcel 194 – William Ira Young Property

1116 Shoal Creek Road, Burnsville, NC 28714

NCDOT R-2519A – Preliminary Site Assessment (April 2006)

DECONTAMINATION PROCEDURES

Decontamination is the process of washing, rinsing and removing contaminants from exposed surfaces of equipment. Decontamination helps prevent the spread of contamination off-site, and avoids cross-contamination to other samples. The decontamination procedures were performed as follows:

1) Disposable surgical latex gloves were used in lieu of decontamination procedures to collect soil samples.

The soil samples retained for laboratory analyses were placed in the appropriate clean laboratory prepared containers, labeled and subsequently delivered with chain-of-custody documentation (COC) for analysis. Dates and times of sampling may be referenced on the COC's. Specific laboratory analysis methods are referenced in the text of this Study.

QUALITY ASSURANCE PROTOCOL

Field and Laboratory Control Samples

The purpose of this section is to describe the standard control sampling program that supported the data quality objectives for this site. These control samples will included field control Quality Assurance (QA) samples used to assess sources of error. To minimize or consider the impact these errors have on the resulting data, a combination of unique field QA/QC protocols and control samples were developed to meet the QA overall objectives.

Field Control Samples

The elements of the sampling and field QA/QC strategy included the following:

- (1) El developed a well thought out sampling strategy for the site. The plan adequately and sufficiently outlined the different types of environmental media and protocol to sample the media.
- (2) Sampling methodologies to obtain true representative samples.
- (3) Used decontamination procedures in order to reduce cross-contamination potential between sampling points.
- (4) Used the proper sample containers, and preservation requirements.
- (5) Used the proper storage, and shipping of samples protocol.

Techniques to verify the inclusion of the QA/QC program included scheduled field control samples consisting of field blanks (trip and temperature). The field control samples were handled similarly as the environmental samples.

STANDARD OPERATING PROCEDURES
Subsurface Assessment Methodology And Sampling Protocol
Parcel 194 – William Ira Young Property
1116 Shoal Creek Road, Burnsville, NC 28714
NCDOT R-2519A – Preliminary Site Assessment (April 2006)

Quality Control Samples

A trip and temperature blank were collected during this study.

Laboratory QA/QC Procedures

Laboratory QA/QC procedures are implemented in order to prevent, detects, and corrects potential errors during the analytical process. The reliability and credibility of analytical laboratories are corroborated by the development and performance of their respective QA/QC programs. For this project, the NCDOT contracted laboratory provided and performed their program as they see fit. Standard practices used by the selected laboratory included the following quality control sample information in their generated reports:

- (a) laboratory method blanks;
- (b) temperature blanks.

INVESTIGATION DERIVED WASTE MANAGEMENT PROTOCOL

The investigation derived waste (IDW) generated during the sampling activities were placed on site. These wastes include any derivative investigative soils leftover from the sampling and backfilling protocol, decontamination water (cleaning of field equipment), bailers, bailer haul-line and PPE equipment, if applicable. The management of IDW for this project complies with applicable or relevant and appropriate requirements (ARAs). The site specific ARAs were followed in consensus with the EPA Standard Operating Procedures (SOP) and Quality Assurance Manual, Region 4 and the *Guidelines For Assessment And Corrective Action*, drafted by the North Carolina Underground Storage Tank Section, effective July 1, 2001.

APPENDIX C
SOIL BORING LOGS



919-657-7500

SOIL BORING LOG

Boring No. GP-1

Date Drilled: 04/19/06

Project Name:

Client:

NCDOT

Project/Site Location:

Burnsville, NC

Project Number:

Parcel #194 - William Ray Young Property

ENMO060029.00

Logged By:

RMS

Drilling Company:

SEI, Inc.

Drill Device:

GeoProbe 6600

Surface Elevation:

Drill Method:

DPT

Total Boring Depth: 3.05m Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain Boring Location: Adjacent to UST

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
2.00	0.61				Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
2.00 4.00	1.22			100%			0
6.00	1.83			100%	(CL)		0
8.00	2.44	12:50	х				0
10.00	3.05			100%			0
-						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.44m - 2.74m (8'-9') bls interval collected for laboratory retention.	



Boring No.

GP-2

SOIL BORING LOG

Date Drilled:

04/19/06

NCDOT

Project Name:

RMS

SEI, Inc.

Project/Site Location:

Parcel #194 - William Ray Young Property

Drilling Company: Drill Device:

GeoProbe 6600

Project Number:

Burnsville, NC ENMO060029.00

Drill Method:

Logged By:

DPT

Total Boring Depth: 3.05m Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain Boring Location: Adjacent to UST

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
2.00	0.61			100%	Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22			10070			0
6.00	1.83			100%	(CL)		0
8.00	2.44	12:58	х				0
10.00	3.05			100%			0
						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.44m - 2.74m (8'-9') bls interval collected for laboratory retention.	



Boring No.

GP-3

919-657-7500

Date Drilled: 04/19/06

SOIL BORING LOG

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Project/Site Location: Burnsville, NC

Project Number:

ENMO060029.00

Logged By:

RMS

Drilling Company:

SEI, Inc.

Drill Device:

GeoProbe 6600

Drill Method:

DPT Surface Elevation:

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Adjacent to UST

	Depth (Feet)		Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
	2.00	0.61			100%	Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
	4.00	1.22			10070			0
	6.00	1.83			100%	(CL)		0
F	8.00	2.44						0
E	10.00	3.05	13:10	х	100%			0
							Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



SOIL BORING LOG

2101 Gateway Centre Boulevard, Suite 200 Morrisville, North Carolina 919-657-7500

Boring No.

GP-3

Date Drilled:

04/19/06

Client:

NCDOT

Project Name: Project/Site Location:

Project Number:

Parcel #194 - William Ray Young Property

Burnsville, NC

ENMO060029.00

Logged By: Drilling Company: RMS

Drill Device:

SEI, Inc.

GeoProbe 6600

Drill Method:

DPT

Total Boring Depth: 4.57m
Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Adjacent to UST

Depth		Time		Recovery	Soil	Boring Location: Adjacent to UST Lithological Description	Sample
(Feet)	(meters)		Analyzed		Profile Topsoil	Grass with topsoil.	PID (ppm
2.00	0.61			100%		Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22						0
6.00	1.83			100%	(CL)		0
8.00	2.44						0
10.00	3.05			100%			0
						Tan to lt. br. clayey SILT (ML), very moist, very micaeous.	0
12.00	3.66	13:24	х		(ML)		0
14.00	4.28						NA
						Boring terminated at 4.57 meters (15.0') bls. x denotes soil sample at 2.74m - 3.05m (12'-13') bls interval collected for laboratory retention.	



Boring No.

GP-5

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Logged By: Drilling Company:

RMS SEI, Inc.

SOIL BORING LOG

Project/Site Location:

Burnsville, NC

Drill Device:

GeoProbe 6600

Project Number:

ENMO060029.00

Drill Method:

DPT

Total Boring Depth: 4.57m
Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Depth		Time	Sample	Recovery	Soil	Boring Location: Vicinty of Former USTs Lithological Description	Sample
(Feet)	(meters)		Analyzed		Profile		PID (ppr
					Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
2.00	0.61			100%			0
6.00	1.22				(CL)		0
8.00	2.44			100%			0
10.00	3.05			100%			0
12.00	3.66					Tan to lt. br. clayey SILT (ML), very moist, very micaeous.	0
14.00	4.28	13:24	X		(ML)		0
						Boring terminated at 4.57 meters (15.0') bls. x denotes soil sample at 4.27m - 4.57m (14'-15') bls interval collected for laboratory retention.	NA



SOIL BORING LOG

Boring No.

GP-6

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Project Number:

Project/Site Location:

Burnsville, NC ENMO060029.00

Logged By: Drilling Company:

RMS

DPT

Drill Device:

SEI, Inc.

Drill Method:

GeoProbe 6600

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Vicinity of former LISTs

L			-	g Diameter:			Boring Location: Vicinity of former USTs	
	Depth (Feet)		Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
	2.00	0.61			100%	Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
	4.00	1.22						0
	6.00	1.83			100%	(CL)		0
E	8.00	2.44						0
	10.00	3.05	14:00	х	100%			0
							Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



SOIL BORING LOG

Boring No.

GP-7

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Project/Site Location: Burnsville, NC

Project Number:

Logged By:

Drilling Company:

RMS SEI, Inc.

Drill Device:

GeoProbe 6600

Drill Method:

DPT

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

ENMO060029.00

Weather Conditions: Warm - Lt rain

L			Boring	Diameter:	10.16cm		Boring Location: Vicinity of former USTs	
	Depth (Feet)		Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
E	2.00	0.61			100%	Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
E	4.00	1.22						0
E	6.00	1.83			100%	(CL)		0
F	8.00	2.44						0
E	10.00	3.05	14:15	х	100%			0
							Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



Boring No.

GP-8

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Logged By: Drilling Company: RMS SEI, Inc.

SOIL BORING LOG

Project/Site Location:

Burnsville, NC

Drill Device:

GeoProbe 6600

Project Number:

ENMO060029.00

Drill Method:

DPT

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Delineation boring

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
2.00	0.61				Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22			100%			0
6.00	1.83			100%	(CL)		0
8.00	2.44						0
10.00	3.05	14:25	х	100%			0
						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



SOIL BORING LOG

Boring No.

GP-9

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Logged By: Drill Device: RMS

Project/Site Location:

Burnsville, NC

Drilling Company:

SEI, Inc. GeoProbe 6600

Project Number:

ENMO060029.00

Drill Method:

Surface Elevation:

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Delineation boring

0	and the same of th	I/m-/	-	Mineral C		2	

Dept (Feet		Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
2.00	0.61			100%	Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22			100%			0
6.00	1.83			100%	(CL)		0
8.00	2.44						0
10.00	3.05	14:30	х	100%			0
						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



SOIL BORING LOG

Boring No. Date Drilled:

GP-10 04/19/06

919-657-7500

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Project/Site Location:

Project Number:

Burnsville, NC ENMO060029.00 Logged By:

Drilling Company:

Drill Device:

SEI, Inc.

RMS

Drill Method:

GeoProbe 6600 DPT

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Delineation boring

Depth (Feet)		Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
2.00	0.61				Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22			100%			0
6.00	1.83			100%	(CL)		0
8.00	2.44						0
10.00	3.05	14:30	х	100%			0
						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.74m - 3.05m (9'-10') bls interval collected for laboratory retention.	



SOIL BORING LOG

Boring No.

GP-11

Date Drilled:

04/19/06

Client:

NCDOT

Project Name:

Parcel #194 - William Ray Young Property

Logged By: Drilling Company:

RMS SEI, Inc.

Project/Site Location:

Burnsville, NC

Drill Device:

GeoProbe 6600

Project Number:

ENMO060029.00

Drill Method:

DPT
Surface Elevation:

Total Boring Depth: 3.05m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Delineation boring

g Location: Delineation boring

Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm)
					Topsoil	Grass with topsoil.	
2.00	0.61			100%		Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
4.00	1.22						0
6.00	1.83			100%	(CL)		0
8.00	2.44						0
10.00	3.05	15:10	Х	100%			0
						Boring terminated at 3.05 meters (10.0') bls. x denotes soil sample at 2.14m - 2.44m (7'-8') bls interval collected for laboratory retention.	



SOIL BORING LOG

Boring No.

GP-12

Date Drilled:

04/19/06

Client:

NCDOT

Project Name: Project/Site Location: Parcel #194 - William Ray Young Property

Burnsville, NC

Project Number:

Primarilla NG

ENMO060029.00

Logged By:

RMS

Drilling Company:

SEI, Inc.

Drill Device:

GeoProbe 6600

Drill Method:

DPT

Total Boring Depth: 4.57m

Boring Diameter: 10.16cm

Weather Conditions: Warm - Lt rain

Boring Location: Vicinty of Former USTs

				Diameter:			Boring Location: Vicinty of Former USTs	
	Depth (Feet)	Depth (meters)	Time	Sample Analyzed	Recovery	Soil Profile	Lithological Description	Sample PID (ppm
F						Topsoil	Grass with topsoil. Reddish bn. silty CLAY (CL), micaeous, moist at 2.14 m (7.0') bls.	0
E	2.00	0.61			100%		reduish on. sity CEAT (CE), inicacous, moist at 2.14 iii (7.0) bis.	0
E	4.00	1.22						0
E	6.00	1.83			100%	(CL)		0
	8.00	2.44			100%			0
	12.00	3.66					Tan to lt. br. clayey SILT (ML), very moist, very micaeous.	0
	14.00	4.28				(ML)		0
			15:15	х				NA
							Boring terminated at 4.57 meters (15.0') bls. x denotes soil sample at 3.35m - 3.66m (11'-12') bls interval collected for laboratory retention.	

APPENDIX D

LABORATORY RESULTS



NC Certification No. 402 SC Certification No. 99012 NC Drinking Water Cert. No. 37735

Laboratory Report

N. C. Department of Transportation

Attn: Bob Shaut/El

c/o Environmental Investigations, Inc 2101 Gateway Centre Blvd. Ste 200

Morrisville, NC 27560

Project Name: Burnsvile, NC

Project ID:

NCDOT - Yancey - Parcel Prism Sample ID: 149843

194

Project No.: WBS #356091.1

Sample Matrix: Water

Client Sample ID: GP-1

COC Group:

G0506080

Time Collected: Time Submitted: 05/03/06 8:00

04/29/06 15:30

Parameter	Result	Units	Report Limit	MDL	Dilutior Factor	Method	Analysis Date/Time	Analyst	Batch ID
Volatile Organic Compounds by (GC/MS								
1,1,1,2-Tetrachloroethane	BRL	µg/L	0.50	0.10	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,1,1-Trichioroethane	BRL	ր ց/∟	0.50	0.18	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,1,2,2-Tetrachioroethane	BRL	μ g/ L	0.50	0.23	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,1,2-Trichloroethane	BRL	μg/L	0.50	0.25	1	SM6210 D	05/04/06 12:44	kcampigotto	Q145 4 4
1,1-Dichloroethane	BRL	µg/L	0.50	0.15	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,1-Dichloroethene	BRL	μg/L	0.50	0.090	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,1-Dichloropropene	BRL	μg/L	0.50	0.23	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,2,3-Trichlorobenzene	BRL	μg/L	0.50	0.090	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,2,3-Trichloropropane	BRL	μg/L	0.50	0.25	1	SM6210 D	05/04/06 12:44	kcampigotio	
1,2,4-Trichlorobenzene	BRL	µg/L	0.50	0.10	1	SM6210 D	05/04/06 12:44	kcampigotto	
1,2,4-Trimethylbenzene	55	µ g /L	0.50	0.13	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
1,2-Dibromo-3-chloropropane	BRL	μg/L	5.0	0.71	1	SM6210 D	05/04/06 12:44	kcampigotto	
1,2-Dibromoethane (EDB)	BRL	μg/L	0.50	0.090	1	SM6210 D	05/04/06 12:44	kcampigotto	
1,2-Dichlorobenzene	BRL	µg/L	0.50	0.17	1	SM6210 D	05/04/06 12:44	kcampigotto	
1,2-Dichloroethane	0.63	μg/L	0.50	0.10	1	SM6210 D			Q14544
1,2-Dichloropropane	BRL	μg/L	0.50	0.13	1	SM6210 D	05/04/06 12:44	kcampigotto	
1,3,5-Trimethylbenzene	12	µg/L	0.50	0.13	1	SM6210 D		kcampigotto	
1,3-Dichlorobenzene	BRL	μg/L	0.50	0.10	1	SM6210 D		kcampigotto	
1,3-Dichloropropane	BRL	µg/L	0.50	0.12	1	SM6210 D		kcampigotto	
1,4-Dichlorobenzene	BRL	μg/L	0.50	0.11	1	SM6210 D		kcampigotto	
2,2-Dichloropropane	BRL	μg/L	0.50	0.20	1	SM6210 D		kcampigotto	
2-Chlorotoluene	BRL	μg/L	0.50	0.10	1	SM6210 D		kcampigotto	
I-Chlorotoluene	BRL	µg/L	0.50	0.13	1	SM6210 D	•	kcampigotto i	
Senzene	11	μg/L	0.50	0.13	1	SM6210 D		ccampigotto (
romobenzene	BRL	μg/L	0.50	0.12	1	SM6210 D		campigotto (
romochloromethane	BRL	μg/L	0.50	0.24	1	SM6210 D			Q14544
romodichloromethane	BRL	μg/L	0.50	0.15	1	SM6210 D		campigotto (

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NC Certification No. 402 SC Certification No. 99012 NC Drinking Water Cert. No. 37735

Laboratory Report

05/08/06

N. C. Department of Transportation

Attn: Bob Shaut/El

c/o Environmental Investigations, Inc 2101 Gateway Centre Blvd. Ste 200

Morrisville, NC 27560

Project Name: Burnsvile, NC

Project ID:

194

Project No.: WBS #356091.1

Sample Matrix: Water

Client Sample ID: GP-1

NCDOT - Yancey - Parcel Prism Sample ID: 149843

COC Group:

G0506080

Time Collected: 04/29/06 15:30 Time Submitted: 05/03/06 8:00

Parameter	Result	Units	Repor Limit	t MDL	Dilutior Factor		Analysis Date/Time	Analyst	Batch ID
Bromoform	BRL	µg/L	0.50	0.22	1	SM6210 D	05/04/06 12:44	kcamplgotto	Q14544
Bromomethane	BRL	µg/L	0.50	0.39	1	SM6210 D	05/04/06 12:44	kcampigotio	
Carbon tetrachloride	BRL	µg/L	0.50	0.16	1	SM6210 D	05/04/06 12:44	kcampigotto	
Chlorobenzene	BRL	μ g/L	0.50	0.060	1	SM6210 D	05/04/06 12:44	kcampigotto	
Chlorodibromomethane	BRL	μg/L	0.50	0.16	1	SM6210 D	05/04/06 12:44	kcampigotto	
Chloroethane	BRL	μg/L	0.50	0.16	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
Chloroform	BRL	µg/L	0.50	0.18	1	SM6210 D	05/04/06 12:44	kcampigotto	
Chloromethane	BRL	μg/L	0.50	0.060	1	SM6210 D	05/04/06 12:44 .		
cis-1,2-Dichloroethene	BRL	μg/L	0.50	0.15	1	SM6210 D		kcampigotto	
Dibromomethane	BRL	μg/L	0.50	0.20	1	SM6210 D		kcampigotto	
Dichlorodifluoromethane	BRL	μg/L	5.0	0.24	1	SM6210 D	05/04/06``12:44'''		
Ethylbenzene	9.1	μg/L	0.50	0.10	1	SM6210 D		kcampigotto	
lexachlorobutadiene	BRL	μg/L	0.50	0.28	1	SM6210 D		kcampigotto	
sopropyl ether (IPE)	1.5	μg/L	0.50	0.16	1	SM6210 D		kcampigotto	
sopropylbenzene	1.8	μg/L	0.50	0.12	1	SM6210 D		kcampigotto	
ı,p-Xylenes	56	μg/L	1.0	0.19	1	SM6210 D		kcampigotto	
lethyl t-butyl ether (MTBE)	BRL	μg/L	0.50	0.18	1	SM6210 D		kcampigotto	
ethylene chloride	BRL	μg/L	5.0	0.13	1	SM6210 D		kcampigotto	
-Butylbenzene	2.0	µg/L	0.50	0.12	1	SM6210 D			Q14544
-Propylb e nzene	6.1	μg/L	0.50	0.11	1	SM6210 D			Q14544
aphthalene	7.4	μg/L	0.50	0.10	1	SM6210 D		campigotto	
Xylene	26	μg/L	0.50	0.080	1	SM6210 D		campigotto	
Isopropyltoluene	1.7	µg/L	0.50	0.090	1	SM6210 D		_	Q14544
ec-Butylbenzene	0.92	μg/L	0.50	0.13	1	SM6210 D	05/04/06 12:44 k		
yrena	BRL	μg/L	0.50	0.12	1	SM6210 D	05/04/06 12:44 kg		
t-Butylbenzene	BRL	μg/L		0.090	1	SM6210 D	05/04/06 12:44 kg		
trachioroethene	BRL	μg/L	0.50	0.21		SM6210 D	05/04/06 12:44 kg		
luene	37	μg/L		0.090		SM6210 D	05/04/06 12:44 kg		

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NC Certification No. 402 SC Certification No. 99012 NC Drinking Water Cert. No. 37735

Laboratory Report

05/08/06

N. C. Department of Transportation

Attn: Bob Shaut/El

c/o Environmental Investigations, Inc

2101 Gateway Centre Blvd. Ste 200

Morrisville, NC 27560

Project Name: Burnsvile, NC

Project ID:

NCDOT - Yancey - Parcel Prism Sample ID: 149843

194

Project No.: WBS #356091.1

Sample Matrix: Water

Client Sample ID: GP-1

COC Group:

G0506080

Time Collected:

04/29/06 15:30

Time Submitted: 05/03/06 8:00

Parameter	Result	Units	Report Limit	MDL	Dilution Factor	Method	Analysis Date/Time	Analyst	Batch ID
trans-1,2-Dichloroethene	BRL	µg/L	0.50	0.17	1	SM6210 D	05/04/06 12:44	kcampigotto	014544
Trichloroethene	BRL	µg/L	0.50	0.16	1	SM6210 D	05/04/06 12:44	-	
Trichloroffuoromethane	BRL	µg/∟	0.50	0.18	1	SM6210 D	05/04/06 12:44	kcampigotto	Q14544
Vinyl chloride	BRL	μg/L	0.50	0.18	1	SM6210 D	05/04/06 12:44	kcampigotio	Q14544

Surrogate	% Recovery	Control Limits
Toluene-d8	105	60 - 140
Dibromofluoromethane	105	60 - 140
Bromofluorobenzene	102	60 - 140

Sample Comment(s):

BRL = Below Reporting Limit

J = Estimated value between the Reporting Limit and the MDL

The results in this report relate only to the samples submitted for analysis and meet state certification requirements other than NELAC certification except for those Instances Indicated In the case narrative and/or test comments.

Angela D. Overcash, V.P. Laboratory Services

SGS

Mr. Bob Shaut
Environmental Investigations
2101 Gateway Centre Boulevard
Suite 200
Morrisville NC 27560
Report Number: G106-599

Client Project: DOT-Yancey/R-2519A

Dear Mr. Shaut:

Enclosed are the results of the analytical services performed under the referenced project. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or the services performed during this project, please call SGS/Paradigm at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS/Paradigm Analytical Labs for your analytical services. We look forward to working with you again on any additional analytical needs which you may have.

Sincerely,

SGS/Paradigm Analytical Laboratories, Inc.

Laboratory Director

8/2006

J. Patrick Weaver



Client Sample ID: GP12-12

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-1 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 15:15

Date Received: 4/25/2006

Matrix: Soil Solids 94.16

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	6.61	5035	1	05/01/06
Diesel Range Organics	BQL	6.44	3541	1	04/29/06

Comments:

Flags:



Client Sample ID: GP1-9

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-2 Lab Project ID: G106-599 Report Basis: Dry Weight

Analyzed By: MJC

Date Collected: 4/19/2006 12:50

Date Received: 4/25/2006

Matrix: Soil Solids 76.34

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	11.3	6.39	5035	1	05/01/06
Diesel Range Organics	BQL	7.76	3541	1	04/29/06

Comments:

Flags:



Client Sample ID: GP2-9

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-3 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 12:58

Date Received: 4/25/2006

Matrix: Soil Solids 78.77

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.56	5035	1	05/01/06
Diesel Range Organics	BQL	7.73	3541	1	04/29/06

Comments:

Flags:

Reviewed By: 770 TPH_LIMS_V2.0 of 23



Client Sample ID: GP3-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-4 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 13:10

Date Received: 4/25/2006

Matrix: Soil Solids 78.22

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.01	5035	. 1	05/01/06
Diesel Range Organics	BQL	7.21	3541	1	04/29/06

Comments:

Flags:

Reviewed By: Poly



Client Sample ID: GP4-13

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-5 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 13:24

Date Received: 4/25/2006

Matrix: Soil Solids 80.99

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.07	5035	1	05/01/06
Diesel Range Organics	BQL	6.97	3541	1	0 4/29/06

Comments:

Flags:

Reviewed By: 900



Client Sample ID: GP5-15

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-6 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 13:40

Date Received: 4/25/2006

Matrix: Soil Solids 84.32

Analyte	Result	RL	Pr e p	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	6.42	5035	1	05/01/06
Diesel Range Organics	BQL	7.21	3541	1	04/29/06

Comments:

Flags:

Reviewed By: _v_v_ / of 23



Client Sample ID: GP6-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-7 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 14:00

Date Received: 4/25/2006

Matrix: Soil Solids 78.14

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.40	5035	1	05/01/06
Diesel Range Organics	BQL	7.79	3541	1	04/29/06

Comments:

Flags:

Reviewed By: 220 of 22



Client Sample ID: GP7-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-8 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 14:15

Date Received: 4/25/2006

Matrix: Soil Solids 79.88

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	Mg/Kg	Method	Factor	Analyzed
Gasoline Range Organics	BQL	6.13	5035	1	05/01/06
Diesel Range Organics	BQL	7.79	3541	1	04/29/06

Comments:

Flags:

Reviewed By: PH-LIMS V60 - 5 Oc



Client Sample ID: GP8-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-9 Lab Project ID: G106-599 Report Basis: Dry Weight

Analyzed By: MJC

Date Collected: 4/19/2006 14:25

Date Received: 4/25/2006

Matrix: Soil Solids 74.34

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.13	5035	1	05/01/06
Diesel Range Organics	BQL	8.24	3541	1	04/29/06

Comments:

Flags:

Reviewed By: TPH_LIMS_V2.0 of 23



Client Sample ID: GP9-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-10 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 14:30

Date Received: 4/25/2006

Matrix: Soil Solids 76.58

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	7.10	5035	1	05/01/06
Diesel Range Organics	BQL	8.00	3541	1 .	04/29/06

Comments:

Flags:

Reviewed By: 124 TPH_LIMS_701 of 23



Client Sample ID: GP10-7

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-11 Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: MJC

Date Collected: 4/19/2006 14:50

Date Received: 4/25/2006

Matrix: Soil Solids 90.13

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	5.75	5035	1	05/01/06
Diesel Range Organics	BQL	6.52	3541	1	04/29/06

Comments:

Flags:

Reviewed By: 420 TPH_LIMS_v2.0 12 of 23



Client Sample ID: GP11-8

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-12 Lab Project ID: G106-599

Report Basis: Dry Weight

Analyzed By: MJC

Date Collected: 4/19/2006 15:10

Date Received: 4/25/2006

Matrix: Soil

Solids 63.65

Analyte	Result	RL	Prep	Dilution	Date
	MG/KG	MG/KG	Method	Factor	Analyzed
Gasoline Range Organics	BQL	9.01	5035	· 1	05/01/06
Diesel Range Organics	BQL	9.50	3541		04/29/06

Comments:

Flags:

Reviewed By: _ 🗫 TPH_LIMS_v20 13 of 23



Results for Volatiles by GCMS 8260-5035

Client Sample ID: GP3-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID G106-599-4D Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: JTF

Date Collected: 04-19-2006 13:10

Date Received: 4/25/2006

Matrix: Soil %Solids: 78.2

Report Name	Result	Quantitation	Dilution	Date
Compound	UG/KG	Limit UG/KG	Factor	Analyzed
Acetone	BQL	48.2	1	5/3/2006
Benzene	30.5	4.82	1	5/3/2006
Bromobenzene	BQL	4.82	1	5/3/2006
Bromochloromethane	BQL	4.82	1	5/3/2006
Bromodichloromethane	BQL	4.82	1	5/3/2006
Bromoform	BQL	4.82	1	5/3/2006
Bromomethane	BQL	4.82	1	5/3/2006
2-Butanone	BQL	24.1	1	5/3/2006
n-Butylb e nzene	BQL	4.82	1	5/3/2006
sec-Butylbenzene	BQL	4.82	1	5/3/2006
tert-Butylbenzene	BQL	4.82	1	5/3/2006
Carbon disulfide	BQL	4.82	1	5/3/2006
Carbon tetrachloride	BQL	4.82	1	5/3/2006
) Chlorobenzene	BQL	4.82	1	5/3/2006
´ Chloroethane	BQL	4.82	1	5/3/2006
Chloroform	BQL	4.82	1	5/3/2006
Chloromethane	BQL	4.82	1	5/3/2006
2-Chlorotoluene	BQL	4.82	1	5/3/2006
4-Chlorotoluene	BQL	4.82	1	5/3/2006
Dibromochloromethane	BQL	4.82	1	5/3/2006
1,2-Dibromo-3-chloropropane	BQL	4.82	1	5/3/2006
Dibromomethane	BQL	4.82	1	5/3/2006
1,2-Dibromoethane (EDB)	BQL	4.82	1	5/3/2006
1,2-Dichlorobenzene	BQL	4.82	1	5/3/2006
1,3-Dichlorobenzene	BQL	4.82	1	5/3/2006
1,4-Dichlorobenzene	BQL	4.82	1	5/3/2006
trans-1,4-Dichloro-2-butene	BQL	4.82	1	5/3/2006
1,1-Dichloroethane	BQL	4.82	1	5/3/2006
1,1-Dichloroethene	BQL	4.82	1	5/3/2006
1,2-Dichloroethane	BQL	4.82	1	5/3/2006
cis-1,2-Dichloroethene	BQL	4.82	. 1	5/3/2006
trans-1,2-dichloroethene	BQL	4.82	1	5/3/2006
1,2-Dichloropropane	BQL	4.82	1	5/3/2006
1,3-Dichloropropane	BQL	4.82	1	5/3/2006
2,2-Dichloropropane	BQL	4.82	1	5/3/2006
1,1-Dichloropropene	BQL	4.82	1	5/3/2006
cis-1,3-Dichloropropene	BQL	4.82	1	5/3/2006
trans-1,3-Dichloropropene	BQL	4.82	1	5/3/2006
Dichlorodifluoromethane	BQL	4.82	1	5/3/2006
Diisopropyl ether (DIPE)	6.42	4.82	1	5/3/2006
Ethylbenzene	BQL	4.82	1	5/3/2006
Hexachlorobutadiene	BQL	4.82	1	5/3/2006



Results for Volatiles by GCMS 8260-5035

Client Sample ID: GP3-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID G106-599-4D Lab Project ID: G106-599 Report Basis: Dry Weight Analyzed By: JTF

Date Collected: 04-19-2006 13:10

Date Received: 4/25/2006

Matrix: Soil %Solids: 78.2

Report Name	Result	Quantitation	Dilution	Date
Compound	UG/KG	Limit UG/KG	Factor	Analyzed
2-Hexanone	BQL	4.82	1	5/3/2006
lodomethane	BQL	4.82	1	5/3/2006
Isopropyibenzene	BQL	4.82	1	5/3/2006
4-Isopropyltoluene	BQL	4.82	1	5/3/2006
Methylene chloride	BQL	19.3	1	5/3/2006
4-Methyl-2-pentanone	BQL	4.82	1	5/3/2006
Methyl-tert-butyl ether (MTBE)	BQL	4.82	1	5/3/2006
Naphthalene	5.36	4.82	1	5/3/2006
n-Propyl benzene	BQL	4.82	. 1	5/3/2006
Styrene	BQL	4.82	1	5/3/2006
1,1,1,2-Tetrachloroethane	BQL	4.82	1	5/3/2006
1,1,2,2-Tetrachloroethane	BQL	4.82	. 1	5/3/2006
Tetrachloroethene	BQL	4.82	1	5/3/2006
Toluene	35.4	4.82	1	5/3/2006
1,2,3-Trichlorobenzene	BQL	4.82	1	5/3/2006
1,2,4-Trichlorobenzene	BQL	4.82	1	5/3/2006
Trichloroethene	BQL	4.82	1	5/3/2006
1,1,1-Trichloroethane	BQL	4.82	1	5/3/2006
1,1,2-Trichloroethane	BQL	4.82	1	5/3/2006
Trichlorofluoromethane	BQL	4.82	1	5/3/2006
1,2,3-Trichloropropane	BQL	4.82	1	5/3/2006
1,2,4-Trimethylbenzene	17.0	4.82	1	5/3/2006
1,3,5-Trimethylbenzene	BQL	4.82	1	5/3/2006
Vinyl chloride	BQL	4.82	1	5/3/2006
m-,p-Xylene	BQL	9.64	1	5/3/2006
o-Xylene	BQL	4.82	1	5/3/2006

	Spik e	Spike	Percent	
	Added	Result	Recovered	
4-Bromofluorobenzene	50	52.8	106	
1,2-Dichloroethane-d4	50	69.5	139	
Toluene-d8	50	50.6	101	

Comments:

Flags:

BQL = Below Quantitation Limits.

Reviewed By: 6x4



Results for Semivolatiles by GCMS 8270

Client Sample ID: GP3-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-4K Lab Project ID: G106-599 Report Basis: Dry weight Analyzed By: MRC

Date Collected: 4/19/2006 13:10

Date Received: 4/25/2006 Date Extracted: 5/1/2006 Matrix: Soil

% Solids: 78.22

Compound ug/Kg ug/Kg ug/Kg Ractor Annable Annable Acenaphthene BQL 373 1 5/1/2006 Acenaphthylene BQL 373 1 5/1/2006 Anthracene BQL 373 1 5/1/2006 Benzo(a)phylene BQL 373 1 5/1/2006 Benzo(a)phyrene BQL 373 1 5/1/2006 Benzo(b)filooranthene BQL 373 1 5/1/2006 Benzo(b)filooranthene BQL 373 1 5/1/2006 Benzo(c) Acid BQL 373 1 5/1/2006 Benzo(c) Acid BQL 373 1 5/1/2006 Benzo(c) Acid BQL 373 1 5/1/2006 Bis(2-chloroethoxy)methane BQL 373 1 5/1/2006 Bis(2-chloroethy)ether BQL 373 1 5/1/2006 Bis(2-chloroethy)phether BQL 373 1 5/1/2006 Bis(2-chlorophyl)ether BQL 373 </th <th></th> <th></th> <th></th> <th></th> <th></th>					
Acenaphthene BQL 373 1 5/1/2006 Acenaphthylene BQL 373 1 5/1/2006 Acenaphthylene BQL 373 1 5/1/2006 Anthracene BQL 373 1 5/1/2006 Benzo[a]anthracene BQL 373 1 5/1/2006 Benzo[b]fluoranthene BQL 373 1 5/1/2006 Benzo[b]fluoranthene BQL 373 1 5/1/2006 Benzo[b]fluoranthene BQL 373 1 5/1/2006 Benzo[g]h,i]perylene BQL 373 1 5/1/2006 Benzo[g]h,i]perylene BQL 373 1 5/1/2006 Benzo[c]h(i]uoranthene BQL 373 1 5/1/2006 Benzo[c]h(i)uoranthene BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chlorophyl)ether BQL 373 1 5/1/2006 A-bromophenyl phenyl ether BQL 373 1 5/1/2006 A-bromophenyl phenyl ether BQL 373 1 5/1/2006 A-bromophenyl phenyl ether BQL 373 1 5/1/2006 A-Chloro-3-methylphenol BQL 373 1 5/1/2006 A-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 A-Chlorophenyl benyl ether BQL 373 1 5/1/2006 A-Chlorophenyl benyl ether BQL 373 1 5/1/2006 A-Chlorophenyl BQL 373 1 5/1/2006 A-Chlorop		-		Dilution	Date
Acenaphthylene BQL 373 1 5/1/2006 Anthracene BQL 373 1 5/1/2006 Benzo[a]pyrene BQL 373 1 5/1/2006 Benzo[a]pyrene BQL 373 1 5/1/2006 Benzo[a]pyrene BQL 373 1 5/1/2006 Benzo[g], i]perylene BQL 373 1 5/1/2006 Benzo[g], i]perylene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Bis(2-chloroethy)ylether BQL 373 1 5/1/2006 Bis(2-chloroethy)ylether BQL 373 1 5/1/2006 Bis(2-chloroethy)phener BQL 373 1 5/1/2006 Bis(2-chloroethy)phener BQL 373 1 5/1/2006 Bis(2-chlorophy) phenyl ether BQL 373 1 5/1/2006 Buylybenzylphthalate BQL 373 1 5/1/2006 Buylybenzylphthalate BQL 373 1 5/1/2006 C-Chlorophenol BQL 373 1 5/1/2006 C-Chlo				Factor	Analyzed
Anthracene BQL 373 1 5/1/2006 Benzo[a]anthracene BQL 373 1 5/1/2006 Benzo[a]pyrene BQL 373 1 5/1/2006 Benzo[b]fluoranthene BQL 373 1 5/1/2006 Benzo[g,h,i]perylene BQL 373 1 5/1/2006 Benzo[g,h,i]perylene BQL 373 1 5/1/2006 Benzo[g,h,i]perylene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzolc Acid BQL 746 1 5/1/2006 Benzolc Acid BQL 746 1 5/1/2006 Bis(2-chloroethoxy)methane BQL 373 1 5/1/2006 Bis(2-chloroethoy)ether BQL 373 1 5/1/2006 Bis(2-chloroporpoy)ether BQL 373 1 5/1/2006 A-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 A-bromophenyl phenyl ether BQL 373 1 5/1/2006 A-Chloro-3-methylphenol BQL 373 1 5/1/2006 A-Chloro-3-methylphenol BQL 373 1 5/1/2006 A-Chloro-3-methylphenol BQL 373 1 5/1/2006 A-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Di-n-Butylphthalate BQL 373 1 5/1/2006 Di-n-Butylphthalate BQL 373 1 5/1/2006 Di-n-Dutylphthalate BQL 373 1 5/1/2006 Di-n-	•			1	5/1/2006
Benzo[a]anthracene BQL 373 1 5/1/2006	• •	•		1	5/1/2006
Benzo[a]pyrene BQL 373 1 5/1/2006		,-	373	1	5/1/2006
Benzo[b]fluoranthene BQL 373 1 5/1/2006 Benzo[g,h.i]perylene BQL 373 1 5/1/2006 Benzo[k]fluoranthene BQL 373 1 5/1/2006 Benzolc Acid BQL 746 1 5/1/2006 Bis(2-chloroethovy)methane BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chlorosepty)lether BQL 373 1 5/1/2006 Bis(2-chloroethyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006			373	1	5/1/2006
Benzo s fluoranthene BQL 373 1 5/1/2006 Benzo s fluoranthene BQL 373 1 5/1/2006 Benzo s s s c s s s c s s s c s s		BQL	373	1	5/1/2006
Benzoic Acid				1	
Benzoic Acid BQL 373 1 5/1/2006 Benzoic Acid BQL 746 1 5/1/2006 Bis(2-chloroethoxy)methane BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-ethylhexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006		BQL	373	1	
Benzoic Acid BQL 746 1 5/1/2006 Bis(2-chloroethoxy)methane BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chloroisopropyl)ether BQL 373 1 5/1/2006 Bis(2-ethylhexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chloroaphthalene BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-a-methylphenol BQL 373 1 5/1/2006 4-Chloroaniline BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006	Benzo[k]fluoranthene	BQL	373	1	
Bis(2-chloroethoxy)methane BQL 373 1 5/1/2006 Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chloroisopropyl)ether BQL 373 1 5/1/2006 Bis(2-chlylnexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 J-P	Benzoic Acid	BQL	746	1	
Bis(2-chloroethyl)ether BQL 373 1 5/1/2006 Bis(2-chlorostopropyl)ether BQL 373 1 5/1/2006 Bis(2-chlynbexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 2-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chloro-aniline BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006		BQL	373		
Bis(2-chloroisopropyl)ether BQL 373 1 5/1/2006 Bis(2-ethylhexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 1-Chlorobenzene BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 </td <td>Bis(2-chloroethyl)ether</td> <td>BQL</td> <td>373</td> <td></td> <td></td>	Bis(2-chloroethyl)ether	BQL	373		
Bis (2-ethylhexyl)phthalate BQL 373 1 5/1/2006 4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chloro-aniline BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Dibenzofa, hjanthracene BQL 373 1 5/1/2006 Dibenzofa, hjanthracene BQL 373 1 5/1/2006	Bis(2-chloroisopropyl)ether	BQL	373		
4-bromophenyl phenyl ether BQL 373 1 5/1/2006 Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chloropaphthalene BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Chrysene BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Di-n-Butylphthalate BQL 373 1 5/1/2006 Di-n-Butylphthalate BQL 373 1 5/1/2006 1,2-Dichlorobenzene BQL 373 1 5/1/2006 1,4-Dichlorobenzene <	Bis(2-ethylhexyl)phthalate	BQL			
Butylbenzylphthalate BQL 373 1 5/1/2006 2-Chloronaphthalene BQL 373 1 5/1/2006 2-Chlorophenol BQL 373 1 5/1/2006 4-Chloro-3-methylphenol BQL 373 1 5/1/2006 4-Chlorophenyl phenyl ether BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 Dibenzofuran BQL 373 1 5/1/2006 1,2-Dichlorobenzene BQL 373 1 5/1/2006 1,2-Dichlorobenzene BQL 373 1 5/1/2006	4-bromophenyi phenyl ether	BQL	373		4.1.1
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Hexachloroethane BQL 373 1 5/1/2006				1	5/1/2006
	Hexachioroethane	BQL	373	1	5/1/2006

Page 1 of 2

8270_LiMS_V1.97



Results for Semivolatiles by GCMS 8270

Client Sample ID: GP3-10

Client Project ID: DOT-Yancey/R-2519A

Lab Sample ID: G106-599-4K Lab Project ID: G106-599 Report Basis: Dry weight Analyzed By: MRC

Date Collected: 4/19/2006 13:10

Date Received: 4/25/2006 Date Extracted: 5/1/2006

Matrix: Soil % Solids: 78.22

	Result	RL	Dilution	Date
Compound	ug/Kg	ug/Kg	Factor	Analyzed
Indeno(1,2,3-c,d)pyrene	BQL	373	1	5/1/2006
Isophorone	BQL	373	1	5/1/2006
2-Methylnaphthalene	BQL	373	1	5/1/2006
2-Methylphenol	BQL	373	1	5/1/2006
3- & 4-Methylphenol	BQL	373	1	5/1/2006
Naphthalene	BQL	373	1	5/1/2006
2-Nitroaniline	BQL	373	1	5/1/2006
3-Nitroaniline	BQL	1870	1	5/1/2006
4-Nitroaniline	BQL	1870	1	5/1/2006
Nitrobenzene	BQL	373	1	5/1/2006
2-Nitrophenol	BQL	373	1	5/1/2006
4-Nitrophenol	BQL	1870	. 1	5/1/2006
N-Nitrosodi-n-propylamine	BQL	373	1	5/1/2006
Pentachlorophenol	BQL	1870	1	5/1/2006
Phenanthrene	BQL	373	1	5/1/2006
Phenol	BQL	373	1	5/1/2006
Pyrene	BQL	373	1	5/1/2006
1,2,4-Trichlorobenzene	BQL	373	1	5/1/2006
2,4,5-Trichlorophenol	BQL	373	1	5/1/2006
2,4,6-Trichlorophenol	BQL	373	1	5/1/2006

	Spike Added	Spike Result	Percent Recovered
2-Fluorobiphenyl	10	7.6	76
2-Fluorophenol	10	9.5	95
Nitrobenzene-d5	10	8.4	84
Phenol-d6	10	8.9	89
2,4,6-Tribromophenol	10	7.3	73
4-Terphenyl-d14	10	8.3	83

Comments:

Flags:

BQL = Below Quantitation Limits.

Reviewed By: VY

Page 2 of 2

8270_LiMS_V1.57

^{*} N-Nitrosodiphenylamine is reported as the breakdown product Diphenylamine.



VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: Environmental Investigations

Project Name: DOT-Yancey/R-2519A

Sample Information and	Analytical Results
Sample Identification	GP3-10
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	04/19/06
Date Received	04/25/06
Date Extracted	04/19/06
Date Analyzed	05/01/06
Dry Weight	78
Dilution Factor	1
C ₅ -C ₈ Aliphatics**	< 10 (mg/Kg)
C ₉ -C ₁₂ Aliphatics**	< 10 (mg/Kg)
C ₉ -C ₁₀ Aromatics**	< 10 (mg/Kg)
Surrogate % Recovery - PID	94
Surrogate % Recovery - FID	110

^{* =} Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

Lab Info: g106-599-4a

Reviewed By: _ / Prv/

^{** =} Excludes any surrogates or internal standards.



Attachment 2 VPH Laboratory Reporting Form

Calibration and QA/QC Information

FID Initial Calibration Date:

02/11/06

PID Initial Calibration Date:

02/11/06

Calibration Ranges and Limits

Range	MDL (07/15/2004)	ML		RL
	(μg/L)	(µg/L)	(µg/L)	(mg/Kg)
C ₅ -C ₈ Aliphatics	4.4	14	100	10
C ₉ -C ₁₂ Aliphatics	3.4	11	100	10
C ₉ -C ₁₀ Aromatics	0.13	0.41	100	10

Calibration Concentration Levels

Range	Levels	(µg/L)	%RSD or CCC	Method of Quantitation
	40			
C ₅ -C ₈	1000			
Aliphatics	2000		10.8	Calibration Factor
	3000		i	
	4000			
	10			
C ₉ -C ₁₂	250			1
Aliphatics	500		0.99	Linear Regression
	750			
	1000			
	10		····	
C ₉ -C ₁₀	250			1
Aromatics	500		19.30	Calibration Factor
	750			
	1000			·

Calibration Check Date:

05/01/06

Calibration Check

Range	Levels	(µg/L)	
Range	(mg	/Kg)	RPD
C₅-C₅ Aliphatics	2000	200	12.3
C ₉ -C ₁₂ Aliphatics	500	50	-15.3
C ₉ -C ₁₀ Aromatics	500	50	19.2

MDL = Method Detection Limit

ML = Minimum Limit

RL = Reportable Limit

RPD = Relative Percent Difference

%RSD = Percent Relative Standard Deviation

CCC = Correlation Coefficient of Curve



EPH (Aliphatics/Aromatics) Results

Client Name: Environmental Investigations

Project Name: <u>DOT-Yancey/R-2519A</u>

Sample information and	Analytical Results
Sample Identification	GP3-10
Sample Matrix	Soil
Date Collected	04/19/06
Date Received	04/25/06
Date Extracted	04/28/06
Date Analyzed	05/01/06
Dry Weight	78.2
Dilution Factor	1
C ₉ -C ₁₈ Aliphatics*	< 10 (mg/Kg)
C ₁₉ -C ₃₆ Aliphatics*	< 10 (mg/Kg)
C ₁₁ -C ₂₂ Aromatics*	< 10 (mg/Kg)
Aliphatic Surrogate % Recovery	97
Aromatic Surrogate % Recovery	72

Comments:

Lab info: G106-599-4J

Reviewed By: 🗫

^{* =} Excludes any surrogates or internal standards. Sample did not require fractionation.



Attachment 3 EPH Laboratory Reporting Form

Calibration and QA/QC Information

Initial Calibration Date:

04/19/06

Calibration Ranges and Limits

Range	MDL (2/2004)	ML		RL
range	(µg/L)	(µg/L)	(µg/L)	(mg/Kg)
C ₉ -C ₁₈ Aliphatics	3.84	12.2	100	10
C ₁₉ -C ₃₆ Aliphatics	0.57	1.8	100	10
C ₁₁ -C ₂₂ Aromatics	4.54	14.4	100	10

Calibration Concentration Levels

Range	Levels (µg/mL)	%RSD or CCC	Method of Quantitation
	6		
C ₉ -C ₁₈	30		
Aliphatics	60	13.30	Calibration Factor
[120	7	
	240		
	8		
C ₁₉ -C ₃₆	40		1
Aliphatics	80	10.1	Calibration Factor
	160	7	
	320		1.
	17		
C ₁₁ -C ₂₂	85	7	1
Aromatics	170	4.5	Calibration Factor
	340	1	
	680	1	

Calibration Check Date:

05/01/06

Calibration Check

Range	Levels (µg/mL)	RPD
C ₉ -C ₁₈ Aliphatics	120	-6.7
C ₁₉ -C ₃₆ Aliphatics	160	-11.1
C ₁₁ -C ₂₂ Aromatics	340	-12.4

MDL = Method Detection Limit

RPD = Relative Percent Difference

ML = Minimum Limit

%RSD = Percent Relative Standard Deviation

RL = Reportable Limit

CCC = Correlation Coefficient of Curve



List of Reporting Abbreviations and Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantitation Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL = Reporting Limit

RPD = Relative Percent Difference

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% soilds = Percent Solids

Special Notes:

- Metals and mercury samples are digested with a hot block, see the standard operating procedure document for details.
- 2) Uncertainty for all reported data is less than or equal to 30 percent.

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CONTAINE

E CODES:

A = Amber C = Clear G = Glass P = Plastic; TL = Teflon-Lined Cap

APPENDIX E GEOPHYSICAL REPORT



Schnabel Engineering South

Phone (336) 274-9456 Fax (336) 274-9486 www.schnabel-eng.com

May 8, 2006

Mr. Robert M. Shaut EI, Inc. 2101 Gateway Centre Boulevard, Suite 200 Morrisville, NC 27560

Via email (pdf)

RE:

State Project: R-2519A, WBS Element 35609.1.1, Yancey County

US 19E from east of SR 1336 (Jacks Creek Road) to SR 1186 (Old US 19)

SUBJECT:

Report on Geophysical Surveys for Locating Possible UST's on 14 Parcels

Schnabel Engineering Project No. 05211014.01-07

Dear Mr. Shaut:

This letter contains our report on the geophysical surveys we conducted on the subject properties. This letter report includes one 8.5x11 color figure and thirty-two 11x17 color figures.

1.0 INTRODUCTION

The work described in this report was conducted by Schnabel Engineering under our contract with the NCDOT. The work was conducted at the locations indicated by EI to support their environmental assessment of the subject parcels. The purpose of the geophysical surveys was to locate possible metal underground storage tanks (UST's) and associated metal product lines in the accessible areas of the sites.

Schnabel Engineering conducted geophysical surveys on March 13 through 17, 2006, in the accessible areas of the proposed right-of-way (ROW) sections of the parcels: 040, 042, 088, 099, 114, 115, 117, 134, 144, 167, 177, 194, 196 and 214. Photographs of these properties are included on Figures 1 through 4. Photographs of UST locations as marked in the field are included on Figure

5.

The geophysical investigation consisted of electromagnetic (EM) induction surveys using a Geonics EM61-MK2 instrument. The EM61 metal detector is used to locate metal objects buried up to about eight feet below ground surface. Ground-penetrating radar (GPR) investigations of selected EM61 anomalies were conducted using a Geophysical Survey Systems SIR-2000 system equipped with a 400 MHz antenna. A Fisher Gemini-3 was used in the conduction mode to trace exposed vent pipes and product lines. Photographs of these instruments are shown in Figure 6.

2.0 FIELD METHODOLOGY

2.1 Location Control

Locations of geophysical data points and site features were obtained using a sub-meter Trimble Pro-XRS DGPS system on Parcels 40, 42, 88, 99, 114, 115, 117, 134, 144, 167, 177, 194, and 214. An X-Y survey grid was set up on Parcel 196. References to direction and location in this report for Parcel 196 are based on this local site grid. References to direction and location in this report for Parcels 40, 42, 88, 99, 114, 115, 117, 134, 144, 167, 177, 194, and 214 are based on the US State Plane 1983 System, North Carolina 3200 Zone, using the NAD 83 datum, with units in meters. The locations of existing site features (building, curbs, signs, etc.) were recorded for later correlation with the geophysical data and for location references to the NCDOT drawings.

2.2 Data Collection

The EM61 data were collected in the accessible portions of the parcels along parallel survey lines spaced approximately one meter apart. The EM61 and DGPS data were recorded digitally using a field computer and later transferred to a desktop computer for data processing. The GPR data were collected along survey lines spaced one-half to one meter apart in orthogonal directions over areas of reinforced concrete and over anomalous EM readings not attributed to cultural features. The GPR

data were reviewed in the field to evaluate the possible presence of USTs. The GPR data also were recorded digitally and later transferred to a desktop computer for further review.

Preliminary results were sent to Bob Shaut of EI on March 20, 2006.

3.0 <u>DISCUSSION OF RESULTS</u>

The contoured EM61 data are shown on Figures 7 through 34. The EM61 early time gate results are plotted on Figures 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, and 33. The early time gate data provide the most sensitive detection of metal object targets, regardless of size. Figures 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, and 32 show the difference between the response of the top and bottom coils of the EM61 instrument (differential response). The difference is taken to remove the effect of surface and very shallowly buried metallic objects. Typically, the differential response emphasizes anomalies from deeper and larger objects such as USTs.

3.1 Parcel 040 - Andrew E. Brown Property (Andy's, Inc.)

The parcel owned by Andrew E. Brown is located approximately 61 meters east of NCSR 1375 on the north side of US Highway 19E. The EM61 results are shown on Figure 7 (early time gate) and Figure 8 (differential). Two vehicles could not be moved at the time of our surveys. The early time gate results show anomalies probably due to reinforced concrete, several small anomalies probably caused by insignificant buried metal objects, several anomalies caused by known site features, and a large linear anomaly probably caused by a buried utility. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted over three areas of reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

3.2 Parcel 042 - Danny Hensley Property (Burnsville Independent)

The parcel owned by Danny Hensley is located approximately 244 meters to the east of NCSR 1196

on the south side of US Highway 19E. The EM61 results are shown on Figure 9 (early time gate) and Figure 10 (differential). Several vehicles and trailers could not be moved at the time of our surveys. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

3.3 Parcel 088 - Bill Riddle Property (Riddle Fuel Oil Company)

The parcel owned by Bill Riddle is located approximately 488 meters to the west of NC Highway 197 on the north side of US Highway 19E. The EM61 results are shown on Figure 11 (early time gate) and Figure 12 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by buried utilities, two linear anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

3.4 Parcel 099 - Charles Dellinger Property (Texaco)

The parcel owned by Charles Dellinger is located at the southwestern quadrant of the intersection of US Highway 19E and NC 197. The EM61 results are shown on Figure 13 (early time gate) and Figure 14 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by buried utilities, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

3.5 Parcel 114 - Arlene Ray, Inc. Property (Burnsville Gas, Inc.)

The parcel owned by Arlene Ray, Inc. is located at the southwest quadrant of US Highway 19E and NCSR 1140. The EM61 results are shown on Figure 15 (early time gate) and Figure 16 (differential).

The early time gate results show several small anomalies probably caused by insignificant buried metal objects, three linear anomalies probably caused by buried metal culverts, an anomaly probably caused by reinforced concrete, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate the reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

3.6 Parcel 115 - Tom Morgan Property (Convenience King 22)

The parcel owned by Tom Morgan is located at the intersection of Main Street and US Highway 19E. The EM61 results are shown on Figure 17 (early time gate) and Figure 18 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, several anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. Some of the observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate several EM61 differential anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

3.7 Parcel 117 - Samuel S. Styles Property (Former Sam's Oil Company)

The parcel owned by Samuel S. Styles is located on the north side of US 19 East Business (East Main Street) just west of SR 1436. The EM61 results are shown on Figure 19 (early time gate) and Figure 20 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were conducted to investigate several EM61 differential anomalies on the site. GPR surveys were not conducted behind the building in the area of the observed fill port because of the presence of large metallic obstructions and debris, and because this area was not within the intended survey area indicated by EI. The GPR data did not indicate the presence of USTs in the areas surveyed. The Gemini-3 was used in the conduction mode in an attempt to trace out the extent of the vent pipe on the east side of the building. A signal was

not detected, which suggests the vent pipe either does not extend very far under the surface beyond the exposed section, or the vent pipe extends beneath the building. A signal would have been detected if the vent pipe connected directly to a UST next to the building.

3.8 Parcel 134 - Keith Presnell Property (Austin Automotive)

The parcel owned by Keith Presnell is located at the northeast quadrant of the intersection of US Highway 19E and NCSR 1329. The EM61 results are shown on Figure 21 (early time gate) and Figure 22 (differential). Several vehicles and trailers could not be moved at the time of our surveys. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, linear anomalies probably caused by utilities, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

3.9 Parcel 144 - Peggy Jones Property (Prives & Perches)

The parcel owned by Peggy Jones is located approximately 305 meters west of NCSR 1141 on the south side of US Highway 19E. The EM61 results are shown on Figure 23 (early time gate) and Figure 25 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, two linear anomalies probably caused by buried metal culverts, an anomaly probably caused by a partially buried metal conduit pipe, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site. The Gemini-3 was used in the conduction mode to trace out the extent of the metal conduit pipe that was visible in the area of the former pump island, which was then marked out on the ground surface. The conduit pipe was traced to the front of the building, and the owner of the property informed our representative that on the wall inside the building a switch existed that was used to turn the pump off and on. The owner also informed our representative that the USTs and product lines were removed at the same time as the pump island, but the conduit pipe for the electrical was left in place.

3.10 Parcel 167 - Edd Cassida Property (Edd's Independent Station)

The parcel owned by Edd Cassida is located at the southwest quadrant of the intersection of US Highway 19E and NCSR 1142. The EM61 results are shown on Figure 25 (early time gate) and Figure 26 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, two linear anomalies probably caused by buried metal culverts, and several anomalies caused by known site features. The observed anomalies not attributed to known site features are removed in the differential data set. GPR surveys were not conducted on the site.

3.11 Parcel 177 - Johnnie Bennett Property (Former BP Gas Station)

The parcel owned by Johnnie Bennett is located at the southwest quadrant of the intersection of US Highway 19E and NCSR 1143. The EM61 results are shown on Figure 27 (early time gate) and Figure 28 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by reinforced concrete, and several anomalies caused by known site features. The observed anomalies not attributed to known cultural features are removed in the differential data set. GPR surveys were conducted to investigate the reinforced concrete. The GPR data did not indicate the presence of USTs in the areas surveyed.

3.12 Parcel 194 - William Ira Young Property (Former Gas Station)

The parcel owned by William Ira Young is located at the northwest quadrant of the intersection of SR 1323 and US Highway 19E. The EM61 results are shown on Figure 29 (early time gate) and Figure 30 (differential). Three site visits were required in order to survey the areas of concern because the site owner could only move obstructing trailers around at specific times. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, a linear anomaly probably caused by a buried utility, vent pipe line, or product line, and several anomalies caused by known site features. Some of the observed anomalies not attributed to known site features are removed in the differential data set.

Information provided by EI indicated a vent pipe at the southwest corner of the building, and three fill ports located southwest of the building. These features could not be located at the time of our surveys. GPR surveys were conducted to investigate the linear anomaly extending from the southwest corner of the building, as well as the areas occupied by trailers to the southwest of the building. The GPR data indicated the presence of one probable UST as shown on Figures 29 and 30, which was marked out on the ground surface as shown on Figure 5. The GPR data indicate that the UST is approximately 1.0 meter in diameter and about 1.5 meters in length, with an approximate capacity of 1100-1200 liters. It appears to be buried 1.0 to 1.5 meters below the ground surface.

3.13 Parcel 196 - Ed Gouge Property (Heritage Tire)

The parcel owned by Ed Gouge is located on the south side of US Highway 19E approximately 60 meters east of SR 1144. A local X-Y site grid was laid out for positioning of the geophysical surveys at this parcel because the steep valley walls at this location did not allow enough satellite visuals to provide a reliable GPS signal to be used for positioning. The EM61 results are shown on Figure 31 (early time gate) and Figure 32 (differential). The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a buried metal culvert, and several anomalies caused by known site features. Some of the observed anomalies not attributed to known cultural features are removed in the differential data set. GPR surveys were conducted to investigate three EM61 differential anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

3.14 Parcel 214 - Charles R. Dellinger

The parcel owned by Charles Dellinger is located at the southwest corner of the intersection of US Highway 19E and SR 1146 (Cane Bridge Road). The EM61 results are shown on Figure 33 (early time gate). A malfunction with the top coil of the EM61 caused it to record random erroneous data, which influenced the differential data set. The differential data set was not used and has not been included in this report. The early time gate results show several small anomalies probably caused by insignificant buried metal objects, an anomaly probably caused by a reinforced concrete bridge, and

several anomalies caused by known site features. GPR surveys were conducted to investigate two EM61 early time gate anomalies on the site. The GPR data did not indicate the presence of USTs in the areas surveyed.

4.0 CONCLUSIONS

Our evaluation of the geophysical data collected on 14 Parcels on State Project R-2519A in Yancey County, NC indicate the following:

- The geophysical data indicate the presence of one possible UST on parcel 194. The possible UST is about 1.0 meter in diameter and about 1.5 meters in length, with an approximate capacity of 1100 to 1200 liters.
- The geophysical data do not indicate the presence USTs in the areas surveyed on parcels 040, 042, 088, 099, 114, 115, 117, 134, 144, 167, 177, 196, and 214.

5.0 <u>LIMITATIONS</u>

These services have been performed and this report prepared for the North Carolina Department of Transportation in accordance with generally accepted guidelines for conducting geophysical surveys. It is generally recognized that the results of geophysical surveys are non-unique and may not represent actual subsurface conditions.

Thank you for the opportunity to serve you on this project. Please call if you need additional information or have any questions.

Sincerely,

Jeremy S. Strohmeyer, L.G.

Project Manager

JS/RC

Attachment: Figures (1-33)



Parcel 144 - Peggy Jones Property, looking southeast



Parcel 167 - Edd Cassida Property, looking southeast



Parcel 194 - William Ira Young Property, looking northwest

Parcel 177 - Johnnie Bennett Property, looking southeast



NC Department of Transportation Geotechnical Engineering Unit State Project No. R-2519A Yancey County, North Carolina

SITE PHOTOS



Geonics EM61-MK2



Geophysical Survey Systems SIR-2000 with 400 MHz antenna



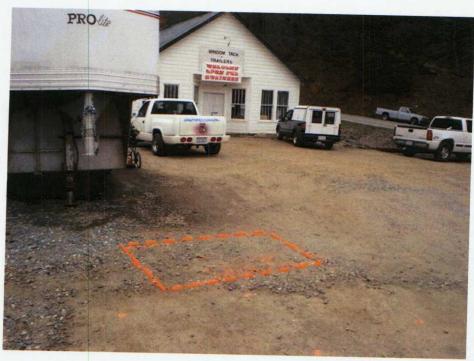
Fisher Gemini-3 used in conduction mode



NC Department of Transportation Geotechnical Engineering Unit

State Project No. R-2519A Yancey County, North Carolina

PHOTOS OF GEOPHYSICAL EQUIPMENT



Location of possible UST as marked on site, looking northeast

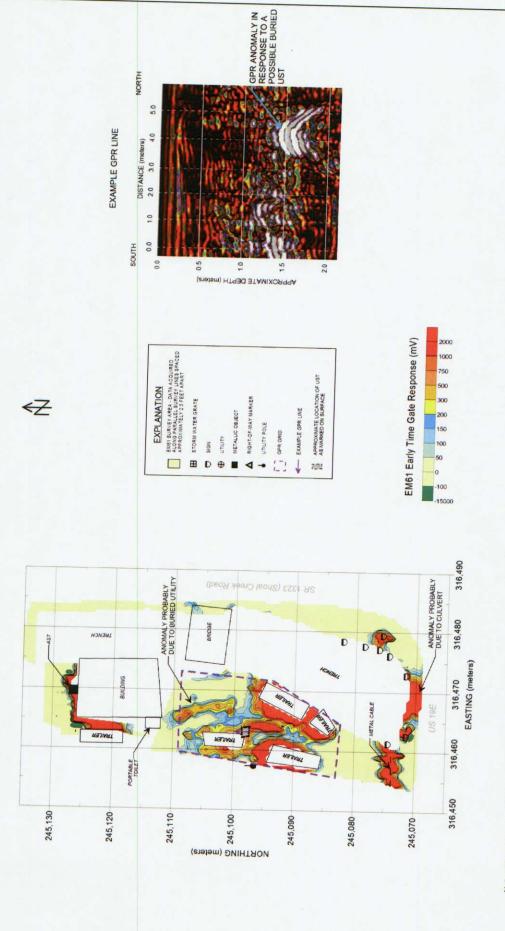


Location of possible UST as marked on site, looking west



NC Department of Transportation Geotechnical Engineering Unit

State Project No. R-2519A Yancey County, North Carolina PHOTOS OF POSSIBLE UST LOCATION



Note: The contour plot shows the earliest and most sensitive time gate of the EM61 bottom colitchannel in millivolts (WV). The EM data were collected on March 17, 2006, using a Georics EM61-MK2 instrument in Positioning for EM61 survey provided using a submeter Trimble ProXRS DGPS system. Coordinates are in the US State Plane 1983 System, North Zandina 3200 Zone, using the NAD 1983 datum. GPR data were acquired on March 17, April 12, and April 14, 2006, using a Geophysical Survey Systems. Inc. SIR-2000.

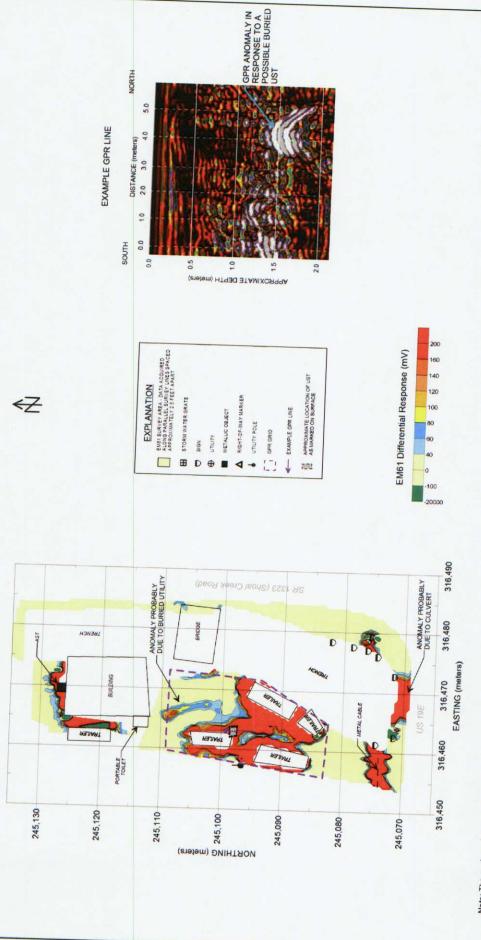
NC Department of Transportation Geotechnical Engineering Unit

Schnabel Engineering

State Project No. R-2519A Yancey County, North Carolina

PARCEL 194 EM61 EARLY TIME GATE RESPONSE

SPONSE FIGURE 29



Note: The conbur plot shows the difference, in millivolts (mV), between the readings from the top and bottom coils of deeper metallic objects, such as pipes and tanks. The EM data were collected on March 17, 2006, using a Geonics EM61-MK2 instrument. Positioning for the EM61-MK2 instrument. Positioning for the EM61 survey provided using a submeter 7 minble ProXRS DGS system. Coordinates are in the US State Plane System, North Carolina 3200 Zone, using the NAD 1983 datum, GPR data were acquired on March 17, April 12, and April 14, 2006, using a Geophysical Survey Systems, Inc. SIR-2000

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State Project No. R-2519A Yancey County, North Carolina

PARCEL 194 EM61 DIFFERENTIAL RESPONSE